

ADDENDUM 1

RFP FY26-13 Electric Provider

Released: March 30, 2026

UToledo Electric Provider RFP

- The RFP references 3 substations, but on the bid sheet, there are only 2 sections noted as Substations. Could you confirm what the 3rd one is?
- The Attachment B - "Pricing Proposal Form" requests firm pricing for (A) All UToledo meters, including 3 substations, and (B) the rate for only the 3 UToledo substations. However, the "Electronic Bid Spreadsheet" as attached to the RFP only reflects two (2) substations identified in cells A2 as 3000 Arlington Ave - Health Sciences Campus Substation, and cell A9 as Main Campus Substation 480-9280. While the "Electronic Bid Spreadsheet" clearly identifies "Associated Main Campus Locations" and "Alumni Locations", there does not seem to be any identifiers as to a third substation. Please clarify which is the third substation, or if there is a need to modify ATTACHMENT B to reflect just 2 substations.
- RFP Page 19 – Section A. & B: What account number is the third Substation, as there are only two listed?
 - a. **Confirmed: There are only two (2) substations included in this RFP: the Health Science Campus Substation (3000 Arlington Ave) and the Main Campus Substation. All RFP and Attachment B references to a 'third' substation should be disregarded; Attachment B will be updated to reflect only these two locations.**
- Many electric providers require one month of bill copies for each account to be submitted with pricing requests to confirm data and key name information from each account. Will they be made available?
 - a. **Yes, to the awarded Electric Provider.**
- Page 7 of 22 – 4.1 Rights Reserves – 3rd bullet
We can hold all terms and conditions of our proposal for 90 days, but the price is tied to a forward commodity market, so we cannot hold the price for 90 days; instead, we'll need to refresh pricing on the day of execution
- Page 19, Section 1: On the day of bid, how long are suppliers expected to hold their price?
 - a. **The University will hold all proposals for a period of up to ninety (90) days. Please note that the price is refreshed for the day of execution of your proposal.**

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- Page 9 of 22 – 5.4 Technical Specifications – Purchase Power – First paragraph
The last sentence says an award can be made for “all” or a “portion” of the university’s electrical needs. When pricing is presented for a group of accounts, pricing is based on serving all accounts within that bid group. If you want to remove accounts from a bid group, we’ll need to reprice based on the revised list of accounts.
 - a. Understandable.**

- Page 9 of 22 – 5.4 Technical Specifications – Purchase Power – Third Paragraph
Commence service on May 1, 2026, is the incorrect start date. Your current contract ends on your utility-assigned May 2026 Meter Read Dates, ranging from 4/27/2026 for Bill Cycle 2 through 5/31/2026 for Bill Cycle 23, so power flow from your chosen supplier should start on the day after these utility meter reads.
- Page 10 of 22 – 5.4 Technical Specifications – Section 6
Commence service on May 1, 2026, is the incorrect start date. Your current contract ends on your utility-assigned May 2026 Meter Read Dates, ranging from 4/27/2026 for Bill Cycle 2 through 5/31/2026 for Bill Cycle 23, so power flow from your chosen supplier should start on the day after these utility meter reads.
 - a. The contractual start date is May 1, 2026. However, the University acknowledges that the actual transition of power flow is dependent upon Toledo Edison’s assigned meter read cycles for May 2026.**

- Page 10 of 22 – 5.4 Technical Specifications – Section 4
Your accounts are located within the PJM Interconnection (PJM), not the Midwest Independent Operator System (MISO)
- RFP Page 10 - Item 4 and 5 – Reference MISO, please confirm this is for PJM?
 - a. Correct. The University’s accounts are with the PJM Interconnection. All references to 'MISO' in the Technical Specifications (Sections 4 and 6) are hereby replaced with 'American Transmission Systems, Inc. (ATSI) / PJM'.**

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- Transmission and Distribution are both billed by the utility in Toledo Edison, so we cannot include these costs in your Proposal Price.
 - a. **Replace Midwest Independent Operator System (“MISO”) with American Transmission Systems, Inc. (ATSI)**
 - b. **All expenses, fees, fines, or costs associated with delivery and balancing (both transmission and distribution) shall be paid by the Respondent and included in the Proposal price. The University shall pay all distribution charges from First Energy Company’s Toledo Edison that the customer is to pay under the applicable open access distribution tariff schedule and the Ohio kWh tax.**

You mentioned Ohio kWh Tax. Do you pay this tax to Toledo Edison directly, or are you a self-assessor of the kWh tax?

- a. **Self-assessor for the accounts with minimum consumption of 45 million kWh annually.**
- Page 12 of 22 – 4.0 Cancellation – In the event the University wants to cancel this contract without cause, Supplier should be allowed to collect liquidated damages (if applicable), similar to how the University may collect liquidated damages from Supplier in Section 7.0 – Contract Remedies.
 - a. **The University maintains its right to cancel without cause per Section 4.0. However, the University is open to discussing standard industry 'close-out' or 'liquidated damages' language in the final contract to address the supplier's commodity position at the time of cancellation.**

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- Page 19 of 22 – Attachment B – Pricing Proposal Form
Please specify what should be included in the “Firm kWh rate”? Should it include all costs billed by the supplier, meaning the only calculation and billing line item from the chosen supplier should be “metered usage multiplied by contract price”? Also, please clarify whether the billed quantities should be “metered usage,” meaning the cost of losses should be included in the contract price and volumes, or if prices cannot be grossed up for losses? Lastly, the cost of capacity is unknown beginning June 1, 2028. Do you want the suppliers to fix this cost without a true-up? If so, please state this on the Attachment B form too.
- Page 19, Section 1: Please confirm the product that is being requested. Is this intended to be fixed all-in (energy, capacity, transmission, etc.)?

a. Attachment B will be revised for each pricing to include:

Energy	
Losses	
Capacity	
Ancillary	
BCC	
TLC	
ARR	
FERC 745	
RPS/AEPS	
other(s)	
sum	
alt carbon free cost	

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- Account number 08030984702700021242 came back with no usage. Can you provide a proxy account number so we can validate this account number? We need an account from the same utility with approximately the same amount of expected annual usage.
 - a. Accounts for 3404 and 3410 Dorr St. reflect zero usage as these properties are currently vacant. Suppliers should include these in the bid group as 'active-zero' accounts, understanding they will be energized as future leasing opportunities arise.**

- RFP Page 19 – Section A.: Are any of the account numbers Residential accounts?
 - a. No.**

- Page 13, section 9: How will changes in law be handled?
 - a. There is a clause in the contract addressing this.**

- Page 19, Section Notes: Will the customer be signing the supplier's base agreement?
 - a. The contract will be reviewed and agreed upon by both parties. The State has clear indemnification laws and regulations that the supplier's base agreement should be modified around.**

End of Addendum #1