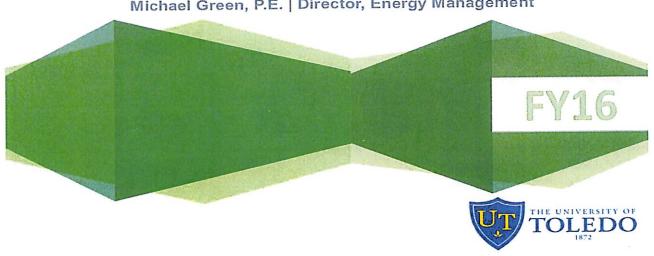
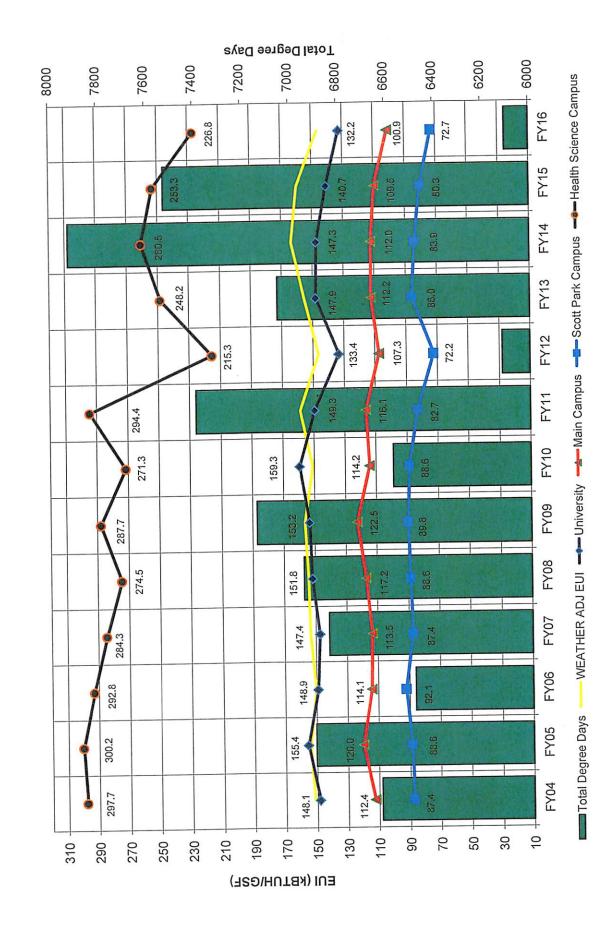
Energy Summary The University of Toledo Michael Green, P.E. | Director, Energy Management

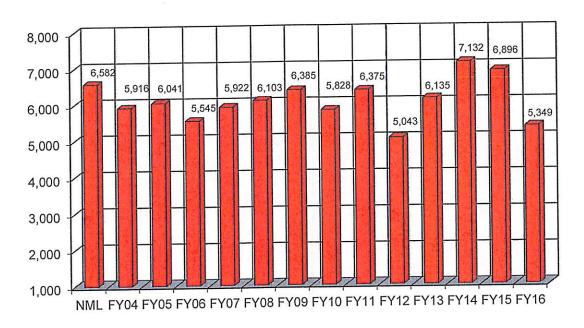


UT CAMPUS ENERGY UTILIZATION INDEX

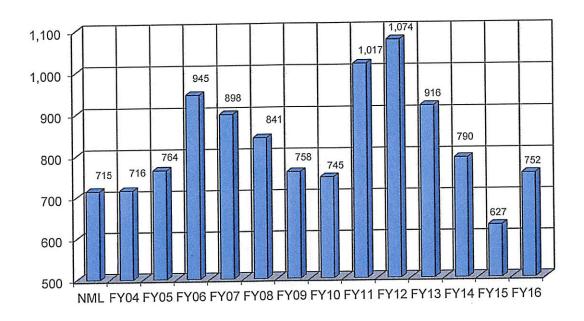


YEARLY DEGREE DAY SUMMARY

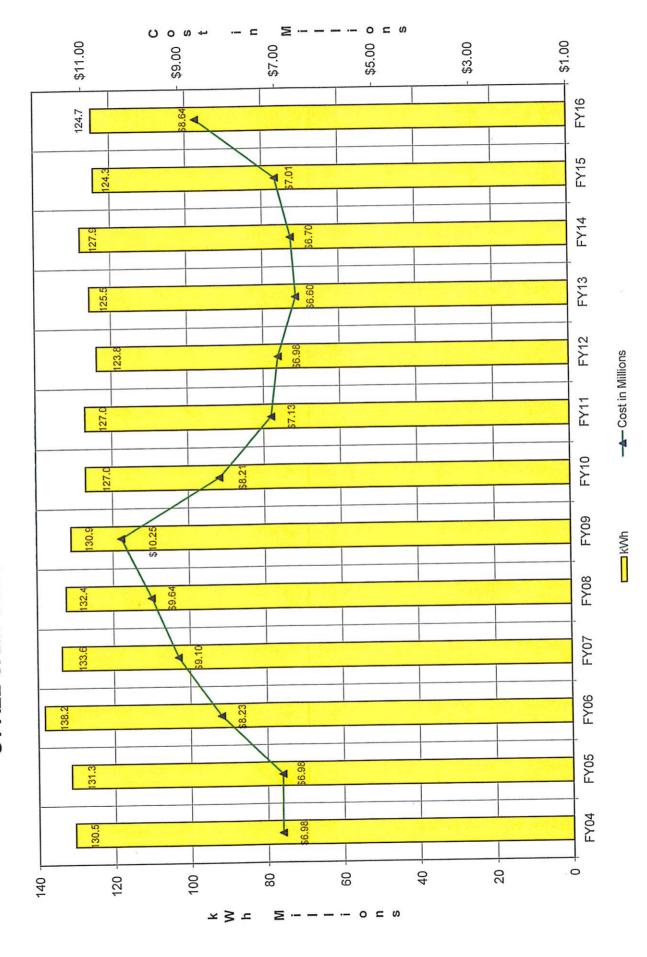
HEATING DEGREE DAYS



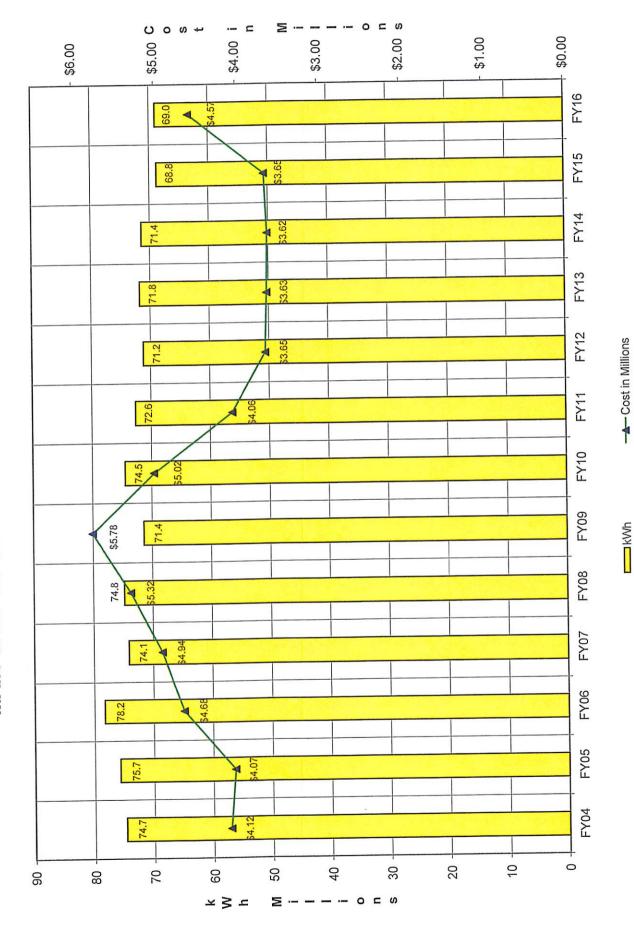
COOLING DEGREE DAYS



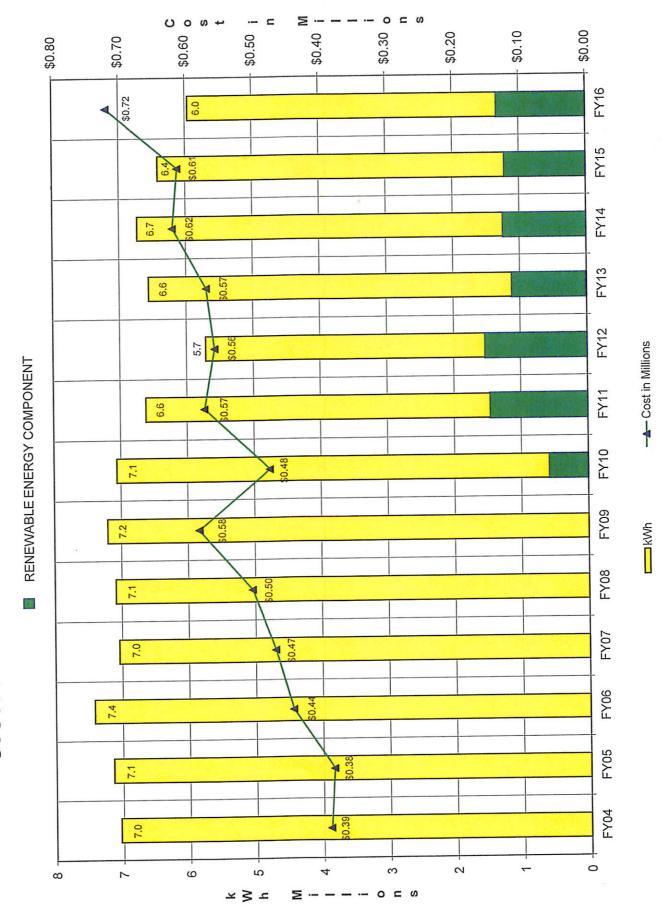
UT ALL CAMPUSES YEARLY SUBSTATION with COST



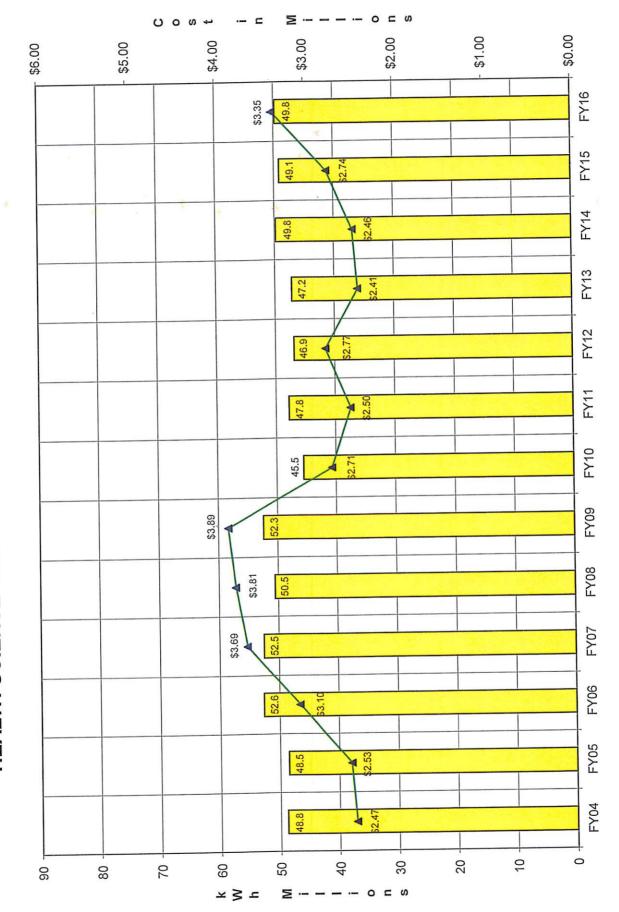
MAIN CAMPUS YEARLY SUBSTATION with COST



SCOTT PARK CAMPUS YEARLY SUBSTATION with COST

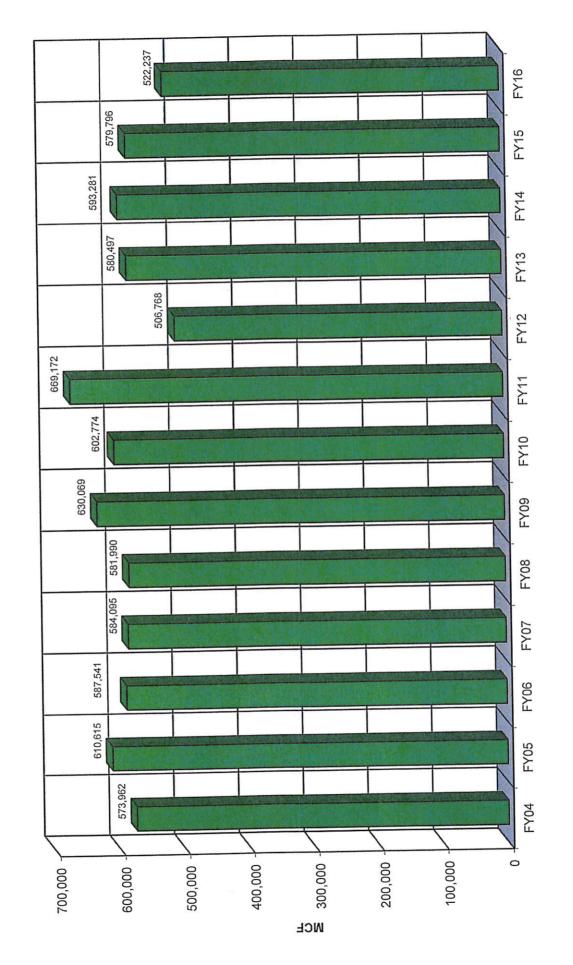


HEALTH SCIENCE CAMPUS YEARLY SUBSTATION with COST



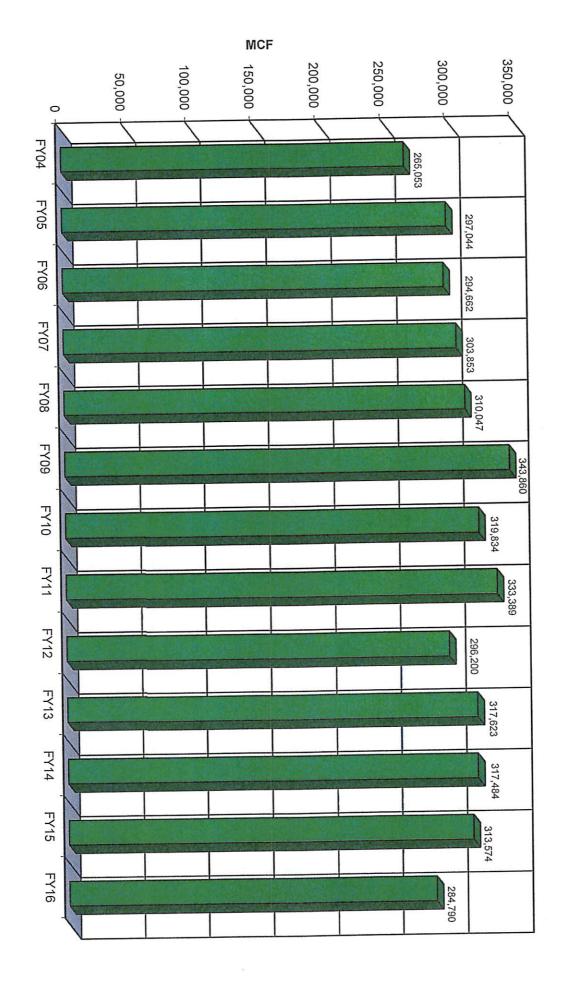
KWh

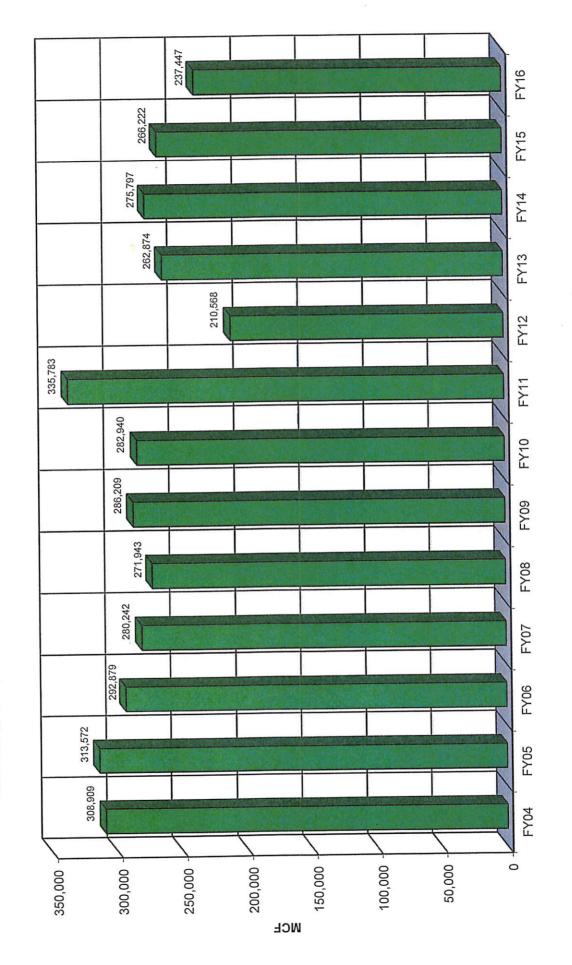
UT ALL CAMPUSES YEARLY STEAM PLANT COMBINED COAL/GAS

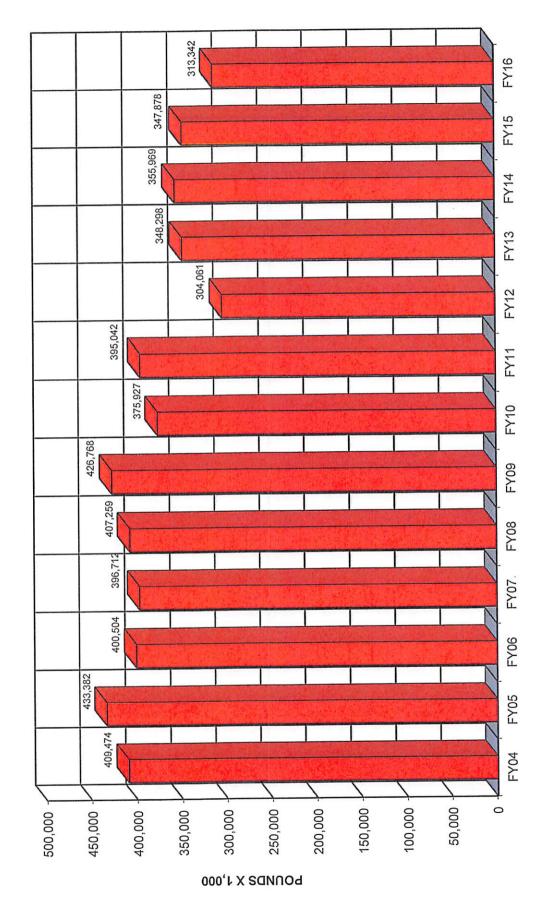


■COMBINED COAL/GAS

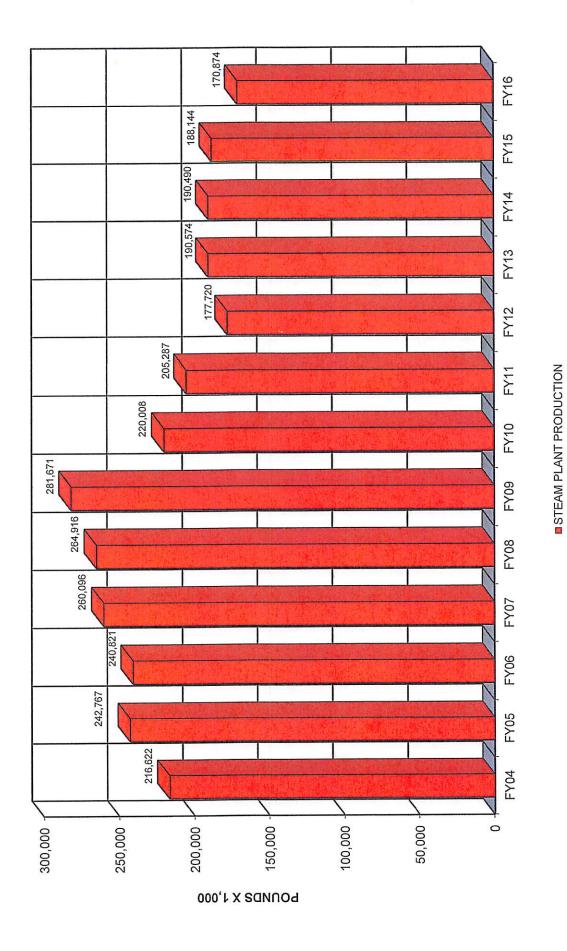
MAIN CAMPUS YEARLY STEAM PLANT GAS

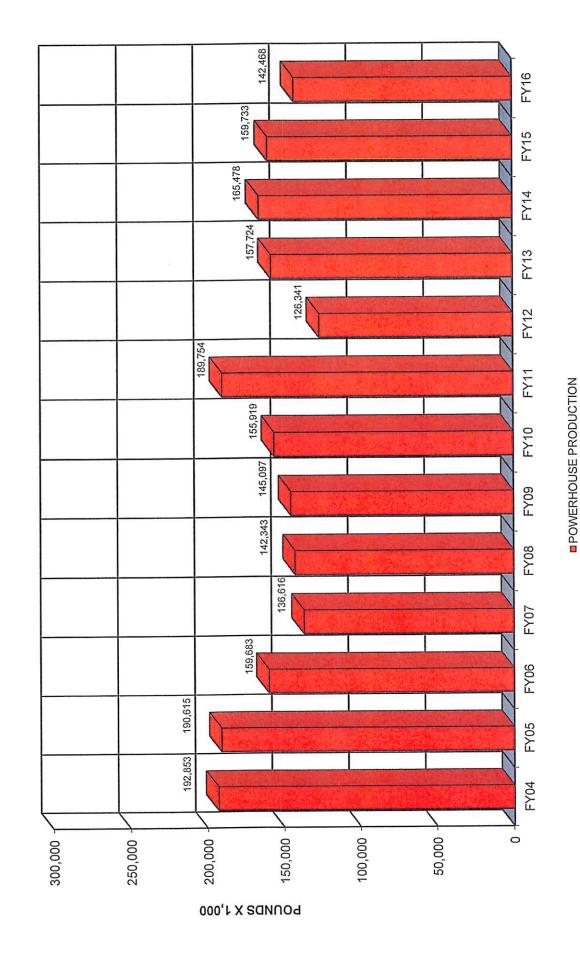






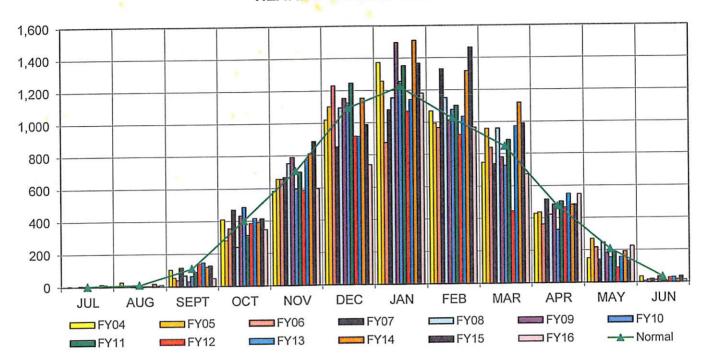
■ STEAM PLANT/POWERHOUSE PRODUCTION



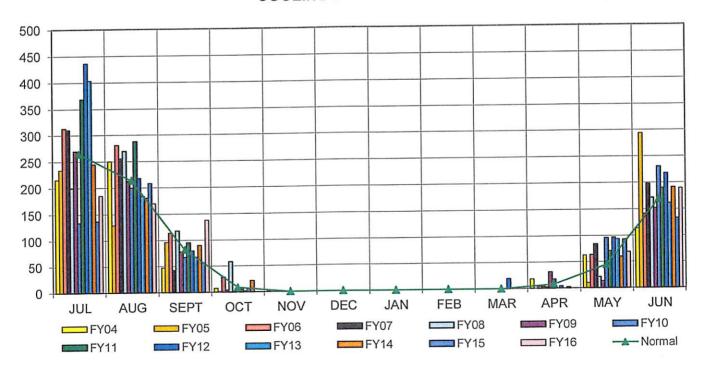


MONTHLY DEGREE DAY SUMMARY

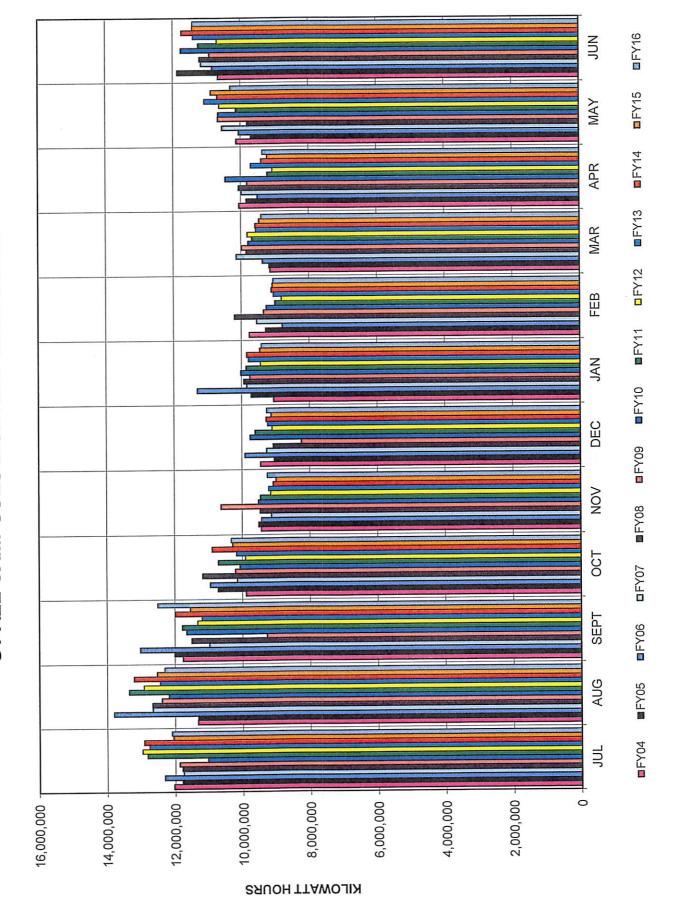
HEATING DEGREE DAYS



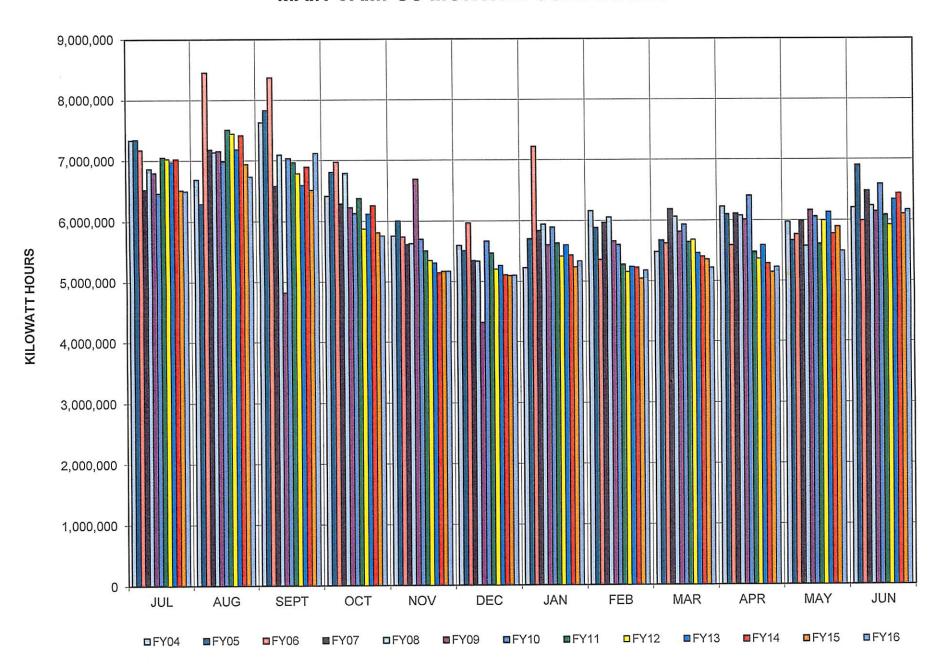
COOLING DEGREE DAYS



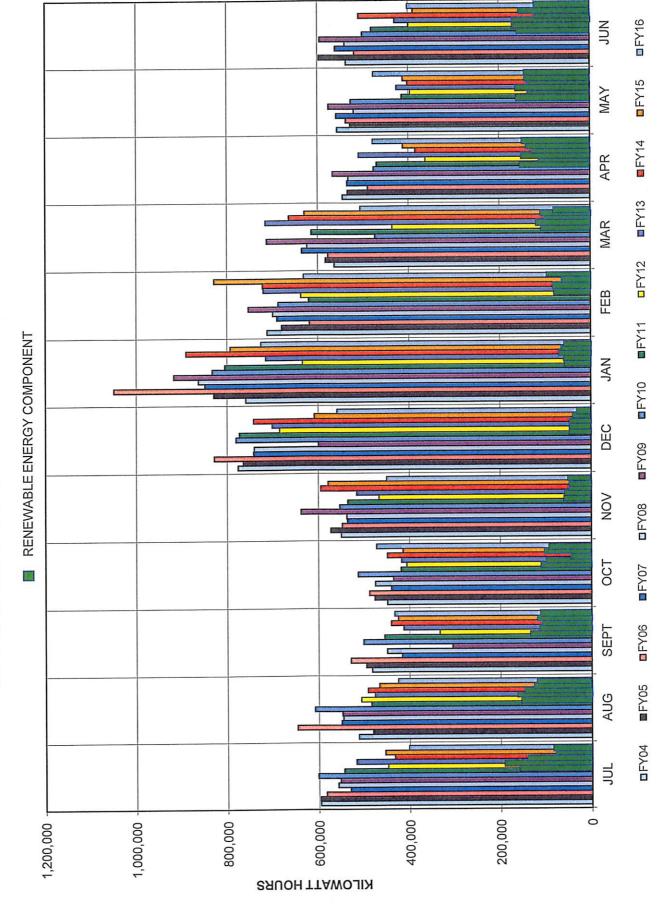
UT ALL CAMPUSES MONTHLY SUBSTATION



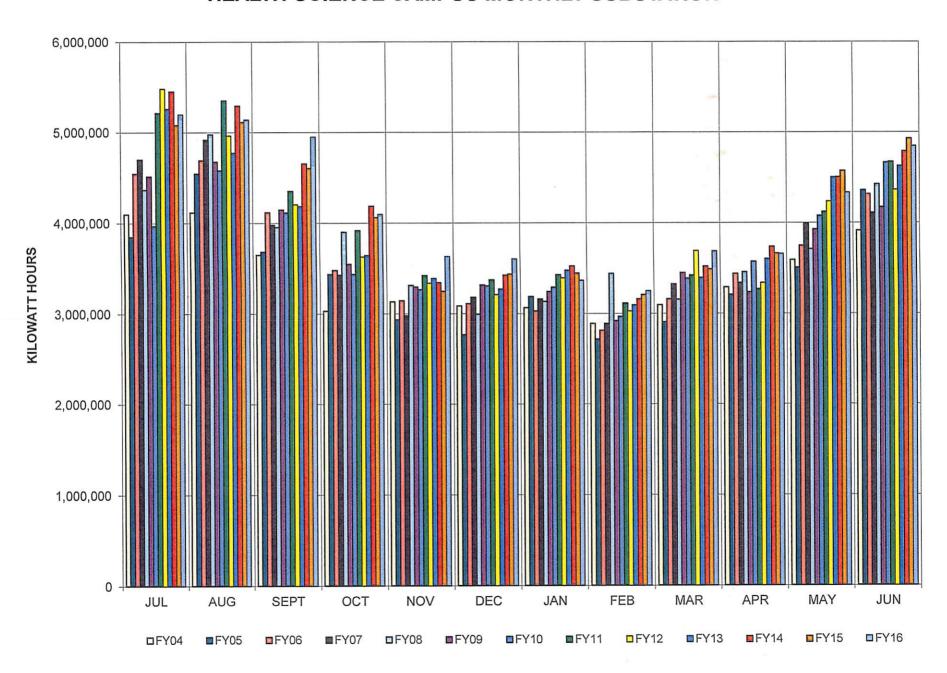
MAIN CAMPUS MONTHLY SUBSTATION



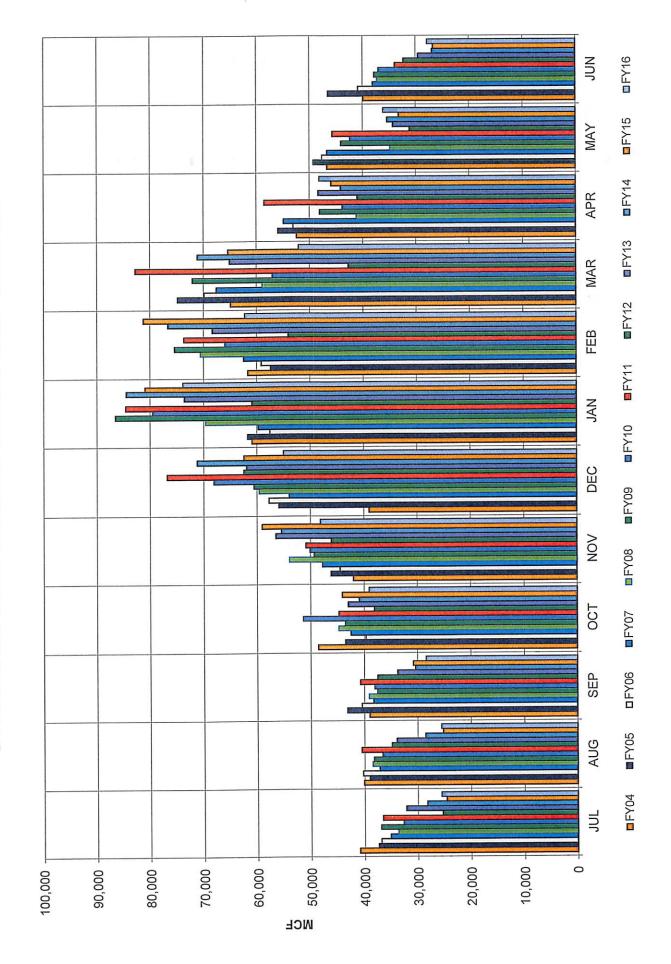
SCOTT PARK CAMPUS MONTHLY SUBSTATION



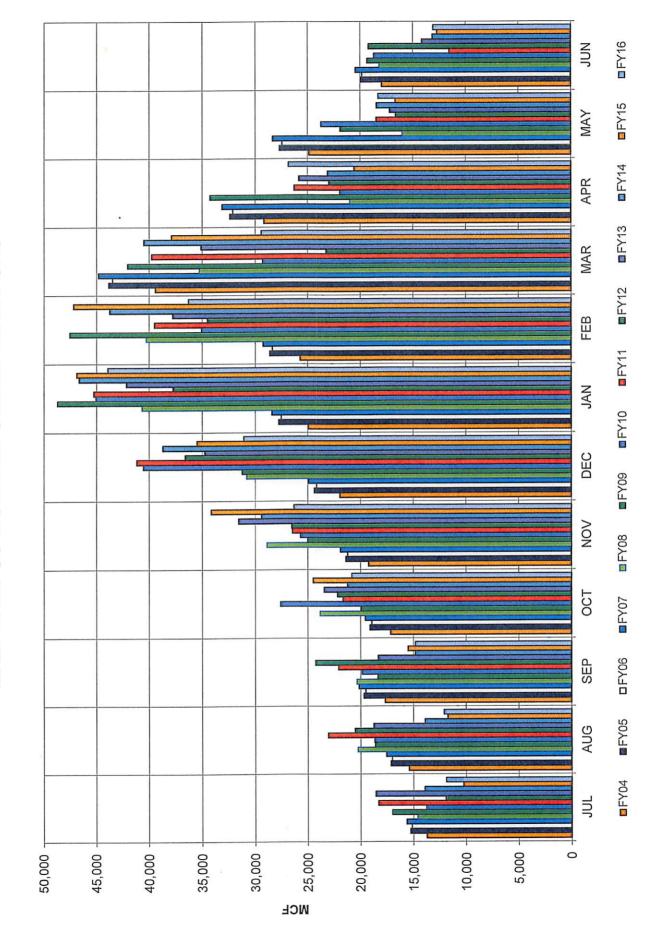
HEALTH SCIENCE CAMPUS MONTHLY SUBSTATION



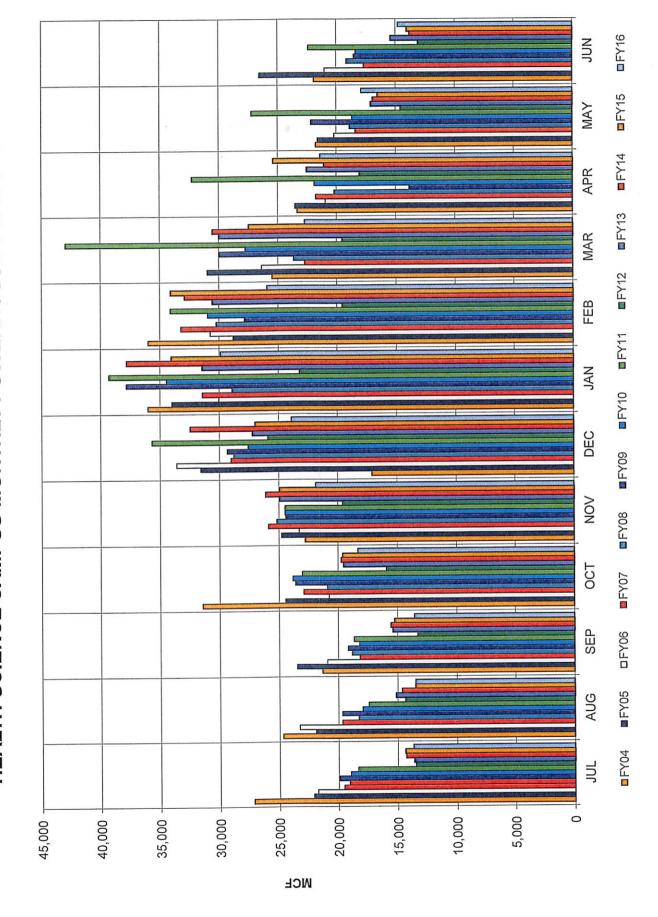
UT ALL CAMPUSES MONTHLY STEAM PLANT COAL/GAS



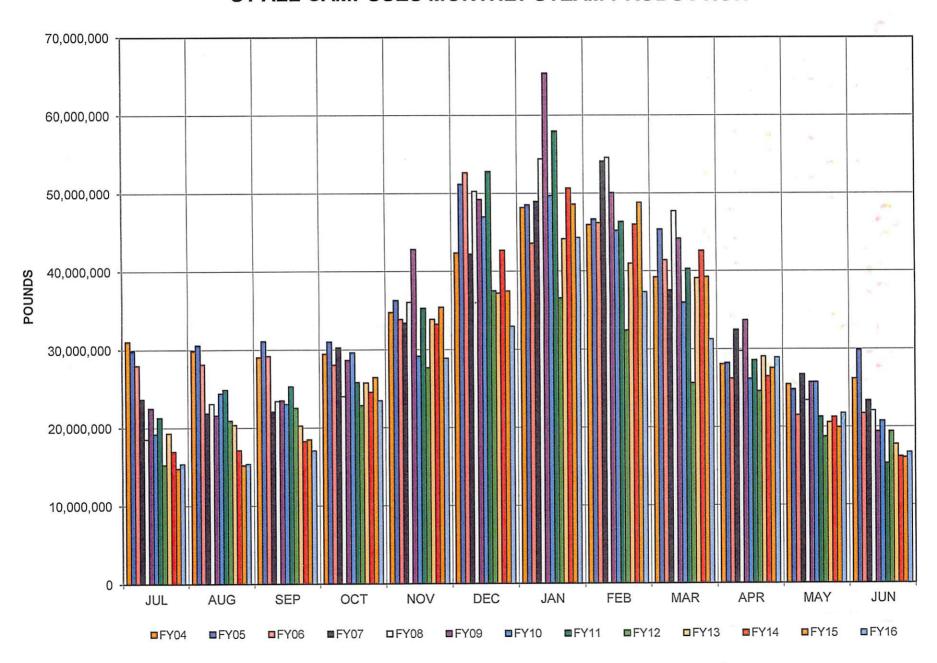
MAIN CAMPUS MONTHLY STEAM PLANT GAS



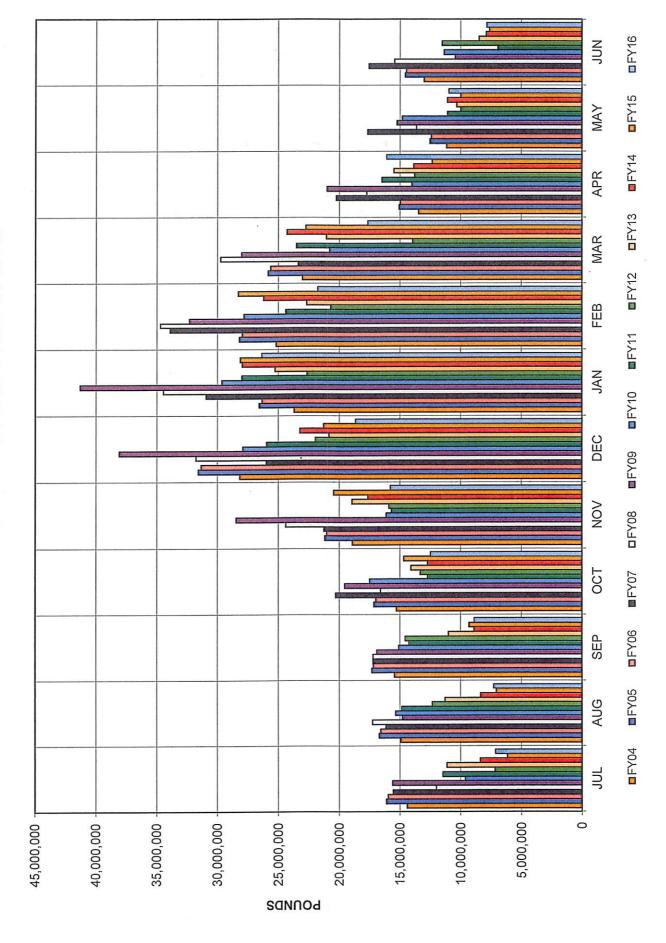
HEALTH SCIENCE CAMPUS MONTHLY POWERHOUSE COAL/GAS



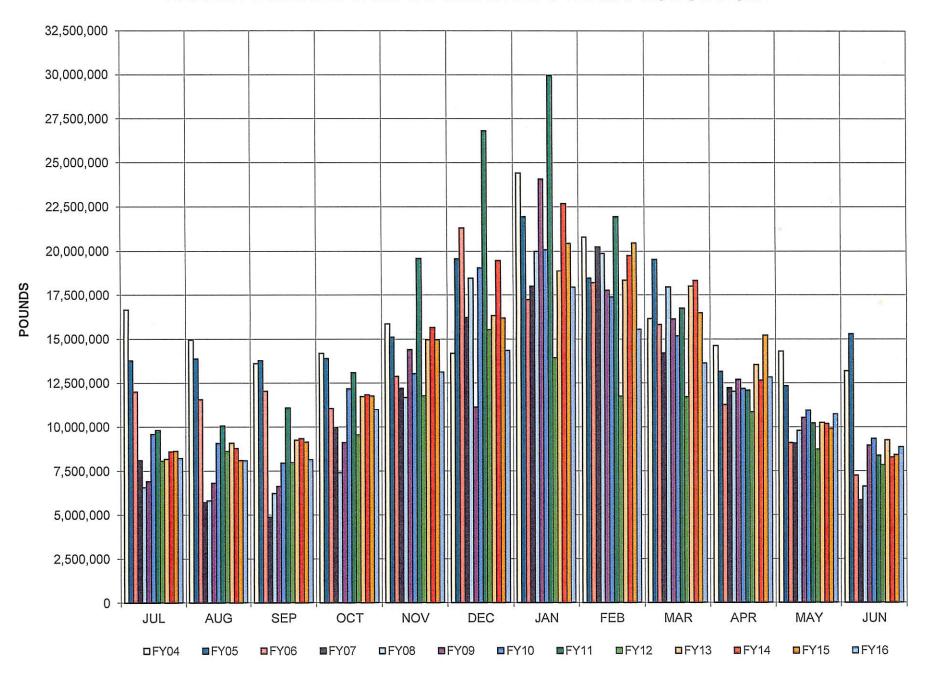
UT ALL CAMPUSES MONTHLY STEAM PRODUCTION



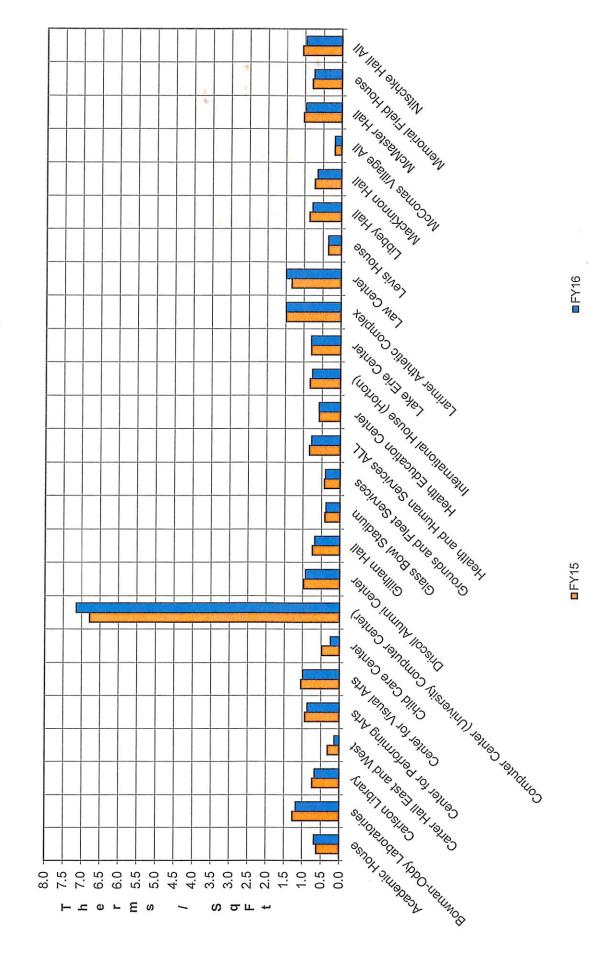
MAIN CAMPUS MONTHLY STEAM PRODUCTION



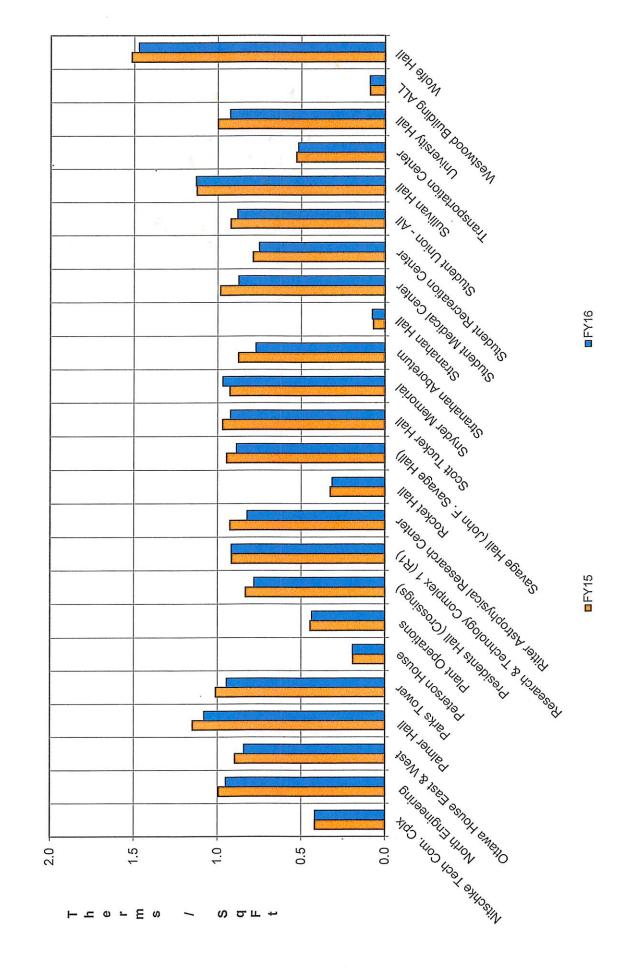
HEALTH SCIENCE CAMPUS MONTHLY STEAM PRODUCTION



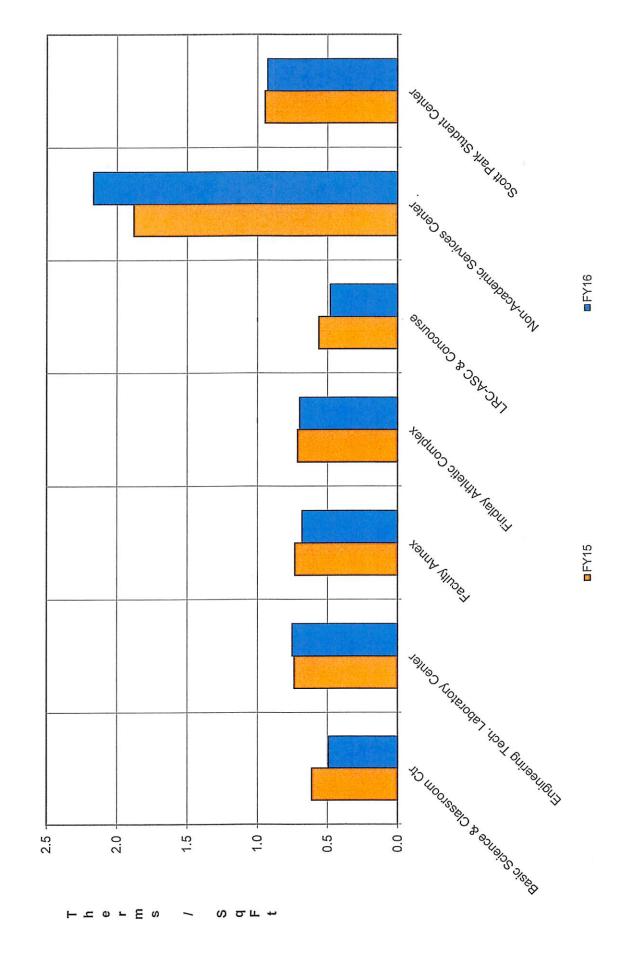
MAIN CAMPUS BUILDING ENERGY UTILIZATION INDEX

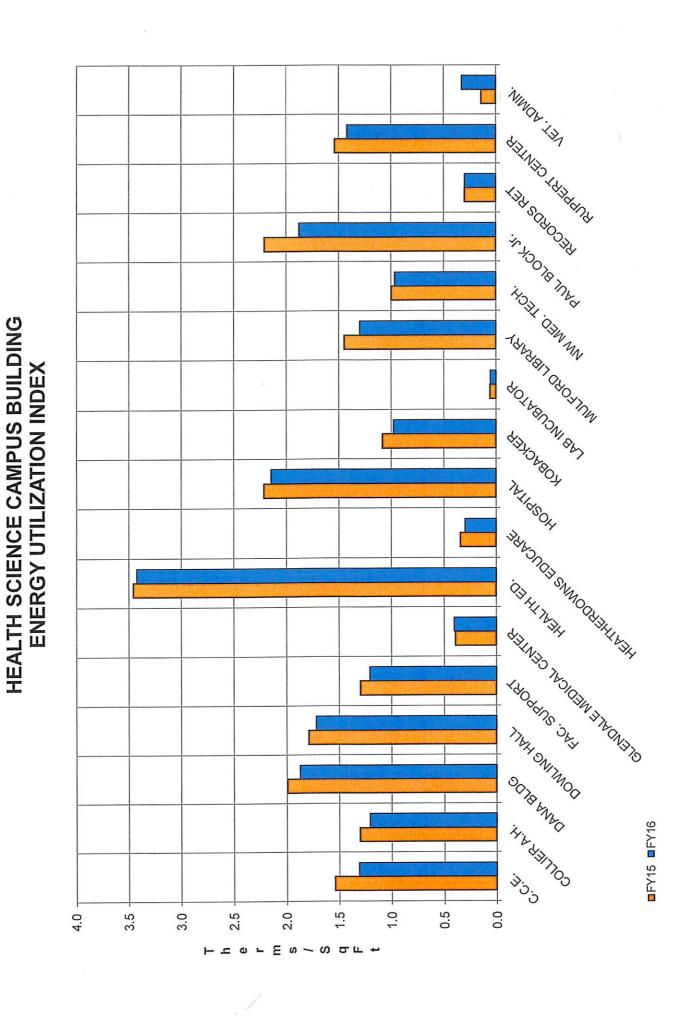


MAIN CAMPUS BUILDING ENERGY UTILIZATION INDEX



SCOTT PARK CAMPUS BUILDING ENERGY UTILIZATION INDEX





UNIVERSITY OF TOLEDO BUILDING Energy USAGE FISCAL YEAR 2016

Main Campus 80,603 Bowman-Oddy Laboratories 178,727 Carlson Library 256,547 Carter Hall East and West 124,889 Center for Performing Arts 64,983 Center for Visual Arts 51,899 Child Care Center 15,941 Driscoll Alumni Center 38,675 Gillham Hall 92,347 Glass Bowl Stadium 103,578 Grounds and Fleet Services 13,009 Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Tech Commercialization Cplx 39,961	7 3,674,173 7 1,488,424 9 266,829 3 756,268 9 1,371,186 96,506 5 511,236 7 557,845	8,458 12,140 3,075 1,830	8,317 4,301 671	0.6819 1.1787 0.6712 0.1412 0.8704
Bowman-Oddy Laboratories 178,727 Carlson Library 256,547 Carter Hall East and West 124,889 Center for Performing Arts 64,983 Center for Visual Arts 51,899 Child Care Center 15,941 Driscoll Alumni Center 38,675 Gillham Hall 92,347 Glass Bowl Stadium 103,578 Grounds and Fleet Services 13,009 Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 North Engineering 252,894 </th <th>7 3,674,173 7 1,488,424 9 266,829 3 756,268 9 1,371,186 96,506 5 511,236 7 557,845</th> <th>8,458 12,140 3,075 1,830</th> <th>8,317 4,301</th> <th>1.1787 0.6712 0.1412 0.8704</th>	7 3,674,173 7 1,488,424 9 266,829 3 756,268 9 1,371,186 96,506 5 511,236 7 557,845	8,458 12,140 3,075 1,830	8,317 4,301	1.1787 0.6712 0.1412 0.8704
Carlson Library 256,547 Carter Hall East and West 124,889 Center for Performing Arts 64,983 Center for Visual Arts 51,899 Child Care Center 15,941 Driscoll Alumni Center 38,675 Gillham Hall 92,347 Glass Bowl Stadium 103,578 Grounds and Fleet Services 13,009 Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Law Center 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 North Engineering 252,894 Ottawa House East & West 271,293	7 1,488,424 9 266,829 3 756,268 9 1,371,186 96,506 5 511,236 7 557,845	3,075 1,830	8,317 4,301	0.6712 0.1412 0.8704
Carter Hall East and West 124,889 Center for Performing Arts 64,983 Center for Visual Arts 51,899 Child Care Center 15,941 Driscoll Alumni Center 38,675 Gillham Hall 92,347 Glass Bowl Stadium 103,578 Grounds and Fleet Services 13,009 Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 North Engineering 252,894 Ottawa House East & West 271,293	266,829 756,268 756,268 756,268 96,506 96,506 511,236 557,845	3,075	4,301	0.1412 0.8704
Center for Performing Arts 64,983 Center for Visual Arts 51,899 Child Care Center 15,941 Driscoll Alumni Center 38,675 Gillham Hall 92,347 Glass Bowl Stadium 103,578 Grounds and Fleet Services 13,009 Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293	756,268 1,371,186 96,506 5 511,236 5 557,845	1,830	4,301	0.8704
Center for Visual Arts 51,899 Child Care Center 15,941 Driscoll Alumni Center 38,675 Gillham Hall 92,347 Glass Bowl Stadium 103,578 Grounds and Fleet Services 13,009 Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293	1,371,186 96,506 511,236 557,845	1,830		
Child Care Center 15,941 Driscoll Alumni Center 38,675 Gillham Hall 92,347 Glass Bowl Stadium 103,578 Grounds and Fleet Services 13,009 Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293	96,506 5 511,236 7 557,845			
Driscoll Alumni Center 38,675 Gillham Hall 92,347 Glass Bowl Stadium 103,578 Grounds and Fleet Services 13,009 Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293	5 511,236 557,845		671	0.9867
Gillham Hall 92,347 Glass Bowl Stadium 103,578 Grounds and Fleet Services 13,009 Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293	557,845			0.2498
Glass Bowl Stadium 103,578 Grounds and Fleet Services 13,009 Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293				0.9244
Grounds and Fleet Services 13,009 Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293	1,073.691	4,370		0.6794
Health and Human Services (All) 163,006 Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293			2,809	0.3816
Health Education Center 79,016 International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293	113,663		1,206	0.3932
International House 138,904 Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293		7,714		0.7770
Lake Erie Center 34,054 Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293	695,044	3,697	655	0.5781
Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293		6,573	345	0.7659
Larimer Athletic Complex 32,139 Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293			4,495	0.7939
Law Center 125,392 Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293		1,504	576	1.4916
Levis House (President's Residence) 6,457 Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293		5,934	6	1.4900
Libbey Hall 16,767 MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293			327	0.3468
MacKinnon Hall 41,787 Main Campus Medical Center 12,574 McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293		793	136	0.7765
Main Campus Medical Center12,574McComas Village (All)124,533McMaster Hall67,194Memorial Field House156,074Nitschke Hall-Nitschke Aud132,159Nitschke Tech Commercialization Cplx39,961North Engineering252,894Ottawa House East & West271,293		1,977	- 100	0.6433
McComas Village (All) 124,533 McMaster Hall 67,194 Memorial Field House 156,074 Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293		595		1.0912
McMaster Hall67,194Memorial Field House156,074Nitschke Hall-Nitschke Aud132,159Nitschke Tech Commercialization Cplx39,961North Engineering252,894Ottawa House East & West271,293			2,899	0.1778
Memorial Field House156,074Nitschke Hall-Nitschke Aud132,159Nitschke Tech Commercialization Cplx39,961North Engineering252,894Ottawa House East & West271,293		3,180	2,000	0.1778
Nitschke Hall-Nitschke Aud 132,159 Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293		7,386		0.7445
Nitschke Tech Commercialization Cplx 39,961 North Engineering 252,894 Ottawa House East & West 271,293		7,000	6,254	0.9717
North Engineering 252,894 Ottawa House East & West 271,293			219	0.4177
Ottawa House East & West 271,293			11,968	
	2,774,134	12,838	5,006	0.9496
i Palmar Hall i 67 0/0		3,173	5,000	0.8411
Palmer Hall 67,040 Parks Tower 166,213		7,866	4 700	1.0802
Peterson House 4,316		000,1	1,798	0.9442
Plant Operations 30,861			45	0.1915
		40.000	2,860	0.4362
Presidents Hall (The Crossings) 228,990		10,836	111	0.7812
Research & Technology Complex 1 (R1) 55,209		705	1,216	0.9166
Ritter Astrophysical Research Center 15,317		725		0.8235
Rocket Hall 109,552			3,064	0.3157
Savage Hall (John F. Savage Hall) 199,380		9,435		0.8866
Scott Tucker Hall 42,710		2,021		0.9221
Sculptural Studies 7,502			3,321	0.9674
Snyder Memorial 47,947		2,269		0.7723
Stranahan Arboretum 7,386			248	0.0744
Stranahan Hall 121,135		5,732		0.8746
Student Recreation Center 157,446		7,451	525	0.7518
Student Union (All) 221,225	2,602,232	10,469	1,711	0.8826
Sullivan Hall 13,401		634		1.1294
Transportation Center 19,826			1,248	0.5181
University Computer Center 32,872		1,556	5,640	7.1501
University Hall 292,633		13,848	463	0.9250
Westwood Building (All) 271,332			8,710	0.0893
Wolfe Hall 188,501	5,523,202	8,920	11	1.4733
SUB TOTALS 5,016,196		170,815	81,840	

UNIVERSITY OF TOLEDO BUILDING Energy USAGE FISCAL YEAR 2016

	GSF	Electric	Steam	Natural Gas	
Health Science Campus		kWh	Mibs	MCF	EUI
Center Creative Education	88,810	1,111,857	7,841		1.3102
Collier Allied Health	111,363	1,057,208	9,832		1.2069
Dana Cancer Center	43,975	1,272,263	3,883		1.8703
Dowling Hall	247,616	6,062,515	21,862		1.7185
Facility Support	26,932	255,447	2,378		1.2066
Glendale Medical Center	40,516	451,809		852	0.4022
Glendale Medical East (VA)	40,447	357,522		1,031	0.3278
Health Education Bldg	254,875	18,968,472	22,503		3.4229
Health Science Bldg. (Block)	168,764	4,907,083	14,900		1.8753
Heatherdowns Educare Center	36,400	186,408		4,388	0.2983
Kobacker	41,140	114,503	3,632		0.9779
Lab Incubator (Records Retention)	20,533	29,646		124	0.0555
Mulford Library Bldg	137,930	1,671,610	12,178		1.2965
Northwest Medical Tech Center	38,614	1,013,098		2,662	0.9661
Records Retention	32,086	243,949		1,202	0.2979
Ruppert Center	114,126	1,796,798	10,076		1.4202
University Medical Ctr (Hospital)	378,123	13,996,358	33,384		2.1462
SUB TOTALS	1,822,250	53,496,546	142,468	10,259	
Scott Park Campus					
Basic Science-Allied Health-Classrm Ctr	77,096	1,113,480			0.4929
Engineering Technology Laboratory Center	24,812	546,290			0.7514
Faculty Annex	8,895	177,490	===		0.6810
Findlay Athletic Complex	6,593	91,599		1,446	0.6989
Learning Resource Ctr-Acad Services Ctr	127,430	1,796,520			0.4812
Non-Academic Services Center	14,881	945,622			2.1688
Scott Park Student Center	30,601	832,500			0.9285
SUB TOTALS	290,308	5,503,500		1,446	
GRAND TOTALS	7,128,754	121,919,174	313,283	93,545	

UNIVERSITY OF TOLEDO BUILDING Utility COST FISCAL YEAR 2016

Main Campus	Electric	Steam	Natural Gas	Water	Total
Academic House	\$32,611	\$39,644		\$7,392	\$79,647
Bowman-Oddy Laboratories	\$243,323	\$87,906	\$2,644	\$43,213	\$377,086
Carlson Library	\$98,713	\$126,181		\$13,818	\$238,712
Carter Hall East and West	\$17,571		\$35,004	\$30,468	\$83,043
Center for Performing Arts	\$50,011	\$31,962		\$4,501	\$86,473
Center for Visual Arts	\$91,180		\$18,438	\$16,901	\$126,518
Child Care Center	\$6,364		\$5,459	\$3,648	\$15,471
Driscoll Alumni Center	\$33,783	\$19,022		\$4,624	\$57,429
Gillham Hall	\$36,947	\$45,420		\$3,008	\$85,376
Glass Bowl Stadium	\$71,008		\$11,056	\$33,202	\$115,266
Grounds and Fleet Services	\$7,501		\$5,858	\$2,771	\$16,131
Health and Human Services (All)	\$96,115	\$80,174		\$25,773	\$202,061
Health Education Center	\$46,027	\$38,428	\$5,321	\$25,475	\$115,251
International House	\$78,224	\$68,319	\$2,581	\$41,510	\$190,633
Lake Erie Center	\$43,647		\$20,960	\$2,673	\$67,280
Larimer Athletic Complex	\$88,870	\$15,630	\$3,022	\$11,837	\$119,360
Law Center	\$247,376	\$61,673	\$359	\$12,439	\$321,848
Levis House (President's Residence)	\$5,643		\$2,046	\$7,392	\$15,080
Libbey Hall	\$9,602	\$8,247	\$888	\$1,746	\$20,482
MacKinnon Hall	\$13,779	\$20,553		\$8,242	\$42,574
Main Campus Medical Center	\$15,124	\$6,184		\$5,871	\$27,180
McComas Village (All)	\$37,224		\$27,343	\$38,313	\$102,881
McMaster Hall	\$65,170	\$33,049		\$2,189	\$100,407
Memorial Field House	\$82,262	\$76,764		\$154,466	\$313,492
Nitschke Hall-Nitschke Aud	\$128,428		\$65,002	\$25,290	\$218,719
Nitschke Tech Commercialization Cplx	\$31,808		\$2,245	\$6,465	\$40,518
North Engineering	\$234,234		\$124,384	\$48,393	\$407,012
Ottawa House East & West	\$183,674	\$133,434	\$30,565	\$56,073	\$403,747
Palmer Hall	\$79,207	\$32,973	\$14,623	\$12,829	\$139,632
Parks Tower	\$148,334	\$81,751	\$8,759	\$87,828	\$326,672
Peterson House	\$1,757	*******	\$471	\$397	\$2,625
Plant Operations	\$20,357		\$13,898	\$6,573	\$40,828
Presidents Hall (The Crossings)	\$136,809	\$112,627	\$559	\$38,949	\$288,944
Research & Technology Complex 1 (R1)	\$95,955		\$9,205	\$3,715	\$108,876
Ritter Astrophysical Research Center	\$10,414	\$7,534	, . ,	\$499	\$18,446
Rocket Hall	\$61,086		\$15,707	\$16,669	\$93,462
Savage Hall (John F. Savage Hall)	\$159,710	\$98,064		\$6,952	\$264,726
Scott Tucker Hall	\$37,475	\$21,007	-	\$6,192	\$64,674
Sculptural Studies	\$13,640		\$15,441	\$9,276	\$38,357
Snyder Memorial	\$27,854	\$23,582	 	\$1,562	\$52,998
Stranahan Arboretum	\$14,960		\$1,902	\$469	\$17,331
Stranahan Hall	\$94,382	\$59,580	Ψ1,002	\$3,946	\$157,907
Student Recreation Center	\$186,708	\$77,439	\$3,591	\$56,267	\$324,005
Student Union (All)	\$172,640	\$108,808	\$9,008	\$81,058	\$371,514
Sullivan Hall	\$17,395	\$6,591	40,000	\$1,229	\$25,215
Transportation Center	\$17,485	\$0,001	\$5,139	\$2,452	\$25,075
University Computer Center	\$149,399	\$16,168	\$21,963	\$11,361	\$198,891
			\$2,067	\$9,532	\$411,211
l Iniversity Hall	8255 6821				
University Hall Westwood Building (All)	\$255,682 \$40,094	\$143,930			
University Hall Westwood Building (All) Wolfe Hall	\$255,682 \$40,094 \$365,748	\$92,713	\$41,525 \$274	\$3,074 \$50,770	\$84,693 \$509,505

UNIVERSITY OF TOLEDO BUILDING Utility COST FISCAL YEAR 2016

Health Science Campus	Electric	Steam	Natural Gas	Water	Total
Center Creative Education	\$74,855	\$79,161		\$7,563	\$161,580
Collier Allied Health	\$71,161	\$99,264		\$8,757	\$179,182
Dana Cancer Center	\$85,589	\$39,197		\$6,075	\$130,861
Dowling Hall	\$407,676	\$220,714		\$35,133	\$663,524
Facility Support	\$17,177	\$24,006		\$2,924	\$44,107
Glendale Medical Center	\$30,407		\$5,068	\$8,992	\$44,468
Glendale Medical East (VA)	\$24,027		\$4,641	\$5,077	\$33,745
Health Education Bldg	\$1,275,313	\$227,185		\$126,790	\$1,629,288
Health Science Bldg. (Block)	\$330,172	\$150,429		\$126,790	\$607,391
Heatherdowns Educare Center	\$23,465		\$20,886	\$4,843	\$49,194
Kobacker	\$7,702	\$36,670		\$7,021	\$51,393
Lab Incubator (Records Retention)	\$1,995		\$729	\$1,243	\$3,968
Mulford Library Bldg	\$112,500	\$122,945		\$2,124	\$237,569
Northwest Medical Tech Center	\$68,132		\$14,490	\$7,184	\$89,806
Records Retention	\$16,414		\$6,244	\$1,630	\$24,288
Ruppert Center	\$120,886	\$101,727		\$19,494	\$242,106
University Medical Ctr (Hospital)	\$941,814	\$337,043		\$369,545	\$1,648,402
SUB TOTALS	\$3,609,285	\$1,438,343	\$52,058	\$741,187	\$5,840,873
Scott Park Campus					
Basic Science-Allied Health-Classrm Ctr	\$132,851			\$9,449	\$142,301
Engineering Technology Laboratory Center	\$63,511			\$3,041	\$66,552
Faculty Annex	\$21,636	-		\$1,090	\$22,727
Findlay Athletic Complex	\$11,326		\$10,018	\$5,587	\$26,932
Learning Resource Ctr-Acad Services Ctr	\$214,261			\$15,619	\$229,880
Non-Academic Services Center	\$122,017			\$10,055	\$132,072
Scott Park Student Center	\$99,693			\$4,029	\$103,722
SUB TOTALS	\$665,296		\$10,018	\$48,870	\$724,184
GRAND TOTALS	\$8,477,892	\$3,213,700	\$589,381	\$1,839,346	\$14,120,319

FY YEAR: 2016

BUILDING: Academic House

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	CITY			PURCHA	SED STEAM			NATURAL G	AS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	100 cubic feet (Mcf)	Cost per McF	TOTAL	ENERG' COST
													•		
uly	2	185	100%	22,958	123	\$0.067	\$1,528	1	0.01	\$10.39	\$15	0	. \$0.00	0	\$1,543
ugust	10	170	100%	43,209	240	\$0.066	\$2,873	7	0.04	\$10.39	\$74	0	\$0.00	Ö	\$2,947
eptember	48	138	100%	50,835	273	\$0.068	\$3,450	34	0.18	\$10.39	\$356	0	\$0.00	0	\$3,808
ctober	347	0	100%	51,130	147	\$0.068	\$3,464	247	0.71	\$10.39	\$2,572	0	\$0.00	0	\$6,036
lovember	595	0	100%	45,157	76	\$0.069	\$3,108	424	0.71	\$10.39	\$4,410	0	\$0.00	0	\$7,518
December	740	0	100%	48,511	66	\$0.063	\$3,036	528	0.71	\$10.39	\$5,485	0	\$0.00	0	\$8,520
st half yr	1742	493		261,800	117	\$0.067	\$17,459	1,242	0.56	\$10,39	\$12,911	0	\$0.00	\$0	\$30,370
anuary	1182	0	100%	38,193	32	\$0.063	\$2,400	843	0.71	\$10.39	\$8,760	0	\$0.00	0	\$11,160
ebruary	966	0	100%	44,669	46	\$0.063	\$2,828	689	0.71	\$10.39	\$7,160	0	\$0.00	0	\$9,988
flarch	674	0	100%	50,847	75	\$0.064	\$3,263	481	0.71	\$10.39	\$4,995	0	\$0.00	0	\$8,258
pril	548	0	100%	40,318	74	\$0.071	\$2,846	391	0.71	\$10.39	\$4,062	0	\$0.00	0	\$6,907
<i>l</i> ay	224	69	100%	23,556	80	\$0.068	\$1,594	160	0.55	\$10.39	\$1,660	0	\$0.00	0	\$3,255
une	13	190	100%	33,365	164	\$0.067	\$2,221	9	0.05	\$10.39	\$96	0	\$0.00	0	\$2,318
nd half yr	3607	259		230,948	60	\$0.066	\$15,152	2,572	0.67	\$10.39	\$26,733	0	\$0.00	\$0	\$41,885
OTALYEAR	5349	752		492,748	81	\$0.066	\$32,611	3,814	0.63	\$10.39	\$39,644	0	\$0.00	\$0	\$72,25 5
Building Data:		1991			Energy Cor	sumption to E	STU Conversions								
Gross Area (ft):	9	80,603			Electricity =	KWH X 3413	ı	BTU's x 1,000 1,681,749		,	Energy Utilizatio	n ladou –			

Building Data:	1991	Energy Consumption to BTU Conversions	S			
Gross Area (ft)2	80,603	Electricity = KWH X 3413	BTU's x 1,000 1,681,749	Energy Utilization Index =		
Gross Volume (ft)3	644,824	Steam = M (lbs) X 1,000,000	3,814,338	Total BTU Consumption/Yr	5,496,087,042	
General Notes:		Natural Gas = MCF X 102,500	0	Gross Area (ft) 2	80,603	_
		Other Fuel	0	Divided by 100,000 =	0.6819	THERMS
		TOTAL BTU's x 1,000	5,496,087			

CHILLED WATER COST/YEAR		\$21,000
ENERGY COST / SQ. FT. / YEAR	\$1.16	
WATER COST TOTAL/YEAR		\$7,392
WATER / SQ. FT. / YEAR	\$0.09	
UTILITY COST/YEAR		\$100,647

BUILDING:

Bowman Oddy

FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			NATURA	L GAS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	100 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY COST
July	2	185	100%	314,586	1,682	\$0.067	\$20,943	3	0.02	\$10.39	\$33	1	\$6.16	\$6	\$20,982
August	10	170	100%	249,572	1,387	\$0.066	\$16,591	16	0.09	\$10.39	\$164	0	\$0.00	\$0	\$16,756
September	48	138	100%	287,628	1,546	\$0.068	\$19,519	76	0.41	\$10.39	\$789	1	\$10.03	\$10	\$20,318
October	347	0	100%	303,978	876	\$0.068	\$20,597	549	1.58	\$10.39	\$5,703	0	\$0.00	\$0	\$26,300
November	595	0	100%	283,533	477	\$0.069	\$19,517	941	1.58	\$10.39	\$9,778	6	\$5.78	\$35	\$29,330
December	740	0	100%	327,073	442	\$0.083	\$20,468	1,170	1.58	\$10.39	\$12,161	5	\$6.26	\$31	\$32,661
1st half yr	1742	493		1,766,371	790	\$0.067	\$117,636	2,754	1.23	\$10.39	\$28,628	13	\$6.32	\$82	\$146,347
January	1182	0	100%	311,536	264	\$0.063	\$19,574	1,869	1.58	\$10.39	\$19,425	20	\$3.74	\$75	\$39,074
February	966	0	100%	302,675	313	\$0.063	\$19,164	1,527	1.58	\$10.39	\$15,875	31	\$3.69	\$115	\$35,154
March	674	0	100%	334,931	497	\$0.064	\$21,491	1,066	1.58	\$10.39	\$11,077	129	\$3.91	\$505	\$33,072
April	548	0	100%	319,094	582	\$0.071	\$22,521	866	1.58	\$10.39	\$9,006	359	\$3.83	\$1,373	\$32,900
May	224	69	100%	324,026	1,106	\$0.068	\$21,931	354	1.21	\$10.39	\$3,681	107	\$3,92	\$419	\$26,031
June	13	190	100%	315,538	1,554	\$0.067	\$21,007	21	0.10	\$10.39	\$214	20	\$3.79	\$76	\$21,296
2nd half yr	3607	259		1,907,802	493	\$0.066	\$125,687	5,703	1.48	\$10.39	\$59,278	666	\$3.85	\$2,562	\$187,527
TOTALYEAR	5349	752		3,674,173	602	\$0.066	\$243,323	8,458	1,39	\$10.39	\$87,906	679	\$3.89	\$2,644	\$333,874
Building Data:		1966			Energy Cor	sumption to	BTU Conversion	ıs							
Gross Area (ft):	2	178,727			Electricity =	KWH X 341:	3	BTU's x 1,000 12,539,951			Energy Utilization	ı Index =			
Gross Volume	(ft)3	1,429,816			Steam = M	(lbs) X 1,000,	.000	8,457,814			Total	BTU Consum	otion/Yr	21,067,363,260	
		•				, , ,	•	-•		-		Gross Area (ft)		178,727	_
General Notes:					Natural Gas	s = MCF X 10	2,500	69,598							THERMA
					Other Fuel			0			DIN	rided by 100,0	UU =	1.1787	THERMS
					TOT	AL BTU's x 1		21,067,363							

ENERGY COST / SQ. FT. / YEAR \$1.87 WATER COST TOTAL/YEAR

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.24

\$43,213 \$377,086 BUILDING: Carlson Library

FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	CITY			PURCHA	SED STEAM	Λ		FUEL C	IL .	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
luly	2	185	100%	131,389	762	\$0.067	\$8,747	5	0.02	\$10.39	\$47	0	\$4.50	\$0	\$8,794
\ugust	10	170	100%	114,870	872	\$0.066	\$7,636	23	0.13	\$10.39	\$236	0	\$4.50	\$0	\$7,872
September	48	138	100%	138,209	1,527	\$0.068	\$9,379	109	0.59	\$10.39	\$1,132	0	\$4.50	\$0	\$10,512
October	347	0	100%	138,209	840	\$0.068	\$9,365	788	2,27	\$10.39	\$8,186	0	\$4.50	\$0	\$17,550
lovember	595	0	100%	132,163	356	\$0.069	\$9,098	1,350	2.27	\$10.39	\$14,036	0	\$4.50	\$0	\$23,133
December	740	0	100%	132,163	188	\$0.063	\$8,271	1,680	2.27	\$10.39	\$17,456	0	\$4.50	\$0	\$25,727
ist half yr	1742	493		787,002	352	\$0,067	\$52,496	3,954	1.77	\$10.39	\$41,093	0	\$4.50	\$0	\$93,589
January	1182	0	100%	88,328	174	\$0.063	\$5,550	2,683	2.27	\$10.39	\$27,883	0	\$4.50	\$0	\$33,433
ebruary	986	0	100%	124,336	232	\$0.063	\$7,872	2,192	2.27	\$10.39	\$22,788	0	\$4.50	\$0	\$30,660
March	674	0	100%	143,166	302	\$0.064	\$9,186	1,530	2.27	\$10.39	\$15,899	0	\$4.50	\$0	\$25,086
April	548	0	100%	118,390	560	\$0.071	\$8,356	1,244	2.27	\$10.39	\$12,927	0	\$4.50	\$0	\$21,283
May	224	69	100%	115,329	939	\$0.068	\$7,806	508	1.74	\$10.39	\$5,284	0	\$4.50	\$0	\$13,090
lune	13	190	100%	111,873	1,197	\$0.067	\$7,448	30	0.15	\$10.39	\$307	0	\$4.50	\$0	\$7,755
2nd half yr	3607	259		701,422	181	\$0.066	\$46,218	8,187	2.12	\$10.39	\$85,088	0	\$4.50	\$0	\$131,305
TOTALYEAR	5349	752		1,488,424	244	\$0.066	\$98,713	12,140	1.99	\$10,39	\$126,181	0	\$4.50	\$0	\$224,895
Building Data:		1973			Energy Cor	nsumption to I	BTU Conversions								
Gross Area (ff))2	256,547			Electricity =	: KWH X 3413	3	BTU's x 1,000 5,079,991			Energy Utilization	n Index =			
Gross Volume	(ft)3	2,052,376			Steam = M	(lbs) X 1,000,	,000	12,140,454			Tota	BTU Consum	ption/Yr	17,220,444,956	_
												Gross Area (ft)	2	256,547	_
Seneral Notes	: :				Fuel Oil = (Sallons X 138	,690	0			Di	vided by 100,0	00 =	0.6712	THERMS
					Other Fuel			0	ı		٥,				
					тот	'AL BTU's x 1	,000	17,220,445							

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR WATER / SQ. FT. / YEAR

\$0.88

UTILITY COST/YEAR

\$0.05

\$13,818 \$238,712 BUILDING:

Carter Hall East and West

FY YEAR:

2016

DATE: 11/28/16

Divided by 100,000 =

0.1412

THERMS

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	RAL GAS			FUEL O	IL	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
July	2	185	100%	21,564	115	\$0.067	\$1,436	35	0.19	\$6.16	216	0	\$4.50	\$0	\$1,651
August	10	170	100%	20,319	113	\$0.066	\$1,351	34	0.19	\$9.93	338	Ō	\$4.50	\$0	\$1,688
September	48	138	100%	18,478	99	\$0.068	\$1,254	39	0.21	\$10.02	391	0	\$4.50	\$0	\$1,645
October	347	0	100%	17,648	51	\$0.068	\$1,196	93	0.27	\$8,59	799	0	\$4,50	\$0	\$1,995
November	595	0	100%	18,763	32	\$0.069	\$1,292	281	0.47	\$5.78	1,624	Ō	\$4.50	\$0	\$2,915
December	740	0	100%	30,735	42	\$0.063	\$1,923	725	0.98	\$6.26	4,539	0	\$4.50	\$0	\$6,463
1st half yr	1742	493		127,506	57	\$0.066	\$8,451	1,207	0.54	\$6.55	7,906	0	\$4.50	\$0	\$16,357
January	1182	0	100%	28,864	24	\$0.063	\$1,813	1,191	1.01	\$3.74	4,458	0	\$4.50	\$0	\$6,272
February	966	0	100%	27,172	28	\$0.063	\$1,720	1,392	1.44	\$3.69	5,143	0	\$4.50	\$0	\$6,863
March	674	0	100%	26,896	40	\$0.064	\$1,726	1,259	1.87	\$3.91	4,926	0	\$4.50	\$0	\$6,652
Аргіі	548	0	100%	21,817	40	\$0.071	\$1,540	1,568	2.86	\$3.83	5,998	0	\$4.50	\$0	\$7,538
May	224	69	100%	16,742	57	\$0.068	\$1,133	1,008	3.44	\$3.92	3,947	0	\$4.50	\$0	\$5,080
June	13	190	100%	17,832	88	\$0.087	\$1,187	692	3.41	\$3.79	2,626	0	\$4.50	\$0	\$3,813
2nd half yr	3607	259		139,323	36	\$0.065	\$9,120	7,110	1.84	\$3.81	\$27,098	0	\$4.50	\$0	\$36,217
TOTALYEAR	5349	752		266,829	44	\$0.066	\$17,571	8,317	1.36	\$4.21	\$35,004	0	\$4.50	\$0	\$52,575
Building Data:		1964			Energy Con	sumption to E	TU Conversion	ıs					<u> </u>		
_						•		BTU's x 1,000							
Gross Area (ft)	2	124,889			Electricity =	KWH X 3413	}	910,687			Energy Utilization	n Index =			
Gross Volume	e (ft)3 999,112 Natural Gas = MCF X 102,500		2,500	852,493		_	Total	BTU Consump	tion/Yr	1,763,179,877	_				
General Notes:					Fuel Oil - O	alions X 138.	600	0		•		Gross Area (ft)	2	124,889	•

0

1,763,180

ENERGY COST / SQ. FT. / YEAR \$0.42
WATER COST TOTAL/YEAR \$30,468
WATER / SQ. FT. / YEAR \$0.24
UTILITY COST/YEAR \$83,043

Other Fuel

TOTAL BTU's x 1,000

FY YEAR: 2016

BUILDING: Center for Performing Arts DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	CITY			PURCHA	SED STEAM			FUEL OI	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
uly	2	185	100%	53,837	288	\$0.067	\$3,584	1	0.01	\$10.39	\$12	0	\$4.50	\$0	\$3,596
August	10	170	100%	51,724	287	\$0.066	\$3,439	6	0.03	\$10.39	\$60	0	\$4.50	\$0	\$3,498
September	48	138	100%	61,774	332	\$0.068	\$4,192	28	0.15	\$10.39	\$287	0	\$4.50 .	\$0	\$4,479
October	347	0	100%	57,945	167	\$0.068	\$3,926	199	0.57	\$10,39	\$2,073	0	\$4.50	\$0	\$6,000
November	595	0	100%	67,164	113	\$0.069	\$4,623	342	0.57	\$10.39	\$3,555	0	\$4.50	\$0	\$8,179
December	740	0	100%	67,195	91	\$0.063	\$4,205	425	0.57	\$10.39	\$4,422	0	\$4.50	\$0	\$8,627
st half yr	1742	493		359,639	161	\$0.067	\$23,969	1,001	0.45	\$10.39	\$10,409	0	\$4.50	\$0	\$34,378
lanuary	1182	0	100%	76,485	65	\$0.063	\$4,805	680	0.57	\$10.39	\$7,063	0	\$4.50	\$0	\$11,868
ebruary	966	0	100% -	72,886	75	\$0.063	\$4,615	555	0.57	\$10.39	\$5,772	0	\$4.50	\$0	\$10,387
farch	674	0	100%	68,732	102	\$0.064	\$4,410	367	0.57	\$10.39	\$4,027	0	\$4.50	\$0	\$8,437
April	548	0	100%	64,687	118	\$0.071	\$4,565	315	0.57	\$10.39	\$3,274	0	\$4.50	\$0	\$7,840
√lay	224	69	100%	60,551	207	\$0,068	\$4,098	129	0.44	\$10.39	\$1,338	0	\$4.50	\$0	\$5,437
lune	13	190	100%	53,289	263	\$0.087	\$3,548	7	0.04	\$10.39	\$78	0	\$4.50	\$0	\$3,625
2nd half yr	3607	259		396,629	103	\$0.066	\$26,042	2,074	0.54	\$10.39	\$21,553	0	\$4.50	\$0	\$47,594
TOTALYEAR	5349	752		756,268	124	\$0.066	\$50,011	3,075	0.50	\$10.39	\$31,962	0	\$4.50	\$0	\$81,973

Building Data:	1976	Energy Consumption to BTU Conversion				
Gross Area (fl)2	64,983	Electricity = KWH X 3413	BTU's x 1,000 2,581,143	Energy Utilization Index =		
Gross Volume (ft)3	519,864	Steam = M (lbs) X 1,000,000	3,075,160	Total BTU Consumption/Yr	5,656,303,521	
			_	Gross Area (ft) 2	64,983	_
General Notes:		Fuel Oil = Gallons X 138,690	0	Divided by 100,000 =	0.8704	THERMS
		Other Fuel	0			
		TOTAL BTU's x 1,000	5,656,304			

ENERGY COST / SQ. FT. / YEAR · \$1.26

WATER COST TOTAL/YEAR

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.07

\$86,473

\$4,501

BUILDING: Center for Visual Arts

FY YEAR:

2016

DATE: 11/28/16

THERMS

MONTH	DEGREE	DAYS (DD)			ELECTR	CITY			NATU	RAL GAS		T	FUEL O	ı.	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
July	2	185	100%	168,300	900	\$0,067	\$11,204	489	2.61	\$4.38	2,140	•	04.50	••	
wgust	10	170	100%	108,120	601	\$0.066	\$7,188	322	1.79	\$6.12	•	0	\$4,50	\$0	\$13,345
September	48	138	100%	117,300	631	\$0.068	\$7,960	306	1.65		1,970	0	\$4.50	\$0	\$9,158
						40.000	Ψ.,000	300	1.00	\$4.28	1,311	0	\$4.50	\$0	\$9,271
October	347	0	100%	111,282	321	\$0.068	\$7,540	307	0.88	\$4.31	1,323	0	\$4.50	e o	** ***
lovember	595	0	100%	119,340	201	\$0.069	\$8,215	367	0.62	\$4.11	1,508	0		\$0	\$8,863
December	740	0	100%	97,614	132	\$0.063	\$6,109	296	0.40	\$3.87	1,146	_	\$4.50	\$0	\$9,723
				·		******	40,700	200	0.40	φυ.σ/	1,146	0	\$4.50	\$0	\$7,254
st half yr	1742	493		721,956	323	\$0.067	\$48,216	2,087	0.93	\$4.50	9,399	0	\$4.50	\$0	\$57,615
anuary	1182	0	100%	81,294	69	\$0.063	\$5,108	453	0.38	\$3.84	1,740	0	\$4.50	\$0	20.040
ebruary	966	0	100%	84,252	87	\$0.063	\$5,334	462	0.48	\$3.95	1,824	0	\$4.50 \$4.50		\$6,848
/larch	674	0	100%	77,520	115	\$0.064	\$4,974	463	0.69	\$4.16	1,927	0	\$4.50 \$4.50	\$0	\$7,159
							*		0.00	Ψ4.10	1,021	U	\$4.50	\$0	\$6,901
pril	548	0	100%	93,330	170	\$0.071	\$6,587	385	0.70	\$4.13	1,589	0	\$4.50	00	00.470
lay	224	69	100%	120,870	413	\$0.068	\$8,181	237	0.81	\$4.38	1,038	Ö	\$4.50 \$4.50	\$ 0	\$8,176
une	13	190	100%	191,964	946	\$0.067	\$12,780	214	1.05	\$4.30	921	0	\$4.50 \$4.50	\$0 \$0	\$9,219
							• • • • • •		.,	44.00	321	U	\$ 4 .50	\$0	\$13,701
nd half yr	3607	259		649,230	168	\$0.066	\$42,964	2,214	0.57	\$4.08	\$9.039	0	\$4.50	\$0	\$52,003
OTAL MEAD	50.40	700										_	40 0	•	Ψ02,000
OTALYEAR	5349	752		1,371,186	225	\$0.066	\$91,180	4,301	0.70	\$4.29	\$18,438	0	\$4.50	\$0	\$109,618
uilding Data:		1991			Energy Cons	sumption to B	TU Conversions								***************************************
ross Area (ft)2	:	51,899			Electricity =	KWH X 3413		BTU's x 1,000 4,679,858		8	Energy Utilization	n Index =			

Building Data:	1991	Energy Consumption to BTU Convers	ions
Gross Area (fl)2	51,899	Electricity = KWH X 3413	BTU's x 1,000 4,679,858
Gross Volume (ft)3	415,192	Natural Gas = MCF X 102,500	440,853
General Notes:		Fuel Oil = Gallons X 138,690	0
		Other Fuel	0
		TOTAL BTU's x 1,000	5,120,710

Total BTU Consumption/Yr	5,120,710,318
Gross Area (ft) 2	51.899

Divided by 100,000 = 0.9867

ENERGY COST / SQ. FT. / YEAR

WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR

\$2.11 \$0.33

\$16,901

UTILITY COST/YEAR

\$126,518

BUILDING: Child Care Center

FY YEAR: 2016 DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	CITY			NATU	RAL GAS		Ti .	FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY
									•						· <u>·</u>
July	2	185	100%	5,289	28	\$0.067	\$352	92	0.49	\$1.56	144	0	\$4.50	\$0	\$496
August .	10	170	100%	4,568	25	\$0,066	\$304	12	0.06	\$14,08	163	Ö	\$4.50	\$0 \$0	\$467
September	48	138	100%	4,578	25	\$0.068	\$311	14	0.07	\$13.26	179	Ö	\$4.50	\$0 \$0	\$490
October	347	0	100%	7,149	21	\$0.068	\$484	29	80.0	\$10.61	306	0	\$4.50	\$0	\$790
November	595	0	100%	8,092	14	\$0.069	\$557	52	0.09	\$9.39	488	0	\$4.50	\$0	\$1,045
December	740	0	100%	11,666	16	\$0.063	\$730	126	0.17	\$8.33	1,050	0	\$4.50	\$0	\$1,780
1st half yr	1742	493		41,341	18	\$0,066	\$2,738	324	0.14	\$7.19	2,330	0	\$4.50	\$0	\$5,068
January	1182	0	100%	9,324	8	\$0.063	\$586	103	0.09	\$8.39	860	0	\$4.50	\$0	\$1,445
February	966	0	100%	9,225	10	\$0.063	\$584	60	0.06	\$8.94	536	0	\$4.50	\$0	\$1,120
March	674	0	100%	10,551	16	\$0.064	\$677	51	0.08	\$9.18	466	0	\$4.50	\$0	\$1,142
April	548	0	100%	8,561	16	\$0.071	\$604	72	0.13	\$8.73	627	0	\$4.50	\$0	\$1,231
May	224	69	100%	8,561	29	\$0.068	\$579	39	0.13	\$9.88	385	Ö	\$4.50	\$0	\$964
June	13	190	100%	8,942	44	\$0.067	\$595	23	0.11	\$10.99	256	0	\$4.50	\$0	\$851
2nd half yr	3607	259		55,165	14	\$0.066	\$3,626	347	0.09	\$9.01	\$3,129	0	\$4.50	\$0	\$6,755
TOTALYEAR	5349	752		96,506	16	\$0.066	\$6,364	671	0.11	\$8.13	\$5,459	0	\$4.50	\$0	\$11,823

Building Data:	1996	Energy Consumption to BTU Conversion		•		
Gross Area (ft)2	15,941	Electricity = KWH X 3413	BTU's x 1,000 329,375	Energy Utilization Index =		
Gross Volume (fi)3	127,528	Natural Gas = MCF X 102,500	68,788	Total BTU Consumption/Yr	398,162,387	_
General Notes:	•	Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	15,941	
		Other Fuel	0	Divided by 100,000 =	0.2498	THERMS
		TOTAL BTU's x 1,000	398,162			

ENERGY COST / SQ. FT. / YEAR

WATER COST TOTAL/YEAR

\$0.74 \$0.23

WATER / SQ. FT. / YEAR . UTILITY COST/YEAR

\$3,648 \$15,471 BUILDING:

Driscoll Center

FY YEAR: 20

General Notes:

2016

DATE: 11/28/16

Gross Area (ft) 2

Divided by 100,000 =

38,675

0.9244

THERMS

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEA	VI		FUEL O	IL .	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
															-
July	2	185	100%	38,581	206	\$0.067	\$2,569	1	0.00	\$10.39	\$7	0	\$4.50	\$0	\$2,576
August	10	170	100%	42,191	234	\$0.066	\$2,805	3	0.02	\$10.39	\$36	0	\$4.50	\$0	\$2,840
September	48	138	100%	38,348	208	\$0.068	\$2,602	16	0.09	\$10.39	\$171	0	\$4.50	\$0	\$2,773
October	347	0	100%	38,838	112	\$0.068	\$2,632	119	0.34	\$10.39	\$1,234	0	\$4.50	\$0	\$3,866
November	595	0	100%	41,574	70	\$0.069	\$2,862	204	0.34	\$10.39	\$2,116	0	\$4.50	\$0	\$4,978
December	740	0	100%	46,335	63	\$0.063	\$2,900	253	0.34	\$10.39	\$2,632	0	\$4.50	\$0	\$5,531
1st half yr	1742	493		245,867	110	\$0.067	\$16,369	596	0.27	\$10.39	\$6,195	0	\$4.50	\$0	\$22,564
January	1182	0	100%	47,366	40	\$0.063	\$2,976	404	0.34	\$10.39	\$4,203	0	\$4.50	\$0	\$7,179
February	966	0	100%	51,940	54	\$0.063	\$3,289	331	0.34	\$10.39	\$3,435	0	\$4.50	\$0	\$6,724
March	674	0	100%	48,406	72	\$0.064	\$3,106	231	0.34	\$10.39	\$2,397	0	\$4.50	\$0	\$5,503
April	548	0	100%	42,108	77	\$0.071	\$2,972	188	0.34	\$10.39	\$1,949	0	\$4.50	\$0	\$4,921
May	224	69	100%	38,172	130	\$0.068	\$2,584	77	0.26	\$10.39	\$797	0	\$4.50	\$0	\$3,380
June	13	190	100%	37,378	184	\$0.067	\$2,488	4	0.02	\$10.39	\$46	0	\$4.50	\$0	\$2,535
2nd half yr	3607	259		265,369	69	\$0.066	\$17,414	1,234	0.32	\$10.39	\$12,827	0	\$4.50	\$0	\$30,242
TOTALYEAR	5349	752		511,236	84	\$0.066	\$33,783	1,830	0.30	\$10.39	\$19,022	0	\$4.50	\$0	\$52,805
Building Data:		1977			Energy Cor	nsumption to I	3TU Conversions	,							
- 	•	00.075						BTU's x 1,000)						
Gross Area (ft)	2	38,675			Electricity =	: KWH X 3413	5	1,744,848			Energy Utilizatio	n Index =			
Gross Volume	(ft)3	309,400			Steam = M	(lbs) X 1,000,	000	1,830,199			Tota	I BTU Consum	otion/Yr	3,575,047,427	

0

0 3,575,047

Fuel Oil = Gallons X 138,690

TOTAL BTU's x 1,000

Other Fuel

ENERGY COST / SQ. FT. / YEAR \$1.37

WATER COST TOTAL/YEAR \$4,624

WATER / SQ. FT. / YEAR \$0.12

UTILITY COST/YEAR \$57,429

BUILDING: Gilham Hall

FY YEAR:

Gilham Hall 2016 DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY
												*			
July	2	185	100%	46,517	249	\$0.067	\$3,097	2	0.01	\$10.39	\$17	0	\$4.50	\$0	\$3,114
August	10	170	100%	43,359	241	\$0.066	\$2,882	8	0.05	\$10.39	\$85	Ö	\$4,50	\$0	\$2,967
September	48	138	100%	46,570	250	\$0.068	\$3,160	39	0.21	\$10.39	\$408	0	\$4.50	\$0	\$2,567 \$3,568
October	347	0	100%	47,973	138	\$0.068	\$3,251	283	0,82	\$10.39	\$2,947	0	\$4.50	\$0	\$6,197
November	595	0	100%	42,896	72	\$0.069	\$2,953	486	0.82	\$10.39	\$5,052	ŏ	\$4.50	\$0 ·	\$8,005
December	740	0	100%	48,204	65	\$0.063	\$3,017	605	0.82	\$10.39	\$6,284	Ö	\$4.50	\$0	\$9,300
1st half yr	1742	493		275,519	123	\$0.067	\$18,360	1,423	0.64	\$10.39	\$14,792	0	\$4.50	\$0	\$33,152
January	1182	0	100%	43,631	37	\$0.063	\$2,741	986	0.82	\$10.39	\$10,037	0	\$4.50	\$0	\$12,778
February	986	0	100%	45,642	47	\$0.063	\$2,890	789	0.82	\$10.39	\$8,203	ō	\$4.50	\$0	\$11,092
Vlarch	674	0	100%	51,651	77	\$0.064	\$3,314	551	0.82	\$10.39	\$5,723	Ō	\$4.50	\$0	\$9,037
April	548	0	100%	45,644	83	\$0.071	\$3,221	448	0.82	\$10.39	\$4,653	0	\$4.50	\$0	\$7,875
May	224	69	100%	41,522	158	\$0,068	\$2,810	183	0.62	\$10.39	\$1,902	. 0	\$4.50	\$0	. \$4,712
June	13	190	100%	54,237	196	\$0.067	\$3,611	11	0.05	\$10.39	\$110	0	\$4.50	\$0	\$3,721
2nd half yr	3607	. 259		282,327	73	\$0.066	\$18,588	2,947	0.76	\$10.39	\$30,628	0	\$4.50	\$0	\$49,216
TOTALYEAR	5349	752		557,845	91	\$0.066	\$36,947	4,370	0.72	\$10.39	\$45,420	0	\$4.50	\$0	\$82,368

Building Data:	1953	Energy Consumption to BTU Conversion				
Gross Area (fi)2	92,347	Electricity = KWH X 3413	BTU's x 1,000 1,903,926	Energy Utilization Index =		
Gross Volume (ft)3	738,776	Steam = M (lbs) X 1,000,000	4,370,094	Total BTU Consumption/Yr	6,274,020,295	
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	92,347	_
		Other Fuel	0	Divided by 100,000 =	0.6794	THERMS
		TOTAL BTU's x 1,000	6,274,020			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$0.89

\$3,008

WATER / SQ. FT. / YEAR UTILITY COST/YEAR \$0.03

\$85,376

BUILDING: Glass Bowl Stadium

FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	RAL GAS			FUEL O	iL	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERG
								_							
July	2	185	100%	85,434	457	\$0.067	\$5,688	12	0.08	\$6.16	\$74	0	\$4,50	\$0	\$5,762
\ugust	10	170	100%	93,276	518	\$0.066	\$6,201	8	0.04	\$9.93	\$79	0	\$4.50	\$0	\$6,280
September	48	138	100%	110,987	597	\$0.068	\$7,532	6	0.03	\$10.02	\$60	0	\$4.50	\$0	\$7,592
October	347	0	100%	108,766	313	\$0.068	\$7,370	5	0.01	\$8.59	\$43	0	\$4.50	\$0	\$7,413
lovember	595	0	100%	110,276	185	\$0.069	\$7,591	24	0.04	\$5.78	\$139	0	\$4.50	\$0	\$7,730
December	740	0	100%	110,690	150	\$0.063	\$6,927	67	0.09	\$6.26	\$420	0	\$4.50	\$0	\$7,346
ist half yr	1742	493		619,429	277	\$0.067	\$41,308	122	0.05	\$6.68	\$815	0	\$4.50	\$0	\$42,12
lanuary	1182	0	100%	79,677	67	\$0.063	\$5,006	309	0.26	\$3.74	\$1,157	0	\$4.50	\$0	\$6,163
ebruary	966	0	100%	94,029	97	\$0.063	\$5,953	706	0.73	\$3.69	\$2,608	0	\$4.50	\$0	\$8,562
/larch	674	0	100%	100,638	149	\$0.064	\$6,457	567	0.84	\$3.91	\$2,219	0	\$4.50	\$0	\$8,676
April	548	0	100%	65,536	120	\$0.071	\$4,625	706	1.29	\$3.83	\$2,701	0	\$4.50	\$0	\$7,326
<i>f</i> lay	224	69	100%	38,088	130	\$0.068	\$2,578	353	1.20	\$3.92	\$1,382	0	\$4.50	\$0	\$3,960
une	13	190	100%	76,294	376	\$0.067	\$5,079	46	0.23	\$3.79	\$175	0	\$4.50	\$0	\$5,254
2nd half yr	3607	259		454,262	118	\$0.085	\$29,699	2,687	0.70	\$3.81	\$10,241	0	\$4.50	\$0	\$39,94
TOTAL/YEAR	5349	752		1,073,691	176	\$0.066	\$71,008	2,809	0.46	\$3.94	\$11,056	0 .	\$4.50	\$0	\$82,06
Building Data:		1937			Energy Cor	nsumption to I	BTU Conversion:	s							
Gross Area (fi):	2	103,578			Electricity =	KWH X 3413	3	BTU's x 1,000 3,664,507			Energy Utilization	n Index =			
	18 1 a				•						•				
Bross Volume	(π)3	828,624			Natural Gas	s = MCF X 10	2,500	287,923				BTU Consump		3,952,429,883	_
eneral Notes:					Fuel Oil = G	Galions X 138,	690	0				Gross Area (ft)	i	103,578	
					Other Fuel			0			Di	vided by 100,00	00 =	0.3816	THERMS
					тот	AL BTU's x 1,	,000	3,952,430							

ENERGY COST / SQ. FT. / YEAR

WATER COST TOTALYEAR

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.32

\$0.79

\$33,202

\$115,266 ·

BUILDING: Grounds FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	RAL GAS		<u> </u>	FUEL O	L .	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
								-							
July	2	185	100%	10,179	54	\$0.067	\$678	5	0.03	\$22.50	\$120	0	\$4.50	\$0	\$798
August	10	170	100%	9,025	50	\$0.066	\$600	2	0.01	\$52.08	\$108	0	\$4.50	\$0	\$708
September	48	138	100%	9,319	50	\$0.068	\$632	2	0.01	\$57.98	\$103	0	\$4.50	\$0	\$736
October	347	0	100%	7,859	23	\$0.068	\$532	2	0.01	\$44.75	\$106	0	\$4,50	\$0	\$639
November	595	0	100%	8,060	14	\$0.069	\$555	14	0.02	\$11.31	\$154	Ō	\$4.50	\$0	\$709
December	740	0	100%	10,413	14	\$0.063	\$652	54	0.07	\$5.50	\$297	0	\$4.50	\$0	\$949
1st half yr	1742	493		54,854	25	\$0.067	\$3,649	79	0.04	\$11.23	\$889	0	\$4.50	\$0	\$4,538
January	1182	0	100%	11,800	10	\$0.063	\$741	194	0.16	\$4.15	\$803	0	\$4.50	\$0	\$1,544
February	966	0	100%	10,951	11	\$0.063	\$693	259	0.27	\$4.16	\$1,079	Ö	\$4.50	\$0	\$1,772
March	674	0	100%	10,471	16	\$0.064	\$672	291	0.43	\$4.32	\$1,258	Ō	\$4.50	\$0	\$1,930
April	548	0	100%	8,521	16	\$0.071	\$601	241	0,44	\$4.32	\$1,042	0	\$4.50	\$0	\$1,643
May	224	69	100%	7,430	25	\$0.088	\$503	111	0.38	\$4.97	\$551	D	\$4.50	\$0	\$1,054
June	13	190	100%	9,635	47	\$0.067	\$641	31	0.15	\$7.74	\$236	0	\$4.50	\$0	\$878
2nd half yr	3607	259		58,809	15	\$0.066	\$3,852	1,127	0.29	\$4.41	\$4,969	0	\$4.50	\$0	\$8,822
TOTALYEAR	5349	752		113,663	19	\$0.066	\$7,501	1,206	0,20	\$4.86	\$5,858	0	\$4.50	\$0	\$13,360
Building Data:		1995			Energy Cor	sumption to F	3TU Conversions						-		
					•	•		BTU's x 1,000							
Gross Area (ft))2	13,009			Electricity =	KWH X 3413	3	387,931			Energy Utilization	n Index =			
Gross Volume	(ft)3	104,072			Natural Gas	= MCF X 10	2,500	123,586			Total	BTU Consum	ption/Yr	511,516,636	_
General Notes	3:				Fuel Oil = G	Sallons X 138,	.690	0			1	Gross Area (ft)	2	13,009	
							,				Div	ided by 100,0	00 =	0.3932	THERMS
					Other Fuel			0							

511,517

TOTAL BTU's x 1,000

ENERGY COST / SQ. FT. / YEAR	\$1.03	
WATER COST TOTALYEAR		\$2,771
WATER / SQ. FT. / YEAR	\$0.21	
UTILITY COST/YEAR		\$16,131

BUILDING:

Health Human Services

FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)	<u></u>		ELECTR	CITY			PURCHA	SED STEAM			NATURAL G	AS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY COST
luly	2	185	100%	115,490	618	\$0.067	\$7,689	3	0,02	\$10,39	\$30	0	\$0.00	\$0	\$7,719
lugust	10	170	100%	121,355	674	\$0.066	\$8,068	14	0.08	\$10.39	\$150	Ō	\$0.00	\$0	\$8,217
September	48	138	100%	114,692	617	\$0.068	\$7,783	69	0.37	\$10.39	\$719	0	\$0.00	\$0	\$8,503
October	347	0	100%	114,224	329	\$0.068	\$7,740	500	1,44	\$10,39	\$5,201	0	\$0.00	\$0	\$12,941
November	595	0	100%	117,783	198	\$0.069	\$8,108	858	1,44	\$10.39	\$8,918	0	\$0.00	\$0	\$17,026
December	740	0	100%	120,812	163	\$0.063	\$7,560	1,067	1.44	\$10.39	\$11,092	0	\$0.00	\$0	\$18,652
ist half yr	1742	493		704,357	315	\$0.067	\$46,947	2,512	1,12	\$10.39	\$26,110	0	\$0.00	\$0	\$73,057
lanuary	1182	0	100%	120,609	102	\$0.063	\$7,578	1,705	1.44	\$10.39	\$17,716	0	\$0.00	\$0	\$25,294
ebruary	966	0	100%	122,812	127	\$0.063	\$7,776	1,393	1.44	\$10.39	\$14,479	0	\$0.00	\$0	\$22,25
March	674	0.	100%	133,935	199	\$0.064	\$8,594	972	1.44	\$10.39	\$10,102	0	\$0.00	\$0	\$18,698
\pril	548	0	100%	131,839	241	\$0.071	\$9,305	790	1.44	\$10.39	\$8,214	0	\$0.00	\$0	\$17,519
/lay	224	69	100%	120,015	410	\$0.068	\$8,123	323	1.10	\$10.39	\$3,357	0	\$0,00	\$0	\$11,480
lune	13	190	100%	117,044	577	\$0.067	\$7,792	19	0.09	\$10.39	\$195	0	\$0.00	\$0	\$7,987
and half yr	3607	259		746,254	193	\$0.066	\$49,168	5,202	1.35	\$10.39	\$54,064	0	\$0.00	\$0	\$103,23
TOTAL/YEAR	5349	752		1,450,611	238	\$0.066	\$96,115	7,714	1.26	\$10.39	\$80,174	0	\$0.00	\$0	\$176,28

Building Data:	1961	Energy Consumption to BTU Conversion	ons
Gross Area (ff)2	163,006	Electricity = KWH X 3413	BTU's x 1,000 4,950,935
Gross Volume (ft)3	1,304,048	Steam = M (lbs) X 1,000,000	7,713,857
General Notes:		Natural Gas = MCF X 102,500	0
		Other Fuel	0
		TOTAL BTU's x 1,000	12,664,792

Energy Utilization Index =

Total BTU Consumption/Yr	12,664,791,797	
Gross Area (ft) 2	163,006	-
Divided by 100,000 =	0,7770	THERMS

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$0.16

\$1.08 \$25,773

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$202,061

BUILDING: Health Education Center

FY YEAR: 2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	CITY			PURCHA	SED STEAM	DISTEAM NATURAL GAS TO			TOTAL	
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY
July	2	185	100%	59,651	319	\$0.067	\$3,971	0	0,00	\$0.00	\$0	316	\$6.16	\$1,946	\$5,917
August	10	170	100%	52,628	292	\$0.066	\$3,499	0	0.00	\$0.00	\$0	253	\$9.93	\$2,512	\$6,011
September	48	138	100%	56,295	303	\$0.068	\$3,820	0	0.00	\$0.00	\$0	86	\$10.02	\$862	\$4,682
October	347	0	100%	60,445	174	\$0.068	\$4,096	243	0.70	\$10.39	\$2,521	0	\$0.00	\$0	\$6,617
November	595	0	100%	54,888	92	\$0.069	\$3,778	416	0.70	\$10.39	\$4,323	Ō	\$0.00	\$0	\$8,101
December	740	0	100%	65,230	88	\$0.063	\$4,082	517	0.70	\$10.39	\$5,377	0	\$0.00	\$0 .	\$9,459
1st half yr	1742	493		349,136	156	\$0.067	\$23,246	1,176	0.53	\$10,39	\$1 2,221	655	\$8.12	\$5,321	\$40,788
January	1182	0	100%	55,583	47	\$0.063	\$3,492	826	0.70	\$10.39	\$8,588	0	\$0.00	\$0	\$12,080
February	966	0	100%	56,041	58	\$0.063	\$3,548	675	0.70	\$10.39	\$7,019	Ō	\$0.00	\$0	\$10,567
Vlarch	674	0	100%	62,803	93	\$0.064	\$4,030	471	0.70	\$10,39	\$4,897	0	\$0.00	\$0	\$8,927
April	548	0	100%	58,146	106	\$0.071	\$4,104	383	0.70	\$10.39	\$3,982	0	\$0.00	\$0	\$8,085
May	224	69	100%	55,888	191	\$0.068	\$3,783	157	0.53	\$10.39	\$1,627	0	\$0.00	\$0	\$5,410
June	13	190	100%	57,446	283	\$0.067	\$3,824	9	0.04	\$10.39	\$94	0	\$0.00	\$0	\$3,919
2nd half yr	3607	259		345,907	89	\$0.066	\$22,781	2,521	0.65	\$10.39	\$26,207	0	\$0.00	\$0	\$48,988
TOTALYEAR	5349	752		695,044	114	\$0.066	\$46,027	3,697	0.61	\$10.39	\$38,428	655	\$8.12	\$5,321	\$89,776

Building Data:	1967	Energy Consumption to BTU Conversion				
Gross Area (ft)2	79,016	Electricity = KWH X 3413	BTU's x 1,000 2,372,183	Energy Utilization Index =		
Gross Volume (ft)3	632,128	Natural Gas = MCF X 102,500	378,973	Total BTU Consumption/Yr	4,567,995,105	
General Notes:		Fuel Oil = Gallons X 138,690	1,816,839	Gross Area (ft) 2	79,016	_
		Other Fuel	0	Divided by 100,000 =	0.5781	THERMS
		TOTAL BTU's x 1,000	4,567,995			

ENERGY COST / SQ. FT. / YEAR \$1.14 WATER COST TOTAL/YEAR

WATER / SQ. FT. / YEAR \$0.32

UTILITY COST/YEAR

\$25,475 \$115,251

BUILDING: International House

FY YEAR: 2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			NATURAL C	AS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY COST
July	2	185	100%	89,659	479	\$0.067	\$5,969	2	0,01	\$10.39	\$26	18	\$13.94	\$244	\$6,238
August	10	170	100%	88,816	493	\$0.066	\$5,904	12	0.07	\$10.39	\$128	0	\$0.00	\$0	\$6,032
September	48	138	100%	112,921	607	\$0.068	\$7,663	59	0.32	\$10.39	\$613	29	\$6.19	\$177	\$8,453
October	347	0	100%	116,217	335	\$0.068	\$7,875	426	1.23	\$10.39	\$4,432	42	\$7.18	\$300	\$12,607
November	595	0	100%	107,109	180	\$0.069	\$7,373	731	1.23	\$10.39	\$7,600	41	\$7.19	\$293	\$15,265
December	740	0	100%	108,767	147	\$0.063	\$6,807	909	1.23	\$10.39	\$9,452	36	\$7.27	\$262	\$16,521
1st half yr	1742	493		623,489	279	\$0.067	\$41,591	2,141	0.96	\$10.39	\$22,249	165	\$7.75	\$1,275	\$65,116
January	1182	0	100%	96,330	81	\$0.063	\$6,052	1,453	1.23	\$10.39	\$15,097	20	\$7.67	\$153	\$21,302
February	966	0	100%	104,350	108	\$0.083	\$6,607	1,187	1.23	\$10.39	\$12,338	35	\$7.13	\$250	\$19,195
March	674	0	100%	108,523	161	\$0.064	\$6,963	828	1.23	\$10.39	\$8,609	34	\$7.17	\$240	\$15,812
April	548	0	100%	102,265	187	\$0.071	\$7,218	673	1.23	\$10.39	\$6,999	36	\$7.29	\$262	\$14,479
May	224	69	100%	66,278	226	\$0.068	\$4,486	275	0.94	\$10.39	\$2,861	35	\$7.19	\$250	\$7,596
June	13	190	100%	79,716	393	\$0.067	\$5,307	16	0.08	\$10.39	\$166	22	\$6.99	\$150	\$5,623
2nd half yr	3607	259		557,463	144	\$0.066	\$36,633	4,433	1.15	\$10.39	\$46,070	181	\$7.22	\$1,305	\$84,008
TOTALYEAR	5349	752		1,180,952	194	\$0.066	\$78,224	6,573	1.08	\$10.39	\$68,319	345	\$7.47	\$2,581	\$149,124
Building Data:		1994			Energy Cor	nsumption to I	BTU Conversions								
Gross Area (ff):	2	138,904			Electricity =	: KWH X 341:	3	BTU's x 1,000 4,030,588	1		Energy Utilizatio	n Index =			

Building Data:	1994	Energy Consumption to BTU Conversion	S			-
			BTU's x 1,000			
Gross Area (fl)2	138,904	Electricity = KWH X 3413	4,030,588	Energy Utilization Index =		
Gross Volume (ft)3	1,111,232	Steam = M (lbs) X 1,000,000	6,573,289	Total BTU Consumption/Yr	10,639,270,510	
				Gross Area (ft) 2	138,904	_
General Notes:		Natural Gas = MCF X 102,500	35,393			
				Divided by 100,000 =	0.7659	THERMS
		Other Fuel	0			
		TOTAL BTU's x 1,000	10,639,271			

CHILLED WATER COST/YEAR \$36,400 ENERGY COST / SQ. FT. / YEAR \$1.34 \$41,510 WATER COST TOTAL/YEAR \$0.30 WATER / SQ. FT. / YEAR UTILITY COST/YEAR \$227,033

BUILDING: Lake Erie Center

FY YEAR: 2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	IRAL GAS			FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
uly	2	185	100%	61,500	329	\$0.087	\$4,094	147	0.79	\$6.27	922	0	\$4.50	\$0	\$5,016
ugust	10	170	100%	73,300	407	\$0.086	\$4,873	103	0.57	\$8.82	909	0	\$4.50	\$0	\$5,781
eptember	48	138	100%	74,600	401	\$0.068	\$5,063	193	1.04	\$5.55	1,070	0	\$4.50	\$0	\$6,133
ctober	347	0	100%	72,900	210	\$0.068	\$4,940	196	0.56	\$5.55	1,088	0	\$4.50	\$0	\$6,027
lovember	595	0	100%	53,000	89	\$0.069	\$3,648	256	0.43	\$5,03	1,287	0	\$4.50	\$0	\$4,936
December	740	0	100%	50,900	69	\$0.063	\$3,185	387	0.52	\$4.30	1,665	0	\$4.50	\$0	\$4,851
ist half yr	1742	493		386,200	173	\$0.067	\$25,803	1,282	0.57	\$5.41	6,942	D	\$4.50	\$0	\$32,745
anuary	1182	0	100%	41,400	35	\$0.083	\$2,601	553	0.47	\$4.16	2,298	0	\$4.50	\$0	\$4,900
ebruary	986	0	100%	44,600	46	\$0.063	\$2,824	656	0.68	\$4.17	2,736	0	\$4.50	\$0	\$5,560
<i>flarch</i>	674	0	100%	47,200	70	\$0.064	\$3,029	712	1.06	\$4.35	3,097	0	\$4.50	\$0	\$6,125
pril	548	0	100%	42,700	78	\$0.071	\$3,014	568	1.04	\$4.37	2,483	0	\$4.50	\$0	\$5,497
/lay	224	69	100%	47,300	161	\$0.068	\$3,201	456	1.56	\$4.57	2,086	0	\$4.50	\$0	\$5,287
une	13	190	100%	47,700	235	\$0.067	\$3,176	268	1.32	\$4.92	1,318	0	\$4.50	\$0	\$4,494
2nd half yr	3607	259		270,900	70	\$0.066	\$17,844	3,213	0.83	\$4.36	\$14,018	0	\$4.50	\$0	\$31,862
OTALYEAR	5349	752		657,100	108	\$0.066	\$43,647	4,495	0.74	\$4.66	\$20,960	0	\$4.50	\$0	\$64,607
uilding Data:		1997			Energy Cor	nsumption to	BTU Conversion								
Gross Area (ft)	2	34,054			Electricity =	= KWH X 341:	3	BTU's x 1,000 2,242,682			Energy Utilization	n Index =			
Bross Volume	(ft)3	272,432			Natural Ga	s = MCF X 10	2.500	460,738			Total	BTU Consum	ption/Yr	2,703,419,800	

Building Data:	1997	Energy Consumption to BTU Conversio	ns			
Gross Area (fl)2	34,054	Electricity = KWH X 3413	BTU's x 1,000 2,242,682	Energy Utilization Index =		
Gross Volume (ft)3	272,432	Natural Gas = MCF X 102,500	460,738	Total BTU Consumption/Yr	2,703,419,800	_
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	34,054	
		Other Fuel	0	Divided by 100,000 =	0.7939	THERMS
		TOTAL BTU's x 1,000	2,703,420			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$1.90 \$0.08

WATER / SQ. FT. / YEAR

\$2,673

UTILITY COST/YEAR

\$67,280

BUILDING: Larimer Athletic Complex

FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM	1		NATURAL C	SAS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY COST
July	2	185	100%	96,275	515	\$0.067	\$6,409	0	0.00	\$0.00	\$0	2	\$6.16	\$12	\$6,422
August	10	170	100%	84,445	469	\$0.066	\$5,614	0	0.00	\$0.00	\$0	3	\$9.93	\$30	\$5,644
September	48	138	100%	147,120	791	\$0.068	\$9,984	0	0.00	\$0.00	\$0	35	\$10.02	\$351	\$10,335
October	347	0	100%	147,120	424	\$0.068	\$9,969	99	0.28	\$10.39	\$1,025	59	\$8.59	\$507	\$11,501
November	595	0	100%	94,985	160	\$0,069	\$6,538	169	0.28	\$10.39	\$1,758	73	\$5.78	\$422	\$8,719
December	740	0	100%	94,985	128	\$0.063	\$5,944	210	0.28	\$10.39	\$2,187	66	\$6.26	\$413	\$8,544
1st half yr	1742	493		664,930	298	\$0.067	\$44,458	478	0.21	\$10.39	\$4,971	238	\$7.29	\$1,735	\$51,164
January	1182	0	100%	69,360	59	\$0.063	\$4,358	336	0.28	\$10.39	\$3,493	68	\$3.74	\$255	\$8,105
February	966	0	100%	86,440	89	\$0.063	\$5,473	275	0.28	\$10.39	\$2,855	63	\$3.69	\$233	\$8,560
March	674	0	100%	99,660	148	\$0.064	\$6,395	192	0.28	\$10.39	\$1,992	48	\$3.91	\$188	\$8,574
April	548	0	100%	95,210	174	\$0.071	\$6,720	156	0.28	\$10.39	\$1,619	57	\$3.83	\$218	\$8,557
Vlay	224	69	100%	123,730	422	\$0.068	\$8,374	64	0.22	\$10.39	\$662	56	\$3.92	\$219	\$9,256
June	13	190	100%	196,660	969	\$0.067	\$13,092	4	0.02	\$10,39	\$38	46	\$3.79	\$175	\$13,305
2nd half yr	3607	259		671,060	174	\$0.066	\$44,412	1,026	0.27	\$10.39	\$10,659	338	\$3.81	\$1,287	\$56,358
TOTAL/YEAR	5349	752		1,335,990	219	\$0.067	\$88,870	1,504	0,25	\$10.39	\$15,630	576	\$5.25	\$3,022	\$107,522
Building Data:		1990		•	Energy Cor	nsumption to B	TU Conversion								
Gross Area (ft)2		32,139			Electricity =	: KWH X 3413		BTU's x 1,000 4,559,734			Energy Utilization	Index =			

Building Data:	1990	Energy Consumption to BTU Conven	sions
Gross Area (ft)2	32,139	Electricity = KWH X 3413	BTU's x 1,000 4,559,734
Gross Volume (ft)3	257,112	Natural Gas = MCF X 102,500	154,143
General Notes:		Fuel Oil = Gallons X 138,700	79,891
		Other Fuel	0
		TOTAL BTU's x 1,000	4,793,769

Total BTU Consumption/Yr	4,793,768,556	
Gross Area (ft) 2	32,139	_
Divided by 100,000 =	1.4916	THERMS

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR

\$3.35

\$11,837

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.37

\$119,360

BUILDING: Law Center

FY YEAR: 2016

DATE: 11/28/16

	DEGREE	DAYS (DD)	<u> </u>		ELECTR	ICITY			PURCHA	SED STEAM		• •	NATURAL C	AS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY COST
July	2	185	100%	337,511	1,805	\$0.067	\$22,470	2	0.01	\$10.39	\$23	1	\$93.14	\$84	\$22,576
August	10	170	100%	295,139	1,640	\$0.086	\$19,621	11	0.06	\$10.39	\$115	1	\$0.60	\$0	\$19,736
September	48	138	100%	311,718	1,676	\$0.068	\$21,154	53	0.29	\$10.39	\$553	0	\$68.30	\$27	\$21,735
October	347	0	100%	337,737	973	\$0.068	\$22,884	385	1.11	\$10.39	\$4,001	1	\$55.98	\$28	\$26,913
November	595	0	100%	263,485	443	\$0.069	\$18,137	660	1,11	\$10,39	\$6,860	1	\$55.72	\$28	\$25,025
December	740	0	100%	335,242	453	\$0.063	\$20,979	821	1.11	\$10.39	\$8,532	0	\$68.63	\$27	\$29,539
1st half yr	1742	493		1,880,832	842	\$0,067	\$125,245	1,932	0.86	\$10.39	\$20,085	3	\$60.86	\$195	\$145,525
January	1182	0	100%	288,439	244	\$0.063	\$18,122	1,311	1.11	\$10.39	\$13,628	1	\$55.04	\$28	\$31,778
February ·	966	0	100%	303,157	314	\$0.063	\$19,194	1,072	1.11	\$10.39	\$11,138	1	\$54.72	\$27	\$30,360
March	674	0	100%	350,934	521	\$0.064	\$22,517	748	1.11	\$10.39	\$7,771	0	\$67.08	\$27	\$30,315
April	548	0	100%	316,352	577	\$0.071	\$22,328	608	1.11	\$10.39	\$6,318	1	\$54.34	\$27	\$28,673
May	224	69	100%	289,210	987	\$0.068	\$19,575	248	0.85	\$10.39	\$2,583	0	\$69.23	\$28	\$22,185
June	13	190	100%	306,345	1,509	\$0.067	\$20,395	14	0.07	\$10.39	\$150	1	\$56.30	\$28	\$20,573
2nd half yr	3607	259		1,854,437	480	\$0.066	\$122,131	4,001	1.04	\$10.39	\$41,588	3	\$58.83	\$165	\$163,884
TOTAL/YEAR	5349	752		3,735,270	612	\$0.066	\$247,376	5,934	0.97	\$10.39	\$61,673	6	\$59.91	\$359	\$309,409

Building Data:	1972	Energy Consumption to BTU Convers	sions	
Gross Area (ft)2	125,392	Electricity = KWH X 3413	BTU's x 1,000 12,748,475	
Gross Volume (ft)3	1,003,136	Steam = M (lbs) X 1,000,000	5,933,867	
General Notes:		Natural Gas = MCF X 102,500	615	
•		Other Fuel	0	
		TOTAL BTU's x 1,000	18,682,958	

Energy Utilization Index =		
Total BTU Consumption/Yr	18,682,957,530	
Gross Area (ft) 2	125,392	-
Divided by 100,000 =	1,4900	THERMS

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR

\$2.47

\$12,439

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.10

\$321,848

BUILDING: Levis House

FY YEAR:

DATE: 11/28/16 2016

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	RAL GAS			FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
						- · · · -					_				
July	2	185	100%	4,357	23	\$0.067	\$290	19	0.10	\$8.07	156	0	\$4.50	\$0	\$447
l ugust	10	170	100%	4,135	23	\$0.066	\$275	33	0.19	\$0.94	31	0	\$4.50	\$0	\$306
September	48	138	100%	2,138	11	\$0.068	\$145	74	0.40	\$2.02	149	0	\$4.50	\$0	\$294
October	347	0	100%	2,852	8	\$0.068	\$193	11	0.03	\$45.78	499	0	\$4.50	\$0	\$692
November	595	0	100%	3,124	5	\$0.069	\$215	16	0.03	\$5.52	89	0	\$4.50	\$0	\$305
December	740	0	100%	5,982	8	\$0.063	\$374	30	0.04	\$4.06	121	0	\$4.50	\$0	\$496
1st half yr	1742	493		22,588	10	\$0.066	\$1,493	183	0.08	\$5.71	\$1,046	. 0	\$4.50	\$0	\$2,539
anuary	1182	0	100%	8,119	7	\$0.063	\$510	33	0.03	\$6.33	210	. 0	\$4.50	\$0	\$720
ebruary	966	0	100%	8,641	9	\$0.063	\$547	22	0.02	\$10.34	230	. 0	\$4.50	\$0	\$777
Viarch	674	0	100%	3,351	5	\$0,064	\$215	16	0.02	\$10.30	162	, 0	\$4.50	\$0	\$377
April	548	0	100%	6,392	12	\$0.071	\$451	12	0.02	\$9.83	120	0	\$4.50	\$0	\$571
May	224	69	100%	3,351	11	\$0.068	\$227	23	0.08	\$4.30	100	0	\$4.50	\$0	\$327
lune	13	190	100%	3,351	17	\$0.067	\$223	37	0.18	\$4.78	178	. 0	\$4.50	\$0	\$402
2nd half yr	3607	259		33,205	9	\$0.065	\$2,173	144	0.04	\$6.95	\$999	0	\$4.50	\$0	\$3,172
TOTAL/YEAR	5349	752		55,793	. 9	\$0.101	\$5,643	327	0.05	\$6.26	\$2,046	0	\$4.50	\$0	\$7,689
Building Data:		1920			Energy Cor	sumption to E	STU Conversion	ns				i			
_					•	•		BTU's x 1,000				:			
Gross Area (ft))2	6,457			Electricity =	KWH X 3413	•	190,422			Energy Utilizatio	n Index =			
Gross Volume	(ft)3	51,656			Natural Gas	s = MCF X 102	2,500	33,518			Tota	l BTU Consum	otion/Yr	223,939,009	_
												Gross Area (ft)	2	6,457	_
Seneral Notes	:				Fuel Oil = C	Sallons X 138,	690	0		· · · · · · · · · · · · · · · · · · ·					

0

223,939

Divided by 100,000 =

0.3468

THERMS

ENERGY COST / SQ. FT. / YEAR \$1.19 WATER COST TOTALYEAR

WATER / SQ. FT. / YEAR \$1.14

UTILITY COST/YEAR

\$7,392

Other Fuel

TOTAL BTU's x 1,000

\$15,080

BUILDING: Libby Hall FY YEAR: 2016

DATE: 11/28/16

MONTH	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			NATURAL C	AS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY
July	2	185	100%	14,233	76	\$0.067	\$948	0	0.00	\$10.39	••	_			
August	10	170	100%	11,783	65	\$0.066	\$783	4		•	\$3	0		161	\$1,112
September	48	138	100%	12,164	65	\$0.068	\$825	7	0.01	\$10.39	\$15	0		0	\$799
•			10070	12,104	00	40.000	\$025	7	0.04	\$10.39	\$74	0		0	\$899
October	347	0	100%	13,109	38	\$0.068	\$888	51	0.15	\$10,39	\$535	8	00.00	_	
November	595	0	100%	11,962	20	\$0.069	\$823	88	0.15	\$10.39	\$917		\$0.00	0	\$1,423
December	740	0	100%	13,081	18	\$0.063	\$819	110	0.15	\$10.39 \$10.39	=	10	\$0.00	0	\$1,741
						40.000	4010	110	0.15	\$10.39	\$1,141	8	\$35.05	287	\$2,247
1st half yr	1742	493		76,332	34	\$0.067	\$5,087	258	0.12	\$10.39	\$2,686	26	\$17.38	\$448	\$8,221
January	1182	0	100%	10,368	9	\$0.063	\$651	175	0.15	\$10.39	\$1,822	7	044.00		
February	966	0	100%	11,395	12	\$0.063	\$721	143	0.15	\$10.39	•		\$11.05	81	\$2,554
March	674	0	100%	12,355	18	\$0.064	\$793	100	0.15	\$10.39 \$10.39	\$1,489	0		83	\$2,294
				-•	, ,	40.00	4.00	100	0.15	\$10.59	\$1,039	12	\$0.00	0	\$1,832
April	548	0	100%	10,845	20	\$0.071	\$765	81	0.15	\$10.39	\$845	84	\$1.29	108	64 740
May	224	69	100%	11,632	40	\$0.068	\$787	33	0.11	\$10.39	\$345	7	\$1.29	87	\$1,718
June	13	190	100%	11,972	59	\$0.067	\$797	2	0.01	\$10.39	\$20	Ö	φ12.00		\$1,220
								_	•.• .	410.00	Ψ20	U		80	\$897
2nd half yr	3607	259		68,567	18	\$0.086	\$4,515	535	0.14	\$10.39	\$5,561	110	\$3.98	\$439	\$10,516
TOTALYEAR	5349	752		144,899	24	\$0.066	\$9,602	793	0.13	\$10.39	\$8,247	136	\$6.52	\$888	\$18,736

Building Data:	1935	Energy Consumption to BTU Conversion	ns	-		
Gross Area (fi)2	16,767	. Electricity = KWH X 3413	BTU's x 1,000 494,540	Energy Utilization Index =		
Gross Volume (ft)3	134,136	Steam = M (lbs) X 1,000,000	793,457	Total BTU Consumption/Yr	1,301,947,446	
General Notes:		Natural Gas = MCF X 102,500	13,950	Gross Area (ft) 2	16,767	-
		Other Fuel	0	Divided by 100,000 =	0.7765	THERMS
		TOTAL BTU's x 1,000	1,301,947			

ENERGY COST / SQ. FT. / YEAR \$1.12 WATER COST TOTALYEAR

WATER / SQ. FT. / YEAR \$0.10

UTILITY COST/YEAR

\$1,746

\$20,482

FY YEAR: 2016

BUILDING: MacKinnon Hall

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			FUEL C	DIL	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Ga!/Hr TOTAL	ENERGY COST
July	2	185	100%	15,436	83	\$0.067	\$1,028	1	0.00	\$10.39	\$8	0	\$4.50	\$0	\$1,035
August	10	170	100%	15,048	84	\$0.066	\$1,000	4	0.02	\$10.39	\$38	0	\$4.50	\$0	\$1,039
September	48	138	100%	17,806	96	\$0.068	\$1,208	18	0.10	\$10.39	\$184	0	\$4.50	\$0	\$1,393
October	347	0	100%	19,377	56	\$0.068	\$1,313	128	0.37	\$10.39	\$1,333	0	\$4.50	\$0	\$2,646
November	595	0	100%	17,809	30	\$0.069	\$1,226	220	0.37	\$10.39	\$2,286	0	\$4.50	\$0	\$3,512
December	740	0	100%	18,884	26	\$0.063	\$1,182	274	0.37	\$10.39	\$2,843	0	\$4.50	\$0	\$4,025
1st half yr	1742	493		104,360	47	\$0.067	\$6,957	644	0.29	\$10.39	\$6,693	0	\$4.50	\$0	\$13,650
January	1182	0	100%	18,475	16	\$0.063	\$1,161	437	0.37	\$10.39	\$4,542	0	\$4.50	\$0	\$5,702
February	966	0	100%	19,777	20	\$0.063	\$1,252	357	0.37	\$10.39	\$3,712	0	\$4.50	\$0	\$4,964
March	674	0	100%	21,350	32	\$0.064	\$1,370	249	0.37	\$10.39	\$2,590	0	\$4.50	\$0	\$3,960
April	548	0	100%	19,144	35	\$0.071	\$1,351	203	0.37	\$10.39	\$2,106	0	\$4.50	\$0	\$3,457
May	224	69	100%	12,351	42	\$0.068	\$836	83	0.28	\$10.39	\$861	0	\$4.50	\$0	\$1,697
June	13	190	100%	12,800	63	\$0,067	\$852	5	0.02	\$10.39	\$50	0	\$4.50	\$0	\$902
2nd half yr	3607	259		103,897	27	\$0.086	\$6,822	1,333	0.34	\$10.39	\$13,859	0	\$4.50	\$0	\$20,681
TOTALYEAR	5349	752		208,257	34	\$0.066	\$13,779	1,977	0.32_	\$10.39	\$20,553	0	\$4.50	\$0	\$34,332
Building Data:		1938			Energy Co	nsumption to	BTU Conversion	ıs							
					-	•		BTU's x 1,000							
Gross Area (ft))2	41,787			Electricity =	= KWH X 341	3	710,781			Energy Utilization	on index =			
Gross Volume	(ft)3	334,296			Steam = M	(lbs) X 1,000	,000	1,977,467			Tota	l BTU Consum		2,688,247,481	
General Notes	•				Fuel Oil = 4	Gallons X 138	600	0				Gross Area (ff) 2	41,787	
General Notes	•				ruer Oil - (1000	U			D	ivided by 100,0	000 =	0.6433	THERMS
					Other Fuel			0	_						

2,688,247

TOTAL BTU's x 1,000

CHILLED WATER COST/YEAR		\$10,200
ENERGY COST / SQ. FT. / YEAR	\$1.07	
WATER COST TOTAL/YEAR		\$8,242
WATER / SQ. FT. / YEAR	\$0.20	
UTILITY COST/YEAR		\$52,774

BUILDING:

Main Campus Medical Center

FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEA	M	FUEL OIL			Total
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL.	ENERGY COST
July	2	185	100%	29,720	159	\$0.067	\$1,979	0	0.00	\$10.39	\$2	•	24.52		
August	10	170	100%	25,090	139	\$0,066	\$1,668	1	0.01	\$10.39	\$12	0	\$4.50	\$0	\$1,981
September	48	138	100%	22,155	119	\$0.068	\$1,504	5	0.03	\$10.39	\$12 \$55	0	\$4.50	\$0	\$1,680
							7.1	•	0.00	Ψ10.55	499	0	\$4.50	\$0	\$1,559
October	347	0	100%	22,155	64	\$0.068	\$1,501	39	0.11	\$10,39	\$401	0	64.50		• • • • •
November	595	0	100%	16,840	28	\$0.069	\$1,159	66	0.11	\$10.39	\$688	0	\$4.50	\$0	\$1,902
December	740	0	100%	16,840	23	\$0.063	\$1,054	82	0.11	\$10.39	\$856	0	\$4.50 \$4.50	\$ 0	\$1,847
							• • • • • • • • • • • • • • • • • • • •		••••	Ψ10.00	ΨΟΟΟ	U	\$4.50	\$0	\$1,909
ist half yr	1742	493		132,800	59	\$0.067	\$8,864	194	0.09	\$10,39	\$2,014	0	\$4.50	60	040.070
							•	•		4.0.00	Ψ2,014	U	\$4.5U	\$0	\$10,878
lanuary	1182	0	100%	10,930	9	\$0.063	\$687	131	0.11	\$10.39	\$1,367	0	\$4.50	\$0	60.050
ebruary	966	0	100%	15,100	16	\$0.063	\$956	107	0.11	\$10.39	\$1,117	Ö	\$4.50	\$0 \$0	\$2,053
Vlarch	674	0	100%	16,040	24	\$0.064	\$1,029	75	0.11	\$10.39	\$779	Ď	\$4.50	\$0 \$0	\$2,073
										******	4	J	Ψ4.50	ΨU	\$1,808
April	548	0	100%	13,220	24	\$0.071	\$933	61	0.11	\$10.39	\$634	D	\$4.50	\$0	\$1,567
Vlay	224	69	100%	17,220	59	\$0.068	\$1,166	25	0.09	\$10.39	\$259	Ö	\$4.50	\$0 \$0	\$1,367 \$1,424
lune	13	190	100%	22,370	110	\$0.067	\$1,489	1	0.01	\$10.39	\$15	0	\$4.50	\$0	\$1,504
												-	V 1.00	ΨŪ	φ1,504
2nd half yr	3607	259		94,880	25	\$0.086	\$6,260	401	0.10	\$10.39	\$4,170	0	\$4.50	\$0	\$10,430
FOTAL 8/E4D													,	4-	410,100
TOTAL/YEAR	5349	752		227,680	37	\$0.066	\$15,124	595	0.10	\$10.39	\$6,184	0	\$4.50	\$0	\$21,309
Building Data:		1991			Energy Con	cumption to E	3TU Conversions								
.					Lifeigy Con	isumpuon to t	STO CONVENSIONS	BTU's x 1,000							
Gross Area (ft)2	:	12,574			Electricity =	KWH X 3413	1	777,072							
		,			Electricity -		•	111,012			Energy Utilization	index =			
Fross Volume (ft)3	100,592			Steam = M	(ibs) X 1,000.	000	595,034			Total	BTU Consump	llan O.C.	4 070 405 000	
					Closin III (100) X 1,000,000			200,000				Gross Area (ft) :		1,372,105,369	-
Seneral Notes:					Fuel Oil = G	alions X 138,	690	0			'	GIUSS AIRS (II)	4	12,574	
					_			•			Dis	rided by 100,00	0	4.0040	THERMS
					Other Fuel			0			DI	unen nå 100,00	u –	1.0912	THERMS

1,372,105

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$1.69

\$5,871

\$0.47

\$27,180

TOTAL BTU's x 1,000

BUILDING: McComas Village

FY YEAR: 2016

TOTALYEAR

ELECTRICITY DEGREE DAYS (DD) NATURAL GAS **FUEL OIL** TOTAL MONTH 1000 cubic Mcf per Load-shed Cost per @20 Gal/Hr **ENERGY** kWh per Cost per Cost per % P.F. kWh TOTAL TOTAL Heating Cooling COST DD kWh feet (Mcf) DD Mcf Hours Gal TOTAL \$56.08 1,722 0 \$4.50 \$0 \$2,847 July 2 185 100% 16,912 90 \$0.067 \$1,126 31 0.16 170 100% 54,775 304 \$0.066 \$3,641 80,0 \$5.65 81 0 \$4.50 \$0 \$3,723 10 14 August September 48 138 100% 74,675 401 \$0.068 \$5,068 71 0.38 \$13.44 958 0 \$4.50 \$0 \$6,026 October \$4,119 109 0.31 \$13.62 1,487 D \$4.50 \$0 \$5,606 347 0 100% 60,788 175 \$0.068 \$4.50 \$0 \$5,239 50,545 \$3,479 167 0.28 \$10.54 1,759 0 November 595 0 100% 85 \$0.069 740 0 100% 44,568 60 \$0.063 \$2,789 403 0.54 \$8.43 3,395 0 \$4.50 \$0 \$6,184 December \$4.50 \$0 \$29,625 302,263 135 \$0,067 \$20,222 795 0.36 \$11.83 \$9,403 0 1st half yr -1742 493 49,306 42 \$0.063 \$3,098 513 0.43 \$7.93 4.071 0 \$4.50 \$0 \$7,169 1182 0 100% January \$7.98 4,163 0 \$4.50 \$0 \$7,786 February 966 0 100% 57,219 59 \$0.063 \$3,623 522 0.54 0 \$4.50 \$0 \$8,241 588 0.87 \$7.84 4,609 March 674 0 100% 56,605 84 \$0.064 \$3,632 \$6,616 \$4.50 \$0 548 0 100% 54,036 99 \$0.071 \$3,814 320 0.58 \$8.76 2,802 0 April \$0 \$3,040 1.632 \$4.50 20,813 71 \$0.068 \$1,409 147 0.50 \$11.09 0 224 69 100% May \$2,090 0.07 \$46.71 663 0 \$4.50 \$0 13 190 100% 21,427 106 \$0.067 \$1,426 14 June 0.54 \$17,941 0 \$4.50 \$0 \$34,942 \$0.066 \$17,002 2,104 \$8.53 2nd half yr 3607 259 259,406 67

Building Data:	1990	Energy Consumption to BTU Conversion				
Gross Area (ft)2	124,533	Electricity = KWH X 3413	BTU's x 1,000 1,916,978	Energy Utilization Index =		
Gross Volume (ft)3	996,264	Natural Gas = MCF X 102,500	297,140	Total BTU Consumption/Yr Gross Area (ft) 2	2,214,118,670 124,533	_
General Notes:		Fuel Oil = Gallons X 138,690	0	• •	•	TUEDIAG
		Other Fuel	0	Divided by 100,000 =	0.1778	THERMS
		TOTAL BTU's x 1,000	2,214,119			

2,899

0.48

\$9.43

\$27.343

ENERGY COST / SQ. FT. / YEAR \$0.52 WATER COST TOTAL/YEAR

WATER / SQ. FT. / YEAR \$0.31

UTILITY COST/YEAR

752

5349

\$38,313

\$102,881

561,670

92

\$0.066

\$37,224

DATE: 11/28/16

\$0

0

\$4.50

\$64,567

BUILDING: McMaster Hall

FY YEAR: 2016

DATE: 11/28/16

	DEGREE I	DAYS (DD)			ELECTR	CITY			PURCHA	SED STEAM			FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
July	2	185	100%	82,171	439	\$0.067	\$5,470	1	0.01	\$10.39	\$12	0	\$4.50	\$0	\$5,483
August	10	170	100%	74,710	415	\$0.086	\$4,967	6	0.03	\$10.39	\$62	0	\$4.50	\$0	\$5,028
September	48	138	100%	78,912	424	\$0.088	\$5,355	29	0.15	\$10.39	\$297	0	\$4.50	\$0	\$5,652
October	347	0	100%	86,089	248	\$0.068	\$5,832	206	0.59	\$10,39	\$2,144	0	\$4.50	\$0	\$7,976
November	595	0	100%	75,458	127	\$0.069	\$5,194	354	0.59	\$10.39	\$3,676	0	\$4.50	\$0	\$8,870
December	740	0	100%	89,351	121	\$0.063	\$5,592	440	0.59	\$10.39	\$4,572	0	\$4.50	\$0	\$10,164
1st half yr	1742	493		486,670	218	\$0.067	\$32,410	1,036	0.46	\$10.39	\$10,763	0	\$4.50	\$0	\$43,173
January	1182	0	100%	78,365	66	\$0.083	\$4,924	703	0.59	\$10.39	\$7,303	0	\$4.50	\$0	\$12,227
February	966	0	100%	85,366	88	\$0.063	\$5,405	574	0.59	\$10.39	\$5,968	0	\$4.50	\$0	\$11,373
March	674	0	100%	94,990	141	\$0.064	\$6,095	401	0.59	\$10.39	\$4,164	0	\$4.50	\$0	\$10,259
April	548	0	100%	83,967	153	\$0.071	\$5,926	326	0.59	\$10.39	\$3,386	0	\$4:50	\$0	\$9,312
May	224	69	100%	73,711	252	\$0.068	\$4,989	133	0.45	\$10.39	\$1,384	0	\$4.50	\$0	\$6,373
June	13	190	100%	81,429	401	\$0.067	\$5,421	8	0.04	\$10.39	\$80	0	\$4.50	\$0	\$5,501
2nd half yr	3607	259		497,827	129	\$0.066	\$32,760	2,144	0.55	\$10.39	\$22,286	0	\$4.50	\$0	\$55,046
TOTALYEAR	5349	752		984,497	161	\$0.066	\$65,170	3,180	0.52	\$10.39	\$33,049	0	\$4,50	\$0	\$98,219

Building Data:	1987	Energy Consumption to BTU Conversion				
Gross Area (fi)2	67,194	Electricity = KWH X 3413	BTU's x 1,000 3,360,088	Energy Utilization Index =		
Gross Volume (ft)3	537,552	Steam = M (lbs) X 1,000,000	3,179,790	Total BTU Consumption/Yr	6,539,878,536	
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	67,194	_
		Other Fuel	0	Divided by 100,000 =	0,9733	THERMS
		TOTAL BTU's x 1,000	6,539,879			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$1.46

WATER / SQ. FT. / YEAR

\$2,189 \$0.03

UTILITY COST/YEAR

\$100,407

FY YEAR: 2016

BUILDING: Memorial Field House

DATE: 11/28/16

	DEGREE I	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
July	2	185	100%	104,422	558	\$0.067	\$6,952	3	0.01	\$10,39	\$29	0	\$4.50	\$0	\$6,981
August	10	170	100%	97,925	544	\$0.086	\$6,510	14	0.08	\$10.39	\$144	0	\$4.50	\$0	\$6,654
September	48	138	100%	104,838	564	\$0.088	\$7,115	66	0.36	\$10.39	\$689	0	\$4.50	\$0	\$7,803
October	347	0	100%	101,838	293	\$0.068	\$6,900	479	1.38	\$10.39	\$4,980	0	\$4,50	\$0	\$11,880
November	595	0	100%	95,636	161	\$0.069	\$6,583	822	1.38	\$10.39	\$8,539	0	\$4.50	\$0	\$15,122
December	740	0	100%	100,032	135	\$0.063	\$6,260	1,022	1.38	\$10.39	\$10,620	0	\$4.50	\$0	\$16,880
ist half yr	1742	493		604,692	271	\$0.067	\$40,320	2,405	1.08	\$10.39	\$25,000	0	\$4.50	\$0	\$65,320
January	1182	0	100%	93,929	79	\$0.063	\$5,902	1,632	1.38	\$10.39	\$16,963	0	\$4,50	\$0	\$22,865
February	966	0	100%	97,488	101	\$0.063	\$6,172	1,334	1.38	\$10.39	\$13,863	0	\$4.50	\$0	\$20,036
March	674	0	100%	118,292	176	\$0.064	\$7,590	931	1.38	\$10.39	\$9,673	0	\$4.50	\$0	\$17,263
April	548	0	100%	113,178	207	\$0.071	\$7,988	757	1.38	\$10.39	\$7,864	0	\$4.50	\$0	\$15,852
May	224	69	100%	103,367	353	\$0.068	\$6,996	309	1.06	\$10.39	\$3,215	0	\$4,50	\$0	\$10,211
June	13	190	100%	109,560	540	\$0.067	\$7,294	18	0.09	\$10.39	\$187	0	\$4.50	\$0	\$7,480
2nd half yr	3607	259		635,813	164	\$0.066	\$41,942	4,980	1.29	\$10.39	\$51,764	0	\$4.50	\$0	\$93,706
TOTAL/YEAR	5349	752		1,240,505	203	\$0.066	\$82,262	7,386	1.21	\$10.39	\$76.764	0	\$4.50	\$0	\$159,020

Building Data:	1931	Energy Consumption to BTU Conver	sions
Gross Area (fi)2	156.074	Electricity = KWH X 3413	BTU's x 1,000 4,233,844
Gross Volume (fi)3	1,248,592	•	
,,,	1,240,382	Steam = M (lbs) X 1,000,000	7,385,817
General Notes:		Fuel Oil = Gallons X 138,690	0
		Other Fuel	0
		TOTAL BTU's x 1,000	11,619,661

Energy Utilization Index =

Tota	BTU Consumption/Yr	11,619,660,904	
	Gross Area (ft) 2	156,074	-
Di	vided by 100,000 =	0.7445	THERMS

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$1.02

\$154,466

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.99

\$313,492

BUILDING:

Nitschke Hall

FY YEAR: 2016

DATE: 11/28/16

THERMS

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			FUEL O	 L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	TOTAL ENERGY COST
								_							
July	2	185	100%	264,220	1,413	\$0.067	\$17,590	2	0.01	\$10.39	604				
August	10	170	100%	220,833	1,227	\$0.066	\$14,681	12	0.06	•	\$24	0	\$4.50	\$0	\$17,615
September	48	138	100%	207,578	1,116	\$0.068	\$14,087			\$10.39	\$122	0	\$4.50	\$0	\$14,802
•				201,070	1,110	ψυ.υσυ	φ14,00 <i>1</i>	56	0.30	\$10.39	\$583	0	\$4.50	\$0	\$14,670
October	347	0	100%	207,578	598	\$0.068	\$14,065	406	1.17	\$10,39	\$4,217	•	64.50		
November	595	0	100%	127,790	215	\$0.069	\$8,797	696	1.17	\$10.39		0	\$4.50	\$0	\$18,282
December	740	0	100%	127,790	173	\$0.063	\$7,997	865	1.17		\$7,231	0	\$4.50	\$0	\$16,027
				,		45.550	Ψ1,001	605	1.17	\$10.39	\$8,993	0	\$4.50	\$0	\$16,990
1st half yr	1742	493		1,155,790	517	\$0.067	\$77,217	2,037	0.91	\$10.39	\$21,169	0	\$4.50	\$0	600.000
								·		******	421,100	U	Ψ4.50	ΨU	\$98,386
January	1182	0	100%	89,035	75	\$0.063	\$5,594	1,382	1.17	\$10.39	\$14,364	0	\$4.50	\$0	\$19,958
February	966	0	100%	94,905	98	\$0.063	\$6,009	1,129	1.17	\$10.39	\$11,739	Ö	\$4.50	\$0 \$0	
March	674	0	100%	125,290	186	\$0.064	\$8,039	788	1.17	\$10.39	\$8,191	Ö	\$4.50	\$0 \$0	\$17,748
										V.2.00	40,101	Ū	φ4.50	Φυ	\$16,230
April	548	0	100%	107,440	196	\$0.071	\$7,583	641	1.17	\$10.39	\$6,659	0	\$4.50	\$0	644.040
May	224	69	100%	155,700	531	\$0.068	\$10,538	262	0.89	\$10.39	\$2,722	Ö	\$4.50	\$0 \$0	\$14,242
June	13	190	100%	202,000	995	\$0.067	\$13,448	15	0.07	\$10.39	\$158	Ö	\$4.50 \$4.50		\$13,260
							• •		0,0.	410.00	Ψ130	U	\$4.50	\$0	\$13,606
2nd half yr	3607	259		774,370	200	\$0.066	\$51,211	4,217	1.09	\$10.39	\$43,833	0	\$4,50	\$0	\$95,044
								-			÷,000	J	Ψ-1.00	Ψ	φ σ ο,044
TOTALYEAR	5349	752		1,930,160	316	\$0.067	\$128,428	6,254	1.03	\$10.39	\$65,002	0	\$4.50	\$0	\$193,430

Building Data:	1993	Energy Consumption to BTU Conven	sions		
Gross Area (ft)2	132,159	Electricity = KWH X 3413	BTU's x 1,000 6,587,636	Energy Utilization Index =	
Gross Volume (ft)3	1,057,272	Steam = M (lbs) X 1,000,000	6,254,099	Total BTU Consumption/Yr	12,841,734,704
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	132,159
		Other Fuel	0	Divided by 100,000 =	0.9717
		TOTAL BTU's x 1,000	12,841,735		

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

WATER / SQ. FT. / YEAR

\$1.46 \$0.19 • \$218,719

\$25,290

UTILITY COST/YEAR

FY YEAR:

BUILDING: Nitschke Technology Commercialization Complex

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	RAL GAS			FUEL OI	L	TOTAL
NONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
uly	2	185	100%	33,610	180	\$0.067	\$2,238	24	0.13	\$1.69	41	0	\$4,50	\$0	\$2,278
ugust	10	170	100%	33,740	187	\$0.066	\$2,243	1	0.01	\$29.05	32	0	\$4.50	\$0	\$2,275
September	48	138	100%	25,408	137	\$0.068	\$1,724	1	0.01	\$27.18	33	0	\$4.50	\$0	\$1,757
ctober	347	0	100%	25,643	74	\$0,068	\$1,738	1	0.00	\$76.62	77	0	\$4.50	\$0	\$1,814
lovember	595	0	100%	39,312	66	\$0.069	\$2,706	17	0.03	\$12.26	210	0	\$4.50	\$0	\$2,916
December	740	0	100%	35,118	47	\$0.063	\$2,198	57	80.0	\$9.16	524	0	\$4.50	\$0	\$2,722
st half yr	1742	493		192,831	86	\$0.067	\$12,846	102	0.05	\$9.01	\$915	0	\$4.50	\$0	\$13,761
anuary	1182	0	100%	47,249	40	\$0.083	\$2,969	117	0.10	\$8.24	968	0	\$4.50	\$0	\$3,937
ebruary	966	0	100%	68,585	71	\$0.063	\$4,342	0	0.00	\$0.00	68	0	\$4.50	\$0	\$4,410
/larch	674	0	100%	46,783	69	\$0.064	\$3,002	0	0.00	\$0.00	68	0	\$4.50	\$0	\$3,070
pril	548	0	100%	34,168	62	\$0.071	\$2,412	0	0.00	\$0.00	69	0	\$4.50	\$0	\$2,480
Nay	224	69	100%	48,047	164	\$0.088	\$3,252	0	0.00	\$0.00	81	. 0	\$4.50	\$0	\$3,333
une	13	190	100%	44,852	221	\$0.067	\$2,986	0	0.00	\$0.00	77	0	\$4.50	\$0	\$3,062
2nd half yr	3607	259		289,684	75	\$0.065	\$18,962	118	0.03	\$11.29	\$1,330	0	\$4.50	\$0	\$20,292
TOTAL/YEAR	5349	752		482,515	79	\$0.066	\$31,808	219	0.04	\$10.23	\$2,245	0	\$4.50	\$0	\$34,054

Building Data:	2010	Energy Consumption to BTU Conversion	ns BTU's x 1.000			
Gross Area (fl)2	39,961	Electricity = KWH X 3413	1,646,824	Energy Utilization Index =		
Gross Volume (fl)3	319,688	Natural Gas = MCF X 102,500	22,489	Total BTU Consumption/Yr	1,669,312,195	_
				Gross Area (ft) 2	39,961	_
General Notes:		Fuel Oil = Gallons X 138,690	0	Divided by 100,000 =	0,4177	THERMS
		Other Fuel	0	. · · · · · · · · · · · · · · · · · · ·	••••	
		TOTAL BTU's x 1,000	1,669,312			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

WATER / SQ. FT. / YEAR \$0.16

UTILITY COST/YEAR

\$0.85

\$6,465

\$40,518

BUILDING:

FY YEAR: 2016

North Engineering

DATE: 11/28/16

	DEGREE	DAYS (DD)	ļ		ELECTR	CITY			PURCHA	SED STEAM			FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY
July	2	185	100%	377,821	2,020	\$0.067	\$25,153	4	0.02	\$10.39	\$47	•	24.52		
August	10	170	100%	339,375	1,885	\$0.066	\$22,561	22	0.12	\$10.39	•	0	\$4.50	\$0	\$25,200
September	48	138	100%	331,113	1,780	\$0.068	\$22,470				\$233	0	\$4.50	\$0	\$22,794
			10070	001,110	1,700	φυ.υσσ	\$22,47U	107	0.58	\$10.39	\$1,116	0	\$4.50	\$0	\$23,586
October	347	0	100%	294,084	848	\$0.088	\$19,927	776	2.24	\$10.39	\$8,069	0	\$4.50	\$0	607.000
November	595	0	100%	241,753	406	\$0.069	\$16,641	1,331	2.24	\$10.39	\$13,836	ŏ	\$4.50 \$4.50		\$27,996
December	740	0	100%	269,565	364	\$0.063	\$16,869	1,656	2.24	\$10.39	\$17,208	_		\$0	\$30,477
						V 5.15 C C	4.0,000	1,000	2.24	φ10.3 8	\$17,200	0	\$4.50	\$0	\$34,077
ist half yr	1742	493		1,853,711	829	\$0.067	\$123,622	3,897	1.74	\$10.39	\$40,508	0	\$4.50	\$0	\$164,130
lanuary	1182	0	100%	234,599	198	\$0.063	\$14,740	2,645	2.24	\$10.39	\$27,486	0	\$4.50	e n	0.40.000
ebruary	986	0	100%	245,391	254	\$0.063	\$15,537	2,161	2.24	\$10.39	\$22,463	0	\$4.50 \$4.50	\$ 0	\$42,226
/larch	674	0	100%	252,338	374	\$0.064	\$16,191	1,508	2.24	\$10.39	\$15,673	=		\$0	\$38,000
							410,101	1,000	2.24	φ10.35	\$10,073	0	\$4.50	\$0	\$31,864
linq/	548	0	100%	242,400	442	\$0.071	\$17,108	1,226	2.24	\$10.39	\$12,743	0	\$4.50	\$0	\$20 9E4
⁄lay	224	69	100%	303,595	1,036	\$0.068	\$20,548	501	1.71	\$10.39	\$5,209	Ö	\$4.50	\$0 \$0	\$29,851
lune	13	190	100%	397,871	1,960	\$0.067	\$26,488	29	0.14	\$10.39	\$302	0			\$25,757
				•	•	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		9 ,17	Ψ10,00	φυσε	U	\$4.50	\$0	\$26,790
end half yr	3607	259		1,676,194	434	\$0.066	\$110,612	8,070	2.09	\$10.39	\$83,876	0	\$4.50	\$0	\$194,488
OTAL/YEAR	5349	752		3,529,905	579	\$0.066	\$234,234	11,968	1,96	\$10,39	\$124,384	0	\$4.50	\$0	\$358,618

Building Data:	1954	Energy Consumption to BTU Convers	Energy Consumption to BTU Conversions							
Gross Area (ft)2	252,894	Electricity = KWH X 3413	BTU's x 1,000 12,047,565	Energy Utilization Index =						
Gross Volume (ft)3	2,023,152	Steam = M (lbs) X 1,000,000	11,967,585	Total BTU Consumption/Yr	24,015,150,055					
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	252,894	-				
		Other Fuel	0	Divided by 100,000 =	0.9496	THERMS				
		TOTAL BTU's x 1,000	24,015,150							

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR

\$1.42

\$48,393

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.19

\$407,012

DATE: 11/28/16

Ottawa House E&W

FY YEAR:

BUILDING:

2016

PURCHASED STEAM NATURAL GAS DEGREE DAYS (DD) ELECTRICITY **TOTAL** MONTH **ENERGY** 1000 cubic kWh per Cost per M (Lbs) Cost per Cost per TOTAL TOTAL TOTAL M (LBS) Heating Cooling % P.F. kWh COST feet (Mcf) McF DD kWh per DD M(Lbs) \$14,858 July 2 185 100% 207,869 1,112 \$0.087 \$13,839 5 0.03 \$10.39 \$50 1,151 \$6.11 970 \$14,402 \$10.39 \$249 133 \$6.11 1,099 10 170 100% 196,342 1.091 \$0,086 \$13,053 24 0.13 August 0.62 \$10.39 324 \$6.11 2,540 \$19,437 231.335 1,244 \$0.068 \$15,699 115 \$1,197 September 48 138 100% 782 2.756 \$29,792 \$0.068 \$18,381 833 2.40 \$10.39 \$8,656 356 \$6.11 October 347 0 100% 271,268 3,170 \$34,794 406 November 595 0 100% 243,787 410 \$0.069 \$16,781 1,428 2.40 \$10.39 \$14,843 \$6.11 \$37,886 455 \$6.11 3,490 254,652 344 \$15,936 1,776 2.40 \$10.39 \$18,460 December 740 0 100% \$0.063 \$43,455 2,824 \$4.97 \$14.025 \$151,168 493 1,405,253 629 \$0.067 \$93,688 4,181 1.87 \$10.39 1st half vr 1742 \$45,537 2.837 2.40 \$10.39 \$29,486 244 \$6,11 1,889 January 1182 0 100% 225.410 191 \$0.063 \$14,162 4,132 \$44,331 2.40 \$24,097 553 \$6.11 0 100% 254,323 263 \$0.063 \$16,102 2,319 \$10.39 February 966 \$38,051 674 0 100% 278,009 412 \$0.064 \$17,838 1,618 2.40 \$10.39 \$16,813 451 \$6,11 3,400 March 2.40 \$10.39 \$13,670 481 \$6,11 3.619 \$35,110 0 100% 252,498 461 \$0.071 \$17,821 1.315 April 548 2.647 \$19,557 167,288 571 \$0,068 538 1.83 \$10.39 \$5,588 347 \$6.11 Mav 224 69 100% \$11,323 \$324 106 \$6.11 855 \$13,918 \$0.067 \$12,739 31 0.15 \$10.39 13 190 100% 191,353 943 June \$7.58 \$16,541 \$196,505 2,182 8.657 2.24 \$10.39 \$89,979 2nd half yr 3607 259 1,368,881 354 \$0.066 \$89,986 \$347,673 5.008 \$6.11 \$30,565 2,774,134 455 \$0.086 \$183,674 12,838 2.10 \$10,39 \$133,434 TOTAL/YEAR 5349 752

Building Data:	2005	Energy Consumption to BTU Conversion				
-			BTU's x 1,000			
Gross Area (ft)2	271,293	Electricity = KWH X 3413	9,468,119	Energy Utilization Index =		
Gross Volume (ft)3	2,170,344	Steam = M (lbs) X 1,000,000	12,838,272	Total BTU Consumption/Yr	22,819,464,231	
,,				Gross Area (ft) 2	271,293	_
General Notes:		Natural Gas = MCF X 102,500	513,073			
				Divided by 100,000 =	0.8411	THERMS
		Other Fuel	0			
		TOTAL BTU's x 1,000	22,819,464			

CHILLED WATER COST/YEAR \$71,100 ENERGY COST / SQ. FT. / YEAR \$1.54 \$56,073 WATER COST TOTALYEAR \$0.21 WATER / SQ. FT. / YEAR UTILITY COST/YEAR \$474,847 BUILDING: FY YEAR:

BUILDING: Palmer Hail

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM		_	FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
									<u></u>	<u>_</u>					·
July	2	185	100%	139,688	747	\$0.067	\$9,300	1	0.01	\$10.39	\$12	0	\$4.50	\$0	\$9,312
August	10	170	100%	114,755	638	\$0.066	\$7,629	6	0.03	\$10.39	\$62	Ö	\$4.50	\$0	\$7,690
September	48	138	100%	131,360	706	\$0.068	\$8,914	28	0.15	\$10.39	\$296	ō	\$4.50	\$0	\$9,210
													•	• -	*-,
October	347	0	100%	110,458	318	\$0.068	\$7,484	208	0.59	\$10.39	\$2,139	0	\$4.50	\$0	\$9,623
November	595	0	100%	85,930	144	\$0.069	\$5,915	353	0.59	\$10.39	\$3,668	0	\$4.50	\$0	\$9,583
December	740	0	100%	84,715	114	\$0.063	\$5,301	439	0.59	\$10.39	\$4,562	0	\$4.50	\$0	\$9,863
1st half yr	1742	493		666,906	298	\$0.067	\$44,544	1,033	0.46	\$10.39	\$10,738	0	\$4.50	\$0	\$55,282
January .	1182	0	100%	75,494	64	\$0.063	\$4,743	701	0.59	\$10.39	\$7,286	0	\$4.50	\$0	\$12,030
February	966	0	100%	78,063	81	\$0.063	\$4,943	573	0.59	\$10.39	\$5,955	Ö	\$4.50	\$0 \$0	\$12,030
March	674	0	100%	85,541	127	\$0.064	\$5,489	400	0.59	\$10.39	\$4,155	0	\$4.50	\$0 \$0	\$9,643
A11	5.40	_						,							·
April	548	0	100%	86,173	157	\$0.071	\$6,082	325	0.59	\$10.39	\$3,378	0	\$4.50	\$0	\$9,460
May	224	69	100%	83,879	286	\$0.068	\$5,677	133	0.45	\$10.39	\$1,381	0	\$4.50	\$0	\$7,058
June	13	190	100%	116,107	572	\$0.067	\$7,730	8	0.04	\$10.39	\$80	0	\$4.50	\$0	\$7,810
2nd half yr	3607	259		525,257	136	\$0.086	\$34,663	2,139	0.55	\$10.39	\$22,235	0	\$4.50	\$0	\$56,898
TOTAL/YEAR	5349	752		1,192,163	195	\$0.066	\$79,207	3,173	0.52	\$10.39	\$32,973	0	\$4.50	\$14,623	\$126,803

Building Data:	1971	Energy Consumption to BTU Conversion	s			
Gross Area (ft)2	67,040	Electricity = KWH X 3413	BTU's x 1,000 4,068,851	Energy Utilization Index =		
Gross Volume (fl)3	536,320	Steam = M (lbs) X 1,000,000	3,172,503	Total BTU Consumption/Yr	7,241,353,900	
General Notes:		Fuel Oil = Galions X 138,690	0	Gross Area (ft) 2	67,040	_
		Other Fuel	0	Divided by 100,000 =	1.0802	THERMS
		TOTAL BTU's x 1,000	7,241,354			

ENERGY COST / SQ. FT. / YEAR

WATER COST TOTAL/YEAR \$12,829 WATER / SQ. FT. / YEAR \$0.19

UTILITY COSTYEAR \$139,632

\$1.89

BUILDING: FY YEAR:

BUILDING: Parks Tower

2016

DATE: 11/28/16

-	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			NATURAL C	SAS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY COST
July	2	185	100%	107,411	574	\$0.067	\$7,151	3	0.02	\$10.39	\$31	51	\$4.87	314	\$7,495
August	10	170	100%	182,178	1,012	\$0.066	\$12,111	15	0.08	\$10.39	\$153	51	\$4.87	506	\$12,770
September	48	138	100%	213,353	1,147	\$0.068	\$14,479	71	0.38	\$10.39	\$734	63	\$4.87	631	\$15,844
October	347	0	100%	220,749	636	\$0.068	\$14,958	510	1,47	\$10.39	\$5,303	148	\$4.87	1,271	\$21,532
November	595	0	100%	197,719	332	\$0.069	\$13,610	875	1.47	\$10.39	\$9.094	82	\$4.87	474	\$23,178
December	740	0	100%	204,132	276	\$0.063	\$12,774	1,088	1.47	\$10.39	\$11,310	71	\$4.87	445	\$24,529
1st half yr	1742	493		1,125,542	504	\$0.067	\$75,083	2,562	1,15	\$10.39	\$26,624	466	\$7.82	\$3,642	\$105,348
January	1182	0	100%	185,361	157	\$0.063	\$11,646	1,738	1.47	\$10.39	\$18,065	67	\$4.87	251	\$29,962
February	966	0	100%	201,789	209	\$0.063	\$12,776	1,420	1.47	\$10.39	\$14,764	229	\$4.87	846	\$28,386
March	674	0	100%	219,457	326	\$0.064	\$14,081	991	1.47	\$10.39	\$10,301	243	\$4.87	951	\$25,333
April	548	0	100%	202,761	370	\$0.071	\$14,311	806	1,47	\$10.39	\$8,375	331	\$4.87	1,266	\$23,952
May	224	69	100%	145,287	496	\$0.068	\$9,834	329	1.12	\$10.39	\$3,423	412	\$4.87	1,613	\$14,870
June	13	190	100%	159,273	785	\$0.067	\$10,603	19	0.09	\$10.39	\$199	50	\$4.87	190	\$10,992
2nd half yr	3607	259		1,113,929	288	\$0.066	\$73,251	5,304	1.37	\$10.39	\$55,127	1,332	\$3.84	\$5,117	\$133,495
TOTALYEAR	5349	752		2,239,471	367	\$0.066	\$148,334	7,866	1.29	\$10.39	\$81,751	1,798	\$4.87	\$8,759	\$238,843

Building Data:	1971	Energy Consumption to BTU Conversion				
Gross Area (ft)2	166,213	Electricity = KWH X 3413	BTU's x 1,000 7,643,315	Energy Utilization Index =		
Gross Volume (ft)3	1,329,704	Steam = M (lbs) X 1,000,000	7,865,620	Total BTU Consumption/Yr	15,693,229,682	
General Notes:		Natural Gas = MCF X 102,500	184,295	Gross Area (ft) 2	166,213	_
		Other Fuel	O	Divided by 100,000 =	0.9442	THERMS
•		TOTAL BTU's x 1,000	15,693,230			

CHILLED WATER COST/YEAR \$43,600
ENERGY COST / SQ. FT. / YEAR \$1.70
WATER COST TOTAL/YEAR \$87,828
WATER / SQ. FT. / YEAR \$0.53
UTILITY COST/YEAR \$370,272

BUILDING: Peterson House

FY YEAR: 2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	RAL GAS			FUEL O	1	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	TOTAL ENERG COST
July	2	185	100%	1,500	8	\$0.067	\$100	2	0.01	\$49,23	98	•	04.50		
August	10	170	100%	1,170	7	\$0.066	\$78	1	0.00	\$0.00	0	0	\$4.50	\$0	\$198
September	48	138	100%	1,480	8	\$0.068	\$100	1	0.00	\$41.38		0	\$4.50	\$0	\$78
						V	4.00	•	0.00	Ψ41.30	21	0	\$4.50	\$0	\$121
October	347	0	100%	100	0	\$0,068	\$7	5	0.01	\$11.33	59	•	04.50	4-	
November	595	0	100%	2,290	4	\$0.069	\$158	12	0.02	\$8.69	102	0	\$4.50	\$0	\$66
December	740	0	100%	2,680	4	\$0.063	\$168	25	0.03	\$7.56	191	0	\$4.50	\$0	\$259
				·		•	7.00	20	0.00	Ψ1.50	181	U	\$4.50	\$0	\$359
lst half yr	1742	493		9,220	4	\$0.066	\$610	45	0.02	\$10.42	471	0	\$4.50	**	
							•				77.1	U	φ 4 .50	\$0	\$1,081
lanuary	1182	0	100%	1,080	1	\$0.063	\$68	33	0.03	\$7.18	236	0	\$4.50	en.	2004
ebruary	966	0	100%	2,980	3	\$0.063	\$189	28	0.03	\$7.31	205	Ö	\$4.50	\$0 \$0	\$304
/larch	674	0	100%	2,490	4	\$0.064	\$160	38	0.06	\$7.07	271	0	\$4.50 \$4.50	\$0 \$0	\$393
							•		2.00	4	2, .	U	\$4.5U	\$0	\$431
lin q/	548	0	100%	2,490	5	\$0.071	\$176	16	0.03	\$7.94	130	0	\$4.50	\$0	***
/lay	224	69	100%	3,560	12	\$0.068	\$241	7	0.02	\$10.29	69	0	\$4.50	\$0 \$0	\$306 \$310
lune	13	190	100%	1,040	5	\$0.067	\$69	2	0.01	\$0.00	36	ŏ	\$4.50	\$0 \$0	
										******		J	Ψ1.00	ΦU	\$105
ind half yr	3607	259		13,640	4	\$0.066	\$902	124	0.00	\$7.64	\$947	0	\$4.50	\$0	\$1,849
											 ••	•	+ 1.50	Ψΰ	φ1,048
OTALYEAR	5349	752		22,860	4	\$0.077	\$1,757	45	0.01	\$10.42	\$471	0	\$4.50	\$0	\$2,228

Building Data:	1936	Energy Consumption to BTU Conversion	ons			
Gross Area (ft)2	4,316	Electricity = KWH X 3413	BTU's x 1,000 78,021	Energy Utilization Index =		
Gross Volume (fl)3	34,528	Natural Gas = MCF X 102,500	4,633	Total BTU Consumption/Yr	82,654,180	
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	4,316	_
		Other Fuel	0	Divided by 100,000 =	0.1915	THERMS
		TOTAL BTU's x 1,000	82,654			

ENERGY COST / SQ. FT. / YEAR \$0.52 WATER COST TOTAL/YEAR WATER/SQ. FT./YEAR \$0.09 UTILITY COST/YEAR

\$397

\$2,625

DATE: 11/28/16

THERMS

0.4362

BUILDING: Plant Operations

2016 FY YEAR:

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	IRAL GAS			FUEL C	1L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
													_		
July	2	185	100%	27,572	147	\$0.067	\$1,836	13	0.07	\$22.50	285	0	\$4.50	\$0	\$2,120
August	10	170	100%	25,505	142	\$0.066	\$1,696	5	0.03	\$52.08	256	0	\$4.50	\$0	\$1,952
September	48	138	100%	25,024	135	\$0.068	\$1,698	4	0.02	\$57.98	245	0	\$4.50	\$0 .	\$1,943
October	347	0	100%	23,468	68	\$0.068	\$1,590	6	0.02	\$44.75	252	0	\$4.50	\$0	\$1,842
November	595	0	100%	23,096	39	\$0.069	\$1,590	32	0.05	\$11.31	366	0	\$4.50	\$0	\$1,956
December	740	0	100%	32,021	43	\$0.063	\$2,004	128	0.17	\$5.50	705	0	\$4.50	\$0	\$2,709
1st half yr	1742	493		156,688	70	\$0.066	\$10,413	188	0.08	\$11.23	2,109	0	\$4.50	\$0	\$12,522
January	1182	0	100%	28,459	24	\$0.063	\$1,788	459	0.39	\$4.15	1,904	0	\$4.50	\$0	\$3,692
February	966	0	100%	29,722	31	\$0.083	\$1,882	616	0.64	\$4.16	2,560	0	\$4.50	\$0	\$4,442
March	674	0	100%	28,385	42	\$0.064	\$1,821	690	1.02	\$4.32	2,985	. 0	\$4.50	\$0	\$4,806
April	548	0	100%	21,721	40	\$0.071	\$1,533	572	1.04	\$4.32	2,472	0	\$4.50	\$0	\$4,005
May	224	69	100%	18,358	63	\$0.068	\$1,243	263	0.90	\$4.97	1,308	0	\$4.50	\$0	\$2,550
June	13	190	100%	25,187	124	\$0.067	\$1,677	72	0.36	\$7.74	560	0	\$4.50	\$0	\$2,237
2nd half yr	3607	259		151,832	39	\$0.065	\$9,944	2,672	0.69	\$4.41	\$11,789	0	\$4.50	\$0	\$21,732
TOTALYEAR	R 5349	752		308,519	51	\$0.066	\$20,357	2,860	0.47	\$4.86	\$13,898	_0	\$4.50	\$0	\$34,254
Building Data	Ľ	1995			Energy Co	nsumption to	BTU Conversion	s		,					
						•		BTU's x 1,000)	Į					
Gross Area (f	1)2	30,861			Electricity :	= KWH X 341	3	1,052,976		}	Energy Utilizatio	n Index =			
Gross Volume	e (fi)3	246,888			Natural Ga	s = MCF X 10	2,500	293,180		1.		I BTU Consum		1,346,155,871	_
										4		Gross Area (ft) 2	30,861	

0

0 1,346,156 Divided by 100,000 =

ENERGY COST / SQ. FT. / YEAR \$1.11 WATER COST TOTAL/YEAR \$0.21 WATER / SQ. FT. / YEAR UTILITY COST/YEAR

General Notes:

\$6,573

\$40,828

Fuel Oil = Gallons X 138,690

TOTAL BTU's x 1,000

Other Fuel

FY YEAR:

BUILDING: Presidents Hall (The Crossings)

DATE: 11/28/16

MONTH	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM		T	NATURAL G	AS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	100 cubic feet (Mcf)	Cost per McF	TOTAL	_ TOTAL ENERGY COST
July	2	185	100%	171,475	917	\$0.067	\$11,416	4	0.02	\$10.39	\$42	0	60.00		***
ugust	10	170	100%	171,885	955	\$0.066	\$11,427	20	0.11	\$10.39	\$211		\$0.00	\$0	\$11,458
September	48	138	100%	206,056	1,108	\$0.068	\$13,984	97	0.52	\$10.39		0	\$0.00	\$0	\$11,637
				•	•••	V	4.0,004	01	0.02	\$ 10.38	\$1,011	0	\$0.00	\$0	\$14,994
October	347	0	100%	206,056	594	\$0.068	\$13,962	703	2.03	\$10,39	\$7,306	40	20.50	****	
lovember	595	0	100%	183,061	308	\$0,069	\$12,601	1,205	2.03	\$10.39	\$12,528	12	\$8.59	\$103	\$21,371
December	740	0	100%	183,061	247	\$0.063	\$11,456	1,499	2.03	\$10.39	•	22	\$5.78	\$127	\$25,256
						45.555	411,400	1,700	2.00	\$ 10.38	\$15,581	14	\$6.26	\$88	\$27,125
st half yr	1742	493		1,121,593	502	\$0.067	\$74,845	3,529	1.58	\$10.39	\$26.670	40			
						7-1	V,oo	0,020	1.00	φ10.39	\$36,679	48	\$6.62	\$318	\$111,842
anuary	1182	0	100%	127,313	108	\$0.063	\$7,999	2,395	2.03	\$10.39	\$24,888	13	\$3.74	640	200 000
ebruary	986	0	100%	170,711	177	\$0.063	\$10,809	1,957	2.03	\$10.39	\$20,340	4	\$3.74 \$3.69	\$49 845	\$32,936
/larch	674	0	100%	193,563	287	\$0.064	\$12,420	1,365	2.03	\$10.39	\$20,340 \$14,192	•		\$15 274	\$31,163
				•		*	4.2,.20	1,000	2.00	Ψ10.58	φ14,132	13	\$3.91	\$51	\$26,662
\pril	548	0	100%	165,135	301	\$0.071	\$11,655	1,110	2.03	\$10.39	\$11,539	13	\$3.83	\$50	600 040
lay	224	69	100%	116,428	397	\$0.068	\$7,880	454	1.55	\$10.39	\$4,716	9	\$3.92	\$35	\$23,243
une	13	190	100%	168,247	829	\$0.067	\$11,201	26	0.13	\$10,39	\$274	11	\$3.79	•	\$12,632
									3	4.0.00	4214	• • • • • • • • • • • • • • • • • • • •	φ3./8	\$42	\$11,516
and half yr	3607	259		941,397	244	\$0.066	\$61,963	7,307	1.89	\$10.39	\$75.948	63	\$3.83	\$241	\$138,153
								•		V 15.55	4.0,010		Ψ0.00	\$241	\$130,153
OTALYEAR	5349	752		2,062,990	338	\$0.066	\$136,809	10,836	1.78	\$10.39	\$112,627	111	\$5.03	\$559	\$249,995
															42.0,000
uilding Data:		2002			Energy Con	sumption to E	STU Conversion								
ross Area (ft)2	,	000 000						BTU's x 1,000				•			
.uss Alea (II)2	2	228,990			Electricity =	KWH X 3413	3	7,040,985		I	Energy Utilization	n Index =			
roca Maluma		4 024 000													

Building Data:	2002	Energy Consumption to BTU Conversio	ns
Gross Area (ff)2	228,990	Electricity = KWH X 3413	BTU's x 1,000 7,040,985
Gross Volume (ft)3	1,831,920	Steam = M (lbs) X 1,000,000	10,836,387
General Notes:		Natural Gas = MCF X 102,500	11,378
		Other Fuel	0
		TOTAL BTU's x 1,000	17,888,749

Energy Ounzation Index =		
Total BTU Consumption/Yr	17,888,749,176	
Gross Area (ft) 2	228,990	_
Divided by 100,000 =	0.7812	THERMS

CHILLED WATER COST/YEAR \$60,000 ENERGY COST / SQ. FT. / YEAR \$1.35 WATER COST TOTALYEAR \$38,949 WATER / SQ. FT. / YEAR \$0.17 UTILITY COST/YEAR \$348,944

BUILDING: Research and Technology 1

FY YEAR: 2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	IRAL GAS			FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
															. =
July	2	185	100%	140,906	754	\$0.067	\$9,381	195	1.04	\$6.16	1,201	0	\$4.50	\$0	\$10,582
August	10	170	100%	165,346	919	\$0.066	\$10,992	175	0.97	\$9.93	1,738	0	\$4.50	\$0	\$12,730
September	48	138	100%	114,701	617	\$0.068	\$7,784	195	1.05	\$10.02	1,955	0	\$4.50	\$0	\$9,739
October	347	0	100%	111,365	321	\$0.068	\$7,546	153	0.44	\$8.59	1,314	0	\$4.50	\$0	\$8,860
November	595	0	100%	106,033	178	\$0.069	\$7,299	251	0.42	\$5.78	1,450	0	\$4.50	\$0	\$8,749
December	740	0	100%	121,609	164	\$0.063	\$7,610	247	0.33	\$6.26	1,547	0	\$4.50	\$0	\$9,157
1st half yr	1742	493		759,960	340	\$0.067	\$50,612	1,216	0.54	\$7.57	9,205	0	\$4.50	\$0	\$59,816
January	1182	0	100%	87,341	74	\$0.083	\$5,488	506	0.43	\$3.74	1,894	0	\$4.50	\$0	\$7,382
February	966	0	100%	108,320	112	\$0.063	\$6,858	658	0.68	\$3.69	2,431	0	\$4.50	\$0	\$9,289
March	674	0	100%	106,837	159	\$0.064	\$6,855	531	0.79	\$3.91	2,078	0	\$4.50	\$0	\$8,933
April	548	0	100%	110,050	201	\$0.071	\$7,767	677	1.24	\$3.83	2,590	0	\$4.50	\$0	\$10,357
May	224	69	100%	138,076	471	\$0.088	\$9,345	349	1.19	\$3.92	1,366	0	\$4.50	\$0	\$10,712
June	13	190	100%	135,641	668	\$0.067	\$9,030	257	1.27	\$3.79	975	0	\$4.50	\$0	\$10,005
2nd half yr	3607	259		686,265	178	\$0.066	\$45,344	2,978	0.00	\$3.81	\$11,334	0	\$4.50	\$0	\$56,678
TOTAL/YEAR	5349	752		1,446,225	237	\$0.086	\$95,955	1,216	0.20	\$7.57	\$9,205	0	\$4.50	\$0	\$105,160

Building Data:	1992	Energy Consumption to BTU Conversion	าร			
			BTU's x 1,000			
Gross Area (ft)2	55,209	Electricity = KWH X 3413	4,935,966	Energy Utilization Index =		
Gross Volume (ft)3	441,672	Natural Gas = MCF X 102,500	124,640	Total BTU Consumption/Yr	5,060,605,925	_
				Gross Area (ft) 2	55,209	
General Notes:		Fuel Oil = Gallons X 138,690	0			
				Divided by 100,000 =	0.9166	THERMS
		Other Fuel	0			

5,060,606

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$1.90

\$3,715

TOTAL BTU's x 1,000

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.07

\$108,876

BUILDING: Ritter FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)		***	ELECTR	ICITY			PURCHA	SED STEA	M		FUEL O	NL	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY
							·								·
July	2	185	100%	17,221	92	\$0.067	\$1,146	0	0.00	\$10.39	\$3	0	\$4.50	\$0	\$1,149
August	10	170	100%	14,765	82	\$0.066	\$982	1	0.01	\$10.39	\$14	0	\$4.50	\$0	\$996
September	48	138	100%	15,487	83	\$0.068	\$1,051	7	0.03	\$10.39	\$68	0	\$4.50	\$0	\$1,119
October	347	0	100%	13,106	38	\$0.068	\$888	47	0.14	\$10.39	\$489	0	\$4.50	\$0	\$1,377
November	595	0	100%	12,083	20	\$0.069	\$832	81	0.14	\$10.39	\$838	0	\$4.50	\$0	\$1,670
December	740	0	100%	14,218	19	\$0.063	\$890	100	0.14	\$10.39	\$1,042	0	\$4.50	\$0	\$1,932
1st half yr	1742	493		86,880	39	\$0.067	\$5,789	236	0.11	\$10.39	\$2,453	0	\$4.50	. \$0	\$8,242
January	1182	0	100%	11,545	10	\$0.063	\$725	160	0.14	\$10.39	\$1,665	0	\$4.50	\$0	\$2,390
February	966	0	100%	12,097	13	\$0.063	\$766	131	0.14	\$10.39	\$1,361	Ō	\$4.50	\$0	\$2,126
March	674	0	100%	12,558	19	\$0.064	\$806	91	0.14	\$10.39	\$949	0	\$4.50	\$0	\$1,755
April	548	0	100%	11,408	21	\$0.071	\$805	74	0.14	\$10.39	\$772	0	\$4.50	\$0	\$1,577
May	224	69	100%	10,402	36	\$0.068	\$704	30	0.10	\$10.39	\$315	0	\$4.50	\$0	\$1,020
June	13	190	100%	12,304	61	\$0.067	\$819	2	0.01	\$10.39	\$18	0	\$4.50	\$0	\$837
2nd half yr	3607	259		70,314	18	\$0.066	\$4,625	489	0.13	\$10.39	\$5,080	0	\$4.50	\$0	\$9,706
TOTALYEAR	5349	752		157,194	26	\$0.066	\$10,414	725	0.12	\$10.39	\$7,534	0	\$4.50	\$0	\$17,948
Building Data:		1965			· Energy Cor	sumption to I	BTU Conversions								
9								BTU's x 1,000							
Gross Area (ft))2	15,317			Electricity =	KWH X 3413	3	536,504			Energy Utilization	n Index =			
Gross Volume	(ft)3	122,536			Steam = M	(lbs) X 1,000,	,000	724,839			Total	BTU Consum	ption/Yr	1,261,343,723	
General Notes	:				Fuel Oil = 0	Sallons X 138.	.690	0				Gross Area (ft)	2	15,317	-
							•				Dir	vided by 100,0	00 =	0.8235	THERMS
					Other Fuel			0	•						

1,261,344

ENERGY COST / SQ. FT. / YEAR \$1.17 WATER COST TOTALYEAR

WATER / SQ. FT. / YEAR

\$0.03

\$18,446 UTILITY COST/YEAR

\$499

TOTAL BTU's x 1,000

BUILDING: Rocket Hall

FY YEAR: 2016 DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	CITY			NATU	RAL GAS		1	FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
July	2	185	100%	78,010	417	\$0.067	\$5,193	109	0.58	\$6.94	756	0	\$4.50	\$0	\$5,950
August	10	170	100%	72,600	403	\$0.066	\$4,826	112	0.62	\$8.50	952	Ō	\$4.50	\$0	\$5,778
September	48	138	100%	83,780	450	\$0.068	\$5,686	142	0.76	\$6.08	863	Ō	\$4.50	\$0	\$6,548
October	347	0	100%	83,780	241	\$0.068	\$5,677	160	0.46	\$5.86	938	0	\$4.50	\$0	\$6,615
November	595	0	100%	84,475	142	\$0.069	\$5,815	243	0.41	\$5.06	1,230	Ö	\$4.50	\$0	\$7,044
December	740	0	100%	84,475	114	\$0.063	\$5,286	228	0.31	\$4.84	1,103	0	\$4.50	\$0	\$6,389
1st half yr	1742	493		487,120	218	\$0.067	\$32,483	994	0.44	\$5.88	5,841	0	\$4.50	\$0	\$38,325
January	1182	0	100%	55,520	47	\$0.063	\$3,488	424	0.36	\$4.31	1,827	0	\$4.50	\$0	\$5,315
February	966	0	100%	79,800	83	\$0.063	\$5,053	491	0.51	\$4.31	2,117	0	\$4.50	\$0	\$7,169
March	674	0	100%	87,010	129	\$0.064	\$5,583	495	0.73	\$4.52	2,239	0	\$4.50	\$0	\$7,822
April	548	0	100%	72,020	131	\$0.071	\$5,083	423	0.77	\$4.54	1,919	0	\$4.50	\$0	\$7,002
May	224	69	100%	68,000	232	\$0.068	\$4,602	237	0.81	\$5.16	1,224	0	\$4.50	\$0	\$5,826
June	13	190	100%	72,000	355	\$0.067	\$4,793	0	0.00	\$0.00	540	0	\$4.50	\$0	\$5,333
2nd half yr	3607	259		434,350	112	\$0.066	\$28,603	2,070	0.54	\$4.77	\$9,866	0	\$4.50	\$0	\$38,468
TOTALYEAR	5349	752		921,470	151	\$0,066	\$61,086	3,064	0.50	\$5.13	\$15,707	0	\$4.50	\$0	\$76,793

Building Data:	1961	Energy Consumption to BTU Conversions					
Gross Area (ft)2	109.552	Electricity = KWH X 3413	BTU's x 1,000 3,144,977				
Gross Volume (fi)3	876,416	Natural Gas = MCF X 102.500	314,060				
General Notes:	,	•	.,				
General Notes.		Fuel Oil = Gallons X 138,690	0				
		Other Fuel	0				
	•	TOTAL BTU's x 1,000	3,459,037				

Energy Utilization Index =

Total BTU Consumption/Yr	3,459,037,110	
Gross Area (ft) 2	109,552	
Divided by 100,000 =	0.3157	THERMS

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.70

\$16,669

\$0.15

\$93,462

BUILDING: Savage Hail

FY YEAR: 2016 DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			FUEL O	L	TOTAL
MONTH .	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
July	2	185	100%	255,131	1,364	\$0.067	\$16,985	4	0.02	\$10.39	\$37	0	\$4.50	\$0	\$17,022
August	10	170	100%	199,840	1,110	\$0.066	\$13,285	18	0.10	\$10.39	\$183	0	\$4.50	\$0	\$13,469
September	48	138	100%	183,560	987	\$0.068	\$12,457	85	0.46	\$10.39	\$880	0	\$4.50	\$0	\$13,337
October	347	0	100%	179,664	518	\$0.068	\$12,174	612	1.76	\$10.39	\$6,362	0	\$4.50	\$0	\$18,535
November	595	0	100%	182,159	306	\$0.069	\$12,539	1,050	1.76	\$10.39	\$10,908	0	\$4.50	\$0	\$23,447
December	740	0	100%	207,522	280	\$0.063	\$12,987	1,305	1.76	\$10.39	\$13,567	0	\$4.50	\$0	\$26,553
1st half yr	1742	493		1,207,876	540	\$0.067	\$80,427	3,073	1.37	\$10.39	\$31,936	0	\$4.50	\$0	\$112,363
January	1182	0	100%	200,635	170	\$0.083	\$12,606	2,085	1.76	\$10.39	\$21,670	0	\$4.50	\$0	\$34,275
February	986	0	100%	233,431	242	\$0.063	\$14,780	1,704	1.76	\$10.39	\$17,710	0	\$4.50	\$0	\$32,489
March .	674	0	100%	220,356	327	\$0.064	\$14,139	1,189	1.76	\$10.39	\$12,357	0	\$4.50	\$0	\$26,498
April	548	0	100%	198,557	362	\$0.071	\$14,014	967	1.76	\$10.39	\$10,047	0	\$4.50	\$0	\$24,060
May	224	69	100%	168,041	574	\$0.068	\$11,374	395	1.35	\$10,39	\$4,107	0	\$4.50	\$0	\$15,480
June	13	190	100%	185,832	915	\$0.067	\$12,372	23	0.11	\$10.39	\$238	0	\$4.50	\$0	\$12,610
2nd half yr	3607	259		1,206,852	312	\$0.066	\$79,283	6,362	1.65	\$10.39	\$66,128	0	\$4.50	\$0	\$145,411
TOTALYEAR	5349	752		2,414,728	396	\$0.066	\$159,710	9,435	1.55	\$10,39	\$98,064	0	\$4.50	\$0	\$257,774

Building Data:	1975	Energy Consumption to BTU Convers				
Gross Area (fi)2	199,380	Electricity = KWH X 3413	BTU's x 1,000 8,241,467	Energy Utilization Index =		
Gross Volume (ft)3	1,595,040	Steam = M (lbs) X 1,000,000	9,435,167	Total BTU Consumption/Yr	17,676,633,271	
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	199,380	_
		Other Fuel	0	Divided by 100,000 =	0.8866	THERMS
		TOTAL BTU's x 1,000	17,676,633			

ENERGY COST / SQ. FT. / YEAR

\$6,952 WATER COST TOTAL/YEAR

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$1.29 \$0.03

\$264,726

BUILDING: Scott Tucker Hall

FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)	<u> </u>		ELECTR	ICITY			PURCHA	SED STEAM			FUEL O	L	TOTAL ENERGY COST
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	
										•			-		
July	2	185	100%	20,000	107	\$0.067	\$1,331	1	0.00	\$10.39	\$8	0	\$4.50	\$0	\$1,339
August	10	170	100%	20,000	111	\$0.066	\$1,330	4	0.02	\$10.39	\$39	0	\$4.50	\$0	\$1,369
September	48	138	100%	59,683	321	\$0.068	\$4,050	18	0.10	\$10.39	\$189	0	\$4.50	\$0	\$4,239
October	347	0	100%	64,495	186	\$0.068	\$4,370	131	0.38	\$10.39	\$1,363	0	\$4.50	\$0	\$5,733
November	595	0	100%	57,476	97	\$0.069	\$3,956	225	0.38	\$10.39	\$2,337	0	\$4.50	\$0	\$6,293
December	740	0	100%	20,000	27	\$0.063	\$1,252	280	0.38	\$10.39	\$2,906	0	\$4.50	\$0	\$4,158
1st half yr	1742	493		241,654	108	\$0.067	\$16,289	658	0.29	\$10.39	\$6,841	0	\$4.50	\$0	\$23,131
January	1182	0	100%	20,000	17	\$0.083	\$1,257	447	0.38	\$10.39	\$4,642	0	\$4.50	\$0	\$5,899
February	966	0	100%	55,894	58	\$0.063	\$3,539	365	0.38	\$10.39	\$3,794	0	\$4.50	\$0	\$7,333
March	674	0	100%	63,804	95	\$0.064	\$4,094	255	0.38	\$10.39	\$2,647	0	\$4.50	\$0	\$6,741
April	548	0	100%	55,685	102	\$0.071	\$3,930	207	0.38	\$10.39	\$2,152	0	\$4.50	\$0	\$6,082
May	224	69	100%	59,989	205	\$0.068	\$4,060	85	0.29	\$10.39	\$880	0	\$4.50	\$0	\$4,940
June	13	190	· 100%	64,677	319	\$0.067	\$4,306	5	0.02	\$10.39	\$51	0	\$4.50	\$0	\$4,357
2nd half yr	3607	259		320,049	83	\$0.066	\$21,186	1,363	0.35	\$10.39	\$14,165	0	\$4.50	\$0	\$35,351
TOTALYEAR	5349	752		561,703	92	\$0.067	\$37,475	2,021	0.33	\$10.39	\$21,007	0	\$4.50	\$0	\$58,482

Building Data:	1935	Energy Consumption to BTU Conversions					
Gross Area (fl)2	42.710	Electricity = KWH X 3413	BTU's x 1,000 1,917,092				
G1033 F4 C4 (11)2	42,7 10	Liebulday - NVVII X 0410	1,817,082				
Gross Volume (ft)3	341,680	Steam = M (lbs) X 1,000,000	2,021,145				
General Notes:		Fuel Oil = Gallons X 138,690	0				
		Other Fuel	0				
		TOTAL BTU's x 1,000	3,938,238				

Energy	Utilization	index =		

Tota	I BTU Consumption/Yr	3,938,23	7,719
	Gross Area (ft) 2	42,7	10
D	ivided by 100,000 =	. 0.922	21 THERMS

CHILLED WATER COST/YEAR \$11,200 ENERGY COST / SQ. FT. / YEAR \$1.63 WATER COST TOTAL/YEAR \$6,192 WATER / SQ. FT. / YEAR \$0.14 UTILITY COST/YEAR \$75,874

BUILDING: Scuptural Studies

FY YEAR: 2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	IRAL GAS			FUEL OI	L	TOTAL
НТИОМ	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gai	@20 Gal/Hr TOTAL	ENERGY COST
July	2	185	100%	12,400	66	\$0.067	\$826	5	0.03	\$48.30	241	0	\$4.50	\$0	\$1,067
August	10	170	100%	5,400	30	\$0.066	\$359	0	0.00	\$0.00	218	Ō	\$4.50	\$0	\$577
September	48	138	100%	5,700	31	\$0.068	\$387	3	0.02	\$77.68	233	0	\$4.50	\$0	\$620
October	347	0	100%	5,100	15	\$0.068	\$346	2	0.01	\$114.34	229	0	\$4,50	\$0	\$574
November	595	0	100%	7,900	13	\$0.069	\$544	36	0.08	\$10.52	379	0	\$4.50	\$0	\$923
December	740	0	100%	8,500	11	\$0.063	\$532	223	0.30	\$4.68	1,043	0	\$4.50	\$0	\$1,575
lst half yr	1742	493		45,000	20	\$0.067	\$2,993	269	0.12	\$8.71	2,344	0	\$4.50	\$0	\$5,336
lanuary	1182	0	100%	11,800	10	\$0.063	\$741	578	0.49	\$4.05	2,338	0	\$4.50	\$0	\$3,080
- ebruary	966	0	100%	10,200	11	\$0.063	\$646	664	0.69	\$4.09	2,716	0	\$4.50	\$0	\$3,362
Viarch	674	0	100%	7,500	11	\$0.064	\$481	648	0.98	\$4.31	2,795	0	\$4.50	\$0	\$3,276
\pril	548	0	100%	11,000	20	\$0.071	\$776	621	1.13	\$4.24	2,635	0	\$4.50	\$0	\$3,412
Viay	224	69	100%	9,800	33	\$0.068	\$663	411	1.40	\$4.53	1,860	0	\$4.50	\$0	\$2,523
lune	13	190	100%	17,600	87	\$0.067	\$1,172	130	0.64	\$5.79	753	0	\$4.50	\$0	\$1,924
2nd half yr	3607	259		67,900	18	\$0.066	\$4,480	3,052	0.79	\$4.29	\$13,097	0	\$4.50	\$0	\$17,577
TOTAL/YEAR	5349	752		112,900	19	\$0.121	\$13,640	3,321	0.54	\$4.65	\$15,441	0	\$4,50	\$0	\$29,081

Building Data:	1994	Energy Consumption to BTU Conversions				
Gross Area (ft)2	7,502	Electricity = KWH X 3413	BTU's x 1,000 385,328	Energy Utilization Index =		
Gross Volume (ft)3	60,016	Natural Gas = MCF X 102,500	340,403	Total BTU Consumption/Yr	725,730,200	_
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	7,502	_
		Other Fuel	0	Divided by 100,000 =	0.9674	THERMS
		TOTAL BTU's x 1,000	725,730			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR

WATER / SQ. FT. / YEAR

\$3.88

\$1.24

UTILITY COST/YEAR

\$9,276 \$38,357

BUILDING: Snyder Memorial

FY YEAR:

2016

DATE: 11/28/16

MONTH	DEGREE DAYS (DD)		ELECTRICITY				PURCHASED STEAM			FUEL OIL			TOTAL		
	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
								<u> </u>							
July	2	185	100%	566	3	\$0.067	\$38	1	0.00	\$10.39	\$9	0	\$4.50	\$0	\$46
August	10	170	100%	37,819	210	\$0.066	\$2,514	4	0.02	\$10.39	\$44	Ö	\$4.50	\$0	\$2,558
September	48	138	100%	42,183	227	\$0.068	\$2,863	20	0.11	\$10.39	\$212	0	\$4.50	\$0	\$3,074
October	347	0	100%	38,438	111	\$0.068	\$2,604	147	0.42	\$10.39	\$1,530	0	\$4.50	\$0	\$4,134
November	595	0	100%	35,274	59	\$0.069	\$2,428	252	0.42	\$10.39	\$2,623	0	\$4.50	\$0	\$5,051
December	740	0	100%	38,640	52	\$0.063	\$2,418	314	0.42	\$10.39	\$3,262	0	\$4.50	\$0	\$5,681
1st half yr	1742	493		192,920	86	\$0.067	\$12,865	739	0.33	\$10.39	\$7,680	0	\$4.50	\$0	\$20,545
January	1182	0	100%	31,621	27	\$0.063	\$1,987	501	0.42	\$10.39	\$5,211	0	\$4.50	\$0	\$7,198
February	966	0	100%	34,468	36	\$0.063	\$2,182	410	0.42	\$10.39	\$4,259	0	\$4.50	\$0	\$6,441
March	674	0	100%	39,550	59	\$0.064	\$2,538	286	0.42	\$10.39	\$2,972	0	\$4.50	\$0	\$5,509
April	548	0	100%	33,641	61	\$0.071	\$2,374	232	0.42	\$10.39	\$2,416	0	\$4.50	\$0	\$4,790
May	224	69	100%	44,000	150	\$0.068	\$2,978	95	0.32	\$10.39	\$988	0	\$4.50	\$0	\$3,966
June	13	190	100%	44,000	217	\$0.067	\$2,929	6	0.03	\$10.39	\$57	0	\$4.50	\$0	\$2,987
2nd half yr	3607	259		227,280	59	\$0.066	\$14,988	1,530	0.40	\$10.39	\$15,902	0	\$4.50	\$0	\$30,891
TOTALYEAR	5349	752		420,200	69	\$0.066	\$27,854	2,269	0.37	\$10.39	\$23,582	0	\$4.50	\$0	\$51,436

Building Data:	1959	Energy Consumption to BTU Conversions	
Gross Area (ft)2	47,947	Electricity = KWH X 3413	BTU's x 1,000 1,434,143
Gross Volume (fl)3	383,576	Steam = M (lbs) X 1,000,000	2,268,973
General Notes:		Fuel Oil = Gallons X 138,690	0
		Other Fuel	0
		TOTAL BTU's x 1,000	3,703,116

Energy Utilization Index =

Total BTU Consumption/Y	r	3,703,116,084	_
Gross Area (ft) 2		47,947	-
Divided by 100,000 =		0.7723	THERMS

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$1.07 \$1,562 \$0.03

\$52,998

Stranahan Arboretum

FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	IRAL GAS			FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERG
							<u></u>								
July	2	185	100%	257	1	\$0.067	\$17	0	0.00	\$0.00	25	0.	\$4.50	\$0	\$42
\ugust	10	170	100%	404	2	\$0.066	\$27	0	0.00	\$0.00	0	0	\$4.50	\$0	\$27
September	48	138	100%	443	2	\$0.068	\$30	0	0.00	\$0.00	25	0	\$4.50	\$0	\$55
October	347	0	100%	431	1	\$0.068	\$29	5	0.01	\$16.74	82	0	\$4.50	\$0	\$111
lovember	5 95	0	100%	317	1	\$0.069	\$22	19	0.03	\$7,91	147	0	\$4.50	\$0	\$169
December	740	0	100%	380	1	\$0.063	\$24	37	0.05	\$7.26	267	0	\$4.50	\$0	\$291
ist half yr	1742	493		2,232	1	\$0.067	\$149	60	0.03	\$9.05	546	0	\$4.50	\$0	\$695
lanuary	1182	0	100%	815	1	\$0.063	\$51	0	0.00	\$0.00	0	0	\$4.50	\$0	\$51
ebruary	966	0	100%	1,259	1	\$0.063	\$80	46	0.05	\$6.97	320	0	\$4.50	\$0	\$399
<i>flarch</i>	674	0	100%	1,326	2	\$0.064	\$85	44	0.07	\$6.99	307	0	\$4.50	\$0	\$392
\pril	548	0	100%	1,170	2	\$0.071	\$83	71	0.13	\$7.13	507	0	\$4.50	\$0	\$589
<i>N</i> ay	224	69	100%	976	3	\$0.068	\$6 6	17	0.08	\$8.16	137	0	\$4.50	\$0	\$203
une	13	190	100%	883	4	\$0.067	\$59	10	0.05	\$8.68	86	0	\$4.50	\$0	\$145
2nd haif yr	3607	259		6,429	2	\$0.066	\$423	188	0.05	\$7.23	\$1,356	0	\$4.50	\$0	\$1,780
TOTALYEAR	5349	752		8,661	1	\$1.727	\$14,960	248	0.04	\$7.67	\$1,902	0	\$4.50	\$0	\$16,86
uilding Data:		1932	est		Energy Cor	sumption to E	BTU Conversion	s							
`rooo Aroo (#\f		7.000						BTU's x 1,000							
Gross Area (ft)2	2	7,386			Electricity = KWH X 3413		29,560		E	Energy Utilizatio	n Index =				
Gross Volume (ff):	(ft)3	59,088			Natural Gas = MCF X 102,500		25,410		_	Tota	I BTU Consump	otion/Yr	54,989,743	_	
General Notes:					Fuel Oil = Gallons X 138,690		0				Gross Area (ft)	2	7,386		
					Other Fuel		0			Divided by 100,000 =			0.0744	THERMS	
					TOTAL BTU's x 1,000 54,970										

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

WATER / SQ. FT. / YEAR UTILITY COST/YEAR \$2.28 \$0.06

\$469

\$17,331

BUILDING: Stranahan Hall

FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
luly	2	185	100%	118,390	633	\$0.067	\$7,882	2	0.01	\$10.39	\$22	0	\$4.50	\$0	\$7,904
August	10	170	100%	104,868	583	\$0.086	\$6,972	11	0.06	\$10.39	\$111	0	\$4.50	\$0	\$7,083
September	48	138	100%	115,740	622	\$0.068	\$7,854	51	0.28	\$10.39	\$535	0	\$4.50	\$0	\$8,389
October	347	0	100%	125,433	361	\$0.068	\$8,499	372	1.07	\$10.39	\$3,865	0	\$4.50	\$0	\$12,364
lovember	595	0	100%	116,631	196	\$0.069	\$8,028	638	1.07	\$10.39	\$6,627	0	\$4.50	\$0	\$14,656
December	740	0	100%	126,201	171	\$0.063	\$7,898	793	1.07	\$10.39	\$8,242	0	\$4.50	\$0	\$16,140
st half yr	1742	493		707,263	316	\$0.067	\$47,133	1,867	0.84	\$10.39	\$19,403	0	\$4.50	\$0	\$66,536
lanuary	1182	0	100%	106,537	90	\$0.063	\$6,694	1,267	1.07	\$10.39	\$13,166	0	\$4.50	\$0	\$19,859
ebruary	966	0	100%	117,942	122	\$0.063	\$7,467	1,035	1.07	\$10.39	\$10,760	0	\$4.50	\$0	\$18,227
/larch	674	0	100%	136,103	202	\$0.064	\$8,733	722	1.07	\$10.39	\$7,507	0	\$4.50	\$0	\$16,240
\pril	548	0	100%	124,072	226	\$0.071	\$8,757	587	1.07	\$10.39	\$6,104	0	\$4.50	\$0	\$14,861
/lay	224	69	100%	108,714	371	\$0.068	\$7,358	240	0.82	\$10.39	\$2,495	0	\$4.50	\$0	\$9,853
lune	13	190	100%	123,776	610	\$0.067	\$8,240	14	0.07	\$10.39	\$145	0	\$4.50	\$0	\$8,385
and halfyr	3607	259		717,144	186	\$0.066	\$47,249	3,866	1.00	\$10.39	\$40,176	o	\$4.50	\$0	\$87,426
TOTAL/YEAR	5349	752		1,424,407	233	\$0.066	\$94,382	5,732	0.94	\$10.39	\$59,580	0	\$4.50	\$0	\$153,96

Building Data:	1984	Energy Consumption to BTU Conversion				
Gross Area (ft)2	121,135	Electricity = KWH X 3413	BTU's x 1,000 4,861,501	Energy Utilization Index =		
Gross Volume (ft)3	969,080	Steam = M (lbs) X 1,000,000	5,732,415	Total BTU Consumption/Yr	10,593,916,112	_
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	121,135	-
		Other Fuel	0	Divided by 100,000 =	0.8746	THERMS
		TOTAL BTU's x 1,000	10,593,916			

ENERGY COST / SQ. FT. / YEAR

WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR

\$1.27 \$3,946

\$0.03 UTILITY COST/YEAR

\$157,907

Student Rec Center

FY YEAR: 20

2016

DATE: 11/28/16

11,836,018,419 157,446 0.7518

THERMS

MONTH	DEGREE	DAYS (DD)			ELECTR	CITY			PURCHA	SED STEAM			NATURAL C	243	T ====
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	TOTAL ENERGY COST
						•									
July	2	185	100%	266,527	1,425	\$0.067	\$17,744	•							
August	10	170	100%	200,664	1,115	\$0.066	•	3	0.01	\$10.39	\$29	411	\$6.16	\$2,531	\$20,304
September	48	138	100%	241,151	1,113	•	\$13,340	14	0.08	\$10.39	\$145	99	\$9.93	\$983	\$14,468
		100	10078	241,101	1,287	\$0.068	\$16,365	67	0.36	\$10.39	\$695	1	\$10.03	\$10	\$17,070
October	347	0	100%	239,938	691	\$0.068	\$16,258	483	1.39	\$10.39	es 004				
November	595	0	100%	209,563	352	\$0.089	\$14,425	829	1.39	\$10.39	\$5,024	1	\$8.60	\$9	\$21,290
December	740	0	100%	236,318	319	\$0.063	\$14,789	1.031	1.39		\$8,614	3	\$5.78	\$17	\$23,057
					•••	45.555	414,103	1,031	1.38	\$10.39	\$10,713	1	\$6.26	\$6	\$25,508
1st half yr	1742	493		1,394,162	624	\$0.067	\$92,921	2,426	1.09	\$10.39	\$25,219	516	\$6.89	\$3,557	6404.607
•												- · · ·	40.00	Ψ0,007	\$121,697
January	1182	0	100%	208,780	177	\$0.083	\$13,117	1,646	1.39	\$10.39	\$17,112	3	\$3.74	\$11	620.044
February	966	0	100%	229,121	237	\$0.083	\$14,507	1,346	1.39	\$10.39	\$13,985	1	\$3.69	\$4	\$30,241
March	674	0	100%	257,364	382	\$0.064	\$16,514	939	1.39	\$10.39	\$9,758	i .	\$3.92	\$ 4	\$28,495
										•	V-1	•	40.02	Ψ4	\$26,275
April	548	0	100%	229,782	419	\$0.071	\$16,218	763	1.39	\$10.39	\$7,934	0	\$0.00	\$0	604.454
Viay	224	69	100%	233,771	798	\$0.068	\$15,822	312	1.08	\$10.39	\$3,243	3	\$3.92	φυ \$12	\$24,151
June	13·	190	100%	264,505	1,303	\$0.067	\$17,609	18	0.09	\$10.39	\$188	1	\$3.80	•	\$19,077
							•				4.00	•	ψ 5.50	\$4	\$17,801
2nd half yr	3607	259		1,423,322	368	\$0.066	\$93,787	5,024	1.30	\$10.39	\$52,220	9	\$3.82	\$34	\$146,041
TOTAL/YEAR	5349	752		2,817,484	462	\$0.066	\$186,708	7,451	1.22	\$10.39	\$77,439	525	\$6.84	\$3,591	\$267,738

Building Data:	1990	Energy Consumption to BTU Conversions	
Gross Area (ft)2	157,446	BTU's x 1,000 Electricity = KWH X 3413 9,616,072	Energy Utilization Index =
Gross Volume (ft)3	1,259,568	Natural Gas = MCF X 102,500 763,701	Total BTU Consumption/Yr
General Notes:		Fuel Oil = Gallons X 138,690 1,456,245	Gross Area (ft) 2
		Other Fuel 0	Divided by 100,000 =
		TOTAL BTU's x 1,000 11,836,018	

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

WATER COST TOTAL/YEAR
WATER / SQ. FT. / YEAR
\$0.36

\$56,267

\$1.70

UTILITY COST/YEAR

\$324,005

BUILDING: Student Union

FY YEAR: 2016

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			NATURAL (SAS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWn per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY COST
			-												
July	2	185	100%	200,779	1,074	\$0.067	\$13,367	4	0.00	\$10.39	\$41	72	\$6.16	\$443	\$13,851
August	10	170	100%	206,066	1,145	\$0.066	\$13,699	20	0.11	\$10.39	\$203	52	\$9.93	\$516	\$14,419
September	48	138	100%	260,421	1,400	\$0.068	\$17,673	94	0.51	\$10.39	\$976	62	\$10.02	\$621	\$19,271
October	347	0	100%	260,421	750	\$0.068	\$17,646	679	1.96	\$10.39	\$7,059	146	\$8.59	\$1,254	\$25,959
November	595	0	100%	220,713	371	\$0.069	\$15,193	1,165	1.96	\$10.39	\$12,103	234	\$5.78	\$1,352	\$28,648
December	740	0	100%	220,713	298	\$0.063	\$13,812	1,448	1.96	\$10.39	\$15,053	182	\$6.26	\$1,140	\$30,005
1st half yr	1742	493		1,369,111	613	\$0.067	\$91,389	3,409	1.53	\$10.39	\$35,435	748	\$7.12	\$5,327	\$132,152
January	1182	0	100%	158,608	134	\$0.063	\$9,965	2,313	1.98	\$10.39	\$24,044	187	\$3.74	\$700	\$34,709
February	966	0	100%	225,746	234	\$0.063	\$14,293	1,891	1.96	\$10.39	\$19,650	109	\$3.69	\$403	\$34,346
March	674	0	100%	243,087	361	\$0.064	\$15,597	1,319	1.96	\$10.39	\$13,710	163	\$3.91	\$638	\$29,946
April	548	0	100%	215,786	394	\$0.071	\$15,230	1,073	1.98	\$10.39	\$11,147	153	\$3.83	\$585	\$26,962
May	224	69	100%	187,353	639	\$0.068	\$12,681	438	1.50	\$10.39	\$4,557	188	\$3.92	\$736	\$17,973
June	13	190	100%	202,543	998	\$0.067	\$13,484	25	0.13	\$10.39	\$264	163	\$3.79	\$618	\$14,367
2nd half yr	3607	259		1,233,121	319	\$0.066	\$81,250	7,060	1.83	\$10.39	\$73,373	963	\$3.82	\$3,680	\$158,303
TOTALYEAR	5349	752		2,602,232	427	\$0.066	\$172,640	10,469	1.72	\$10.39	\$108,808_	1,711	\$5.26	\$9,008	\$290,455

DATE: 11/28/16

Building Data:	1959	Energy Consumption to BTU Conversion	s			
Gross Area (ft)2	221,225	Electricity = KWH X 3413	BTU's x 1,000 8,881,417	Energy Utilization Index =		
Gross Volume (ft)3	1,769,800	Steam = M (lbs) X 1,000,000	10,468,927	Total BTU Consumption/Yr	19,525,721,971	
• •				Gross Area (ft) 2	221,225	_
General Notes:		Natural Gas = MCF X 102,500	175,378			
			_	Divided by 100,000 =	0.8826	THERMS
		Other Fuel	0			
		TOTAL BTU's x 1,000	19,525,722			

ENERGY COST / SQ. FT. / YEAR

UTILITY COST/YEAR

\$1.31 WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR

\$0.37

\$81,058 \$371,514

Sullivan Hall

FY YEAR: 2

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			FUEL O		T
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	TOTAL ENERGY COST
July	2	185	100%	16,800	90	\$0.067	\$1,118	0	0.00	\$10.39	\$2	•	04.50	••	
August	10	170	100%	17.335	96	\$0.066	\$1,152	1	0.00	\$10.39	•	0	\$4.50	\$0	\$1,121
September	48	138	100%	18,640	100	\$0.068	\$1,265	•		•	\$12	0	\$4.50	\$0	\$1,165
			10070	10,040	100	φυ.υυυ	φ1 ₁ 205	6	0.03	\$10.39	\$59	0	\$4.50	\$0	\$1,324
October	347	0	100%	24,710	71	\$0.068	\$1,674	41	0.12	\$10,39	\$428	0	\$4.50	\$0	60.400
November	595	0	100%	22,990	39	\$0,069	\$1,583	71	0.12	\$10.39	\$733	0			\$2,102
December	740	0	100%	26,236	35	\$0.063	\$1,642	88	0.12	\$10.39		-	\$4.50	\$0	\$2,316
				,		40.000	ψ1,04 <u>2</u>	00	0.12	\$10.35	\$912	0	\$4.50	\$0	\$2,554
1st half yr	1742	493		126,711	57	\$0.067	\$8,435	207	0.09	\$10.39	\$2,147	0	\$4.50	\$0	\$10,581
January	1182	0	100%	21,032	18	\$0.063	\$1,321	140	0.40	040.00					
February	966	Ō	100%	(391,679)			•		0.12	\$10.39	\$1,456	0	\$4.50	\$0	\$2,778
March	674	0			(405)	\$0.063	(\$24,799)	115	0.12	\$10.39	\$1,190	0	\$4.50	\$0	(\$23,609)
MIGICII	0/4	U	100%	442,013	656	\$0.064	\$28,361	80	0.12	\$10.39	\$831	0	\$4.50	\$0	\$29,192
April	548	0	100%	22,633	41	\$0.071	\$1,597	65	0.12	\$10.39	\$675	0	\$4.50	\$0	60.070
May	224	69	100%	18,638	64	\$0.068	\$1,261	27	0.09	\$10.39	\$276	0	\$4.50	•	\$2,273
June	13	190	100%	18,291	90	\$0.067	\$1,218	2	0.01	\$10.39	\$16	_		\$ 0	\$1,538
						45.561	4.,210	2	0.01	ψ 10.05	φ10	0	\$4.50	\$0	\$1,234
2nd half yr	3607	259		130,928	34	\$0.068	\$8,960	428	0.11	\$10.39	\$4,445	0	\$4.50	\$0	\$13,405
TOTAL/YEAR	5349	752		257,639	42	\$0.068	\$17,395	634	0,10	\$10.39	\$6,591	0	\$4.50	\$0	\$23,986

Building Data:	1994	Energy Consumption to BTU Conversion				
Gross Area (ft)2	13,401	Electricity = KWH X 3413	BTU's x 1,000 879,322	Energy Utilization Index =		
Gross Volume (ft)3	107,208	Steam = M (lbs) X 1,000,000	634,169	Total BTU Consumption/Yr	1,513,491,170	
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	13,401	-
		Other Fuel	0	Divided by 100,000 =	1.1294	THERMS
		TOTAL BTU's x 1,000	1,513,491			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

WATER / SQ. FT. / YEAR

\$0.09

\$1.79

\$1,229

UTILITY COST/YEAR

\$25,215

BUILDING: Transportation Center

FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	IRAL GAS			FUEL OI	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY
												-			
luly	2	185	100%	28,701	153	\$0.067	\$1,911	13	0.07	\$6.16	80 ·	0	\$4.50	\$0	\$1,991
ugust	10	170	100%	25,311	141	\$0.066	\$1,683	4	0.02	\$9.93	40	Ō	\$4,50	\$0	\$1,722
September	48	138	100%	25,547	137	\$0.068	\$1,734	2	0.01	\$10.02	20	0	\$4.50	\$0	\$1,754
October	347	0	100%	21,211	61	\$0.068	\$1,437	2	0.01	\$8.59	17	0	\$4.50	\$0	\$1,454
lovember	595	0	100%	19,357	33	\$0.069	\$1,332	41	0.07	\$5.78	237	0	\$4.50	\$0	\$1,569
December	740	0	100%	21,147	29	\$0.063	\$1,323	94	0.13	\$6.26	589	0	\$4.50	\$0	\$1,912
st half yr	1742	493		141,274	63	\$0.067	\$9,420	156	0.07	\$6,30	982	0	\$4.50	\$0	\$10,403
anuary	1182	0	100%	17,048	14	\$0.063	\$1,071	197	0.17	\$3.74	738	0	\$4.50	\$0	\$1,809
ebruary	966	0	100%	17,762	18	\$0.063	\$1,125	241	0.25	\$3.69	890	0	\$4.50	\$0	\$2,015
/larch	674	0	100%	21,217	31	\$0.064	\$1,361	196	0.29	\$3.91	767	0	\$4.50	\$0	\$2,128
pril	548	0	100%	19,285	35	\$0.071	\$1,361	234	0.43	\$3.83	895	0	\$4,50	\$0	\$2,256
lay	224	69	100%	21,047	72	\$0.068	\$1,425	138	0.47	\$3.92	540	0	\$4.50	\$0	\$1,965
une	13	190	100%	25,865	127	\$0.067	\$1,722	86	0.42	\$3.79	326	0	\$4.50	\$0	\$2,048
nd half yr	3607	259		122,224	32	\$0.066	\$8,065	1,092	0.28	\$3.81	\$4,157	0	\$4.50	\$0	\$12,22°
OTALYEAR	5349	752		263,498	43	\$0.066	\$17,485	1,248	0.20	\$4.12	\$5,139 ·	0	\$4.50	\$0	\$22,624
Building Data:		1959			Energy Con	sumption to E	TU Conversion	s							
-					3,			BTU's x 1,000							
ross Area (ff):	>	19.826			Flectricity =	KWH X 3413		800 317		t	Sporav I Hilizotio	n Indov n			

Building Data:	1959	Energy Consumption to BTU Conversion	ons			
Gross Area (ft)2	19,826	Electricity = KWH X 3413	BTU's x 1,000 899,317	Energy Utilization Index =		
Gross Volume (ft)3	158,608	Natural Gas = MCF X 102,500	127,920	Total BTU Consumption/Yr	1,027,237,309	
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	19,826	_
		Other Fuel	0	Divided by 100,000 =	0.5181	THERMS
		TOTAL BTU's x 1,000	1,027,237			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$1.14

\$2,452

\$0.12

\$25,075

University Computer Center

FY YEAR: 20

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTRI	CITY			PURCHA	SED STEAM			NATURAL C	SAS	TOTAL
MONTg	geating	Cooling	% P.F.	kWg	kWg per DD	Cost per kWg	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY
			•												
July	2	185	100%	225,005	1,203	\$0.067	\$14,980	1	0.00	\$10.39	\$6	82	\$6.16	\$505	645.464
August	10	170	100%	193,654	1.076	\$0.066	\$12,874	3	0.02	\$10.39	\$30	3		-	\$15,491
September	48	138	100%	209,832	1,128	\$0.068	\$14,240	14	0.08	\$10.39	\$145	_	\$9.93	\$30	\$12,934
•					1,120	V 0.000	Ψ1-1,L-10		0.00	φ (υ.38	Φ145	0	\$0.00	\$0	\$14,385
October	347	0	100%	210,597	607	\$0.068	\$14,270	101	0.29	\$10.39	\$1,049	0	\$0.00	\$0	\$15,319
November	595	0	100%	188,050	316	\$0.069	\$12,945	173	0.29	\$10.39	\$1,798	173	\$5.78	\$1,000	\$15,743
December	740	0	100%	211,798	286	\$0.063	\$13,254	215	0.29	\$10.39	\$2,237	3	\$6,26	\$19	\$15,510
										*	7 –17	J	40.20	ΨΙΟ	Φ10,010
1st half yr	1742	493		1,238,936	554	\$0.067	\$82,562	507	0.23	\$10.39	\$5,265	261	\$5.95	\$1,553	\$89,380
_											-			*-1	455,000
January	1182	0	100%	171,222	145	\$0.063	\$10,758	344	0.29	\$10.39	\$3,573	641	\$3.74	\$2,400	\$16,730
February	966	0	100%	175,789	182	\$0.063	\$11,130	281	0.29	\$10.39	\$2,920	1,953	\$3.69	\$7,215	\$21,265
March .	674	0	100%	192,461	286	\$0.064	\$12,349	196	0.29	\$10.39	\$2,037	1,231	\$3.91	\$4,817	\$19,203
Andl	540	•	4000/	455 544										•	•
April	548	0	100%	157,546	287	\$0.071	\$11,119	159	0.29	\$10.39	\$1,656	570	\$0.00	\$2,180	\$14,956
May	224	69	100%	147,511	503	\$0.068	\$9,984	65	0.22	\$10.39	\$677	530	\$3.92	\$2,075	\$12,736
June	13	190	100%	172,697	851	\$0.067	\$11,497	4	0.02	\$10.39	\$39	454	\$3.79	\$1,722	\$13,259
2nd half yr	3607	259		1,017,226	263	\$0.066	\$66,837	1,049	0.27	\$10.39	\$10,903	5,379	\$3.79	\$20,409	\$98,149
							•	•••			· ,	0,0,0	40.10	ψ <u>ε</u> υ,τυσ	ψ50, 148
TOTALYEAR	5349	752		2,256,162	370	\$0.066	\$149,399	1,556	0.25	\$10.39	\$16,168	5,640	\$3.89	\$21,963	\$187,530

Building Data:	1966	Energy Consumption to BTU Conversion	s			
Gross Area (ft)2	32,872	Electricity = KWH X 3413	BTU's x 1,000 7,700,281	Energy Utilization Index =		
Gross Volume (ft)3	262,976	Natural Gas = MCF X 102,500	159,448	Total BTU Consumption/Yr	23,503,960,502	
General Notes:		Fuel Oil = Gallons X 138,690	15,644,232	Gross Area (ft) 2	32,872	
		Other Fuel	0	Divided by 100,000 =	7.1501	THERMS
		TOTAL BTU's x 1,000	23,503,961		•	

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$5.70 \$0.35

\$11,361

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$198,891

University Hall

FY YEAR:

2016

DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			NATURAL G	AS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY COST
July	2	185	100%	356,002	1,904	\$0.067	\$23,701	5	0.03	\$10.39	\$54	14	\$6.16	\$86	\$23,841
August	10	170	100%	321,971	1,789	\$0,086	\$21,404	26	0.14	\$10.39	\$269	5	\$9.93	\$50	\$21,723
September	48	138	100%	344,742	1,853	\$0.068	\$23,395	124	0.67	\$10.39	\$1,292	5	\$10.02	\$50	\$24,737
October	347	0	100%	370,718	1,068	\$0.088	\$25,119	898	2.59	\$10.39	\$9,337	9	\$8.59	\$77	\$34,534
November	595	0	100%	294,451	495	\$0.069	\$20,269	1,540	2.59	\$10.39	\$16,010	36	\$5.78	\$208	\$36,487
December	740	0	100%	349,734	473	\$0.063	\$21,886	1,916	2.59	\$10.39	\$19,912	38	\$6.26	\$238	\$42,036
1st half yr	1742	493		2,037,617	912	\$0.067	\$135,774	4,510	2.02	\$10.39	\$46,873	107	\$6.63	\$709	\$183,357
January	1182	0	100%	294,739	249	\$0.063	\$18,518	3,060	2.59	\$10.39	\$31,805	60	\$3.74	\$225	\$50,548
February	966	0	100%	296,888	307	\$0.063	\$18,797	2,501	2.59	. \$10.39	\$25,993	65	\$3.69	\$240	\$45,030
March	674	0	100%	345,644	513	\$0.064	\$22,178	1,745	2.59	\$10.39	\$18,136	60	\$3.91	\$235	\$40,549
April	548	0	100%	309,248	564	\$0.071	\$21,826	1,419	2.59	\$10.39	\$14,745	78	\$3.83	\$298	\$36,870
May	224	69	100%	249,332	851	\$0.068	\$16,876	580	1.98	\$10.39	\$6,027	58	\$3,92	\$227	\$23,130
June	13	190	100%	326,142	1,607	\$0.067	\$21,713	34	0.17	\$10.39	\$350	35	\$3,79	\$133	\$22,195
2nd half yr	3607	259		1,821,993	471	\$0.066	\$119,908	9,338	2.42	·\$10.39	\$97,056	356	\$3.81	\$1,358	\$218,322
TOTALYEAR	5349	752		3,859,610	633	\$0.066	\$255,682	13,848	2.27	\$10.39	\$143,930	463	\$4.46	\$2,067	\$401,679
Building Data:		1931			Energy Con	sumption to	BTU Conversions	 S							

Building Data:	1931	Energy Consumption to BTU Conversions	
Gross Area (ft)2	292,633	Electricity = KWH X 3413	BTU's x 1,000 13,172,849
Gross Volume (ft)3	2,341,064	Steam = M (lbs) X 1,000,000	13,848,135
General Notes:		Natural Gas = MCF X 102,500	47,458
		Other Fuel	· 0
		TOTAL BTU's x 1,000	27,068,442

Energy Utilization Index =

Total BTU Consumption/Yr	27,088,441,537	
Gross Area (ft) 2	292,633	_
Divided by 100,000 =	0.9250	THERMS

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR

UTILITY COST/YEAR

\$1.37

\$9,532

\$0.03

. . . .

\$411,211

BUILDING: Westwood Building

FY YEAR:

2016

DATE: 11/28/16

MONTH	DEGREE	DAYS (DD)			ELECTR	RICITY			NATL	IRAL GAS			FUEL O	41	
NONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	TOTAL ENERGY COST
														101712	
uly	2	185	100%	36,620	196	\$0.089	\$3,275	400							
ugust	10	170	100%	36,360	202	\$0.089	\$3,275 \$3,252	109	0.58	\$10.35	\$1,128	0	\$4.50	\$0	\$4,403
eptember	48	138	100%	38,320	206	\$0.089	\$3,252 \$3,427	8 14	0.04	\$85.65	\$685	0	\$4.50	\$0	\$3,937
				•		40.000	Ψ 0,42 1	14	0.08	\$49.17	\$688	0	\$4.50	\$0	\$4,116
ctober	347	0	100%	38,900	112	\$0.089	\$3,479	23	0.07	\$31.84					
ovember	595	0	100%	35,740	60	\$0.089	\$3,197	216	0.36	\$31.84 \$7.10	\$732	0	\$4.50	\$0	\$4,212
ecember	740	0	100%	40,460	55	\$0.089	\$3,619	552	0.75	\$4.79	\$1,534	0	\$4.50	\$0	\$4,730
							44,010	002	0.75	\$4.79	\$2,642	0 .	\$4.50	\$0	\$6,261
st half yr	1742	493		226,400	101	\$0.089	\$20,250	922	0.41	\$8.04	\$7,409	•			
							•			Ψ0.04	φ1,408	0	\$4.50	\$0	\$27,659
anuary	1182	0	100%	41,440	35	\$0.089	\$3,707	1,264	1.07	\$4.15	\$5,247	0	64.50		
ebruary	966	0	100%	50,020	52	\$0.089	\$4,474	1,423	1.47	\$4.24	\$6,033	0	\$4.50 \$4.50	\$0	\$8,953
larch	674	0	100%	47,180	70	\$0.089	\$4,220	1,884	2.80	\$4.32	\$8,146	0	\$4.50 \$4.50	\$0 \$0	\$10,507
pril	C 40	_								*	45,	J	φ4,50	\$0	\$12,366
pili lay	548 224	0	100%	44,900	82	\$0.089	\$4,016	1,833	3.34	\$4.25	\$7,786	0	\$4.50	\$0	644.000
une	13	69	100%	2,240	8	\$0.089	\$200	1,081	3.69	\$4.61	\$4,983	Ö	\$4.50	\$0 \$0	\$11,802 \$5,183
nie.	13	190	100%	36,080	178	\$0.089	\$3,227	303	1.49	\$6.34	\$1,921	Ö	\$4.50	\$0 \$0	\$5,183 \$5,148
nd half yr	3607	259		004.000								•	41.00	ΨΟ	45, 146
na nan yi	3007	239		221,860	57	\$0.089	\$19,844	7,788	2.01	\$4.38	\$34,116	0	\$4.50	\$0	\$53,960
OTAL/YEAR	5349	752		448,260	70								•	**	400,000
		702		440,200	73	\$0.089	\$40,094	8,710	1.43	\$4.77	\$41,525	0	\$4.50	\$0	\$81,619
uilding Data:		1946			Energy Con	sumption to F	BTU Conversion	e							
					andig, con	oumpton to t	or Conversion	BTU's x 1,000							
ross Area (ft)2	!	271,332			Electricity =	KWH X 3413	}	1,529,911			F				
								1,020,011			Energy Utilization	index =			
ross Volume (ft)3	2,170,656			Natural Gas	= MCF X 102	2,500	892,775			Tetal	BTH Consumer			
							•	,		•		BTU Consump		2,422,686,380	_
eneral Notes:					Fuel Oil = G	allons X 138,	690	0			,	Gross Area (ft) 2	2	271,332	
						•		-			D#	rided by 100,00	0 -	0.0000	** **********************************
					Other Fuel			0			Div	idea by 100,00	u –	0.0893	THERMS
					TOTA	AL BTU's x 1,0	000	2,422,686							

ENERGY COST / SQ. FT. / YEAR

WATER COST TOTALYEAR

\$0.30

\$3,074

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.01

\$84,693

BUILDING: Wolfe Hall

FY YEAR: 2016

DATE: 11/28/16

	DEGREE	DAYS (DD)	T T		ELECTR	ICITY			PURCHA	SED STEAM	VI .		NATURAL	GAS	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	1000 cubic feet (Mcf)	Cost per McF	TOTAL	ENERGY COST
July	2	185	100%	464,391	2,483	\$0.067	\$30,916	3	0.02	\$10.39	\$35	3	\$31.88	\$108	\$31,059
August	10	170	100%	406,053	2,256	\$0.066	\$26,994	17	0.09	\$10.39	\$173	1	\$0.00	\$0	\$27,167
September	48	138	100%	442,526	2,379	\$0.068	\$30,031	80	0.43	\$10.39	\$832	1	\$28.35	\$23	\$30,886
October	347	0	100%	447,427	1,289	\$0.068	\$30,317	579	1,67	\$10.39	\$6,014	0	\$0.00	\$0	\$36,331
November	595	0	100%	433,747	729	\$0.069	\$29,857	992	1.67	\$10.39	\$10,313	2	\$0.00	\$0	\$40,170
December	740	0	100%	522,362	706	\$0.063	\$32,689	1,234	1.67	\$10.39	\$12,826	0	\$0.00	\$0	\$45,515
1st half yr	1742	493		2,716,505	1,215	\$0.067	\$180,805	2,905	1.30	\$10.39	\$30,194	7	\$18.46	\$131	\$211,130
January	1182	0	100%	404,814	342	\$0.063	\$25,434	1,971	1.67	\$10.39	\$20,487	0	\$0.00	\$0	\$45,921
February	966	Ö	100%	453,054	469	\$0.063	\$28,685	1,611	1.67	\$10.39	\$16,743	0	\$53.30	\$21	\$45,450
March	674	0	100%	535,923	795	\$0.064	\$34,387	1,124	1.67	\$10.39	\$11,682	1	\$55.84	\$28	\$46,097
April	548	0	100%	470,371	858	\$0.071	\$33,198	914	1.67	\$10.39	\$9,498	1	\$47.60	\$29	\$42,725
May	224	69	100%	442,241	1,509	\$0.068	\$29,932	374	1.27	\$10.39	\$3,883	2	\$22.53	\$36	\$33,851
June	13	190	100%	500,294	2,465	\$0.067	\$33,307	22	0.11	\$10.39	\$225	1	\$57.58	\$29	\$33,561
2nd half yr	3607	259		2,806,697	726	\$0.066	\$184,943	6,015	1.56	\$10.39	\$62,519	4	\$36.57	\$143	\$247,605
TOTALYEAR	5349	752		5,523,202	905	\$0.066	\$365,748	8,920	1.46	\$10.39	\$92,713	11	\$24.88	\$274	\$458,735
Building Data		1997			Energy Co	nsumption to	BTU Conversion	s							
Dunaing Daw	•							BTU's x 1,000							
Gross Area (fi	i)2	188,501			Electricity :	= KWH X 341	3	18,850,689			Energy Utilization	n Index =			
Gross Volume	e (ft)3	1,508,008			Steam = M	l (lbs) X 1,000	,000	8,920,345				BTU Consum	 	27,772,161,721	_
General Note	e.				Natural Ga	ıs = MCF X 10	02.500	1,128				Gross Area (ft) 2	188,501	
General Note:	u.						,	•			Di	vided by 100,0	000 =	1.4733	THERMS
					Other Fuel			0							

27,772,162

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

WATER / SQ. FT. / YEAR

UTILITY COST/YEAR

\$2.43

\$50,770

TOTAL BTU's x 1,000

\$0.27

\$509,505

BUILDING: Center for Creative Education

FY YEAR: 2016 DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	CITY			PURCHA	SED STEAM			FUEL OI	i	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
															<u> </u>
July	2	185	100%	92,095	492	\$0.067	\$6,179	3	0.02	040.40	•				
August	10	170	100%	87,941	489	\$0.066	\$5,794			\$10.10	\$30	0	\$4.50	\$0	\$6,208
September	48	138	100%	80,194	431			15	0.08	\$10.10	\$148	0	\$4.50	\$0	\$5,942
	,,,	100	10078	00,184	431	\$0.068	\$5,449	70	0.38	\$10.10	\$710	0	\$4.50	\$0	\$6,159
October	347	0	100%	99,850	288	\$0.067	\$6,666	509	1.47	\$10,10	\$5 ,135	•	24.52		
November	595	0	100%	88,416	149	\$0.070	\$6,198	872	1.47	\$10.10		0	\$4.50	\$0	\$11,802
December	740	0	100%	86,316	117	\$0.066	\$5,665	1,085			\$8,806	0	\$4.50	\$0	\$15,003
				00,010	•••	Ψ0.000	φ5,005	1,000	1.47	\$10.10	\$10,951	0	\$4.50	\$0	\$16,616
1st half yr	1742	493		534,809	239	\$0.067	\$35,951	2,554	1.14	\$10.10	\$25,780	0	\$4.50	\$0	\$61,731
_										*****	4_0,.00	·	Ψ4.00	40	Ф01,/31
January	1182	0	100%	94,227	80	\$0.064	\$6,056	1,733	1.47	\$10.10	\$17,493	0	\$4.50	\$0	600 540
February	966	0	100%	91,590	95	\$0.069	\$6,278	1,416	1.47	\$10.10	\$14,296	Ö	\$4.50		\$23,548
March	674	0	100%	99,881	148	\$0.068	\$6,833	988	1.47	\$10.10	\$9,975	0		\$0	\$20,575
							7-,000	000	1.47	Ψ10.10	φ9,875	U	\$4.50	\$0	\$16,808
April	548	0	100%	97,841	179	\$0.069	\$6,779	803	1.47	\$10.10	60 440	•	0.4.50		
May	224	69	100%	102,536	350	\$0.067	\$6,855	328	1.12	\$10.10	\$8,110	0	\$4.50	\$0	\$14,889
June	13	190	100%	90,973	448	\$0.067	\$6,103	19	0.09		\$3,315	0	\$4.50	\$0	\$10,170
				00,000	.,.	Ψ0.007	Ψ0,100	18	0.09	\$10.10	\$192	0	\$4.50	\$0	\$6,296
2nd half yr	3607	259		577,048	149	\$0.067	\$38.904	5,287	1.37	\$10.10	\$53,381	•	64.50	••	
						•	,	-,	1.01	Ψ10.10	400,001	0	\$4.50	\$0	\$92,285
TOTALYEAR	5349	752		1,111,857	182	\$0.067	\$74,855	7,841	1.29	\$10.10	\$79,161	0	\$4.50	\$0	\$154,016

Building Data:	2003	Energy Consumption to BTU Conversion				
Gross Area (fi)2	88,810	Electricity = KWH X 3413	BTU's x 1,000 3,794,768	Energy Utilization Index =		
Gross Volume (ft)3	710,480	Steam = M (lbs) X 1,000,000	7,840,963	Total BTU Consumption/Yr	11,635,730,652	
General Notes:		Fuel Oil = Gallons X 138,690	0	Gross Area (ft) 2	88,810	-
		Other Fuel	0	Divided by 100,000 =	1.3102	THERMS
		TOTAL BTU's x 1,000	11,635,731			

ENERGY COST / SQ. FT. / YEAR

WATER COST TOTALYEAR

WATER / SQ. FT. / YEAR

\$0.09

UTILITY COST/YEAR

\$1.73

\$161,580

\$7,563

FY YEAR:

2016

BUILDING: Collier Allied Health Building DATE: 11/28/16

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERG' COST
uly	2	185	100%	81,264	435	\$0.067	\$5,452	4	0.02	\$10.10	\$37	0	\$4.50	\$0	\$5,489
ugust	10	170	100%	88,462	491	\$0.066	\$5,828	18	0.10	\$10.10	\$186	0	\$4.50	\$0	\$6,014
eptember	48	138	100%	72,647	391	\$0.068	\$4,936	88	0.47	\$10.10	\$891	0	\$4.50	\$0	\$5,827
ctober	347	0	100%	104,757	302	\$0.067	\$6,994	638	1.84	\$10.10	\$6,439	0	\$4.50	\$0	\$13,434
ovember	595	0	100%	89,730	151	\$0.070	\$6,290	1,094	1.84	\$10.10	\$11,042	0	\$4.50	\$0	\$17,332
ecember	740	0	100%	81,737	110	\$0.066	\$5,364	1,360	1.84	\$10.10	\$13,733	0	\$4.50	\$0	\$19,097
st half yr	1742	493		518,597	232	\$0.067	\$34,865	3,202	1.43	\$10.10	\$32,327	0	\$4.50	\$0	\$67,192
anuary	1182	0	100%	94,476	80	\$0.084	\$6,072	2,173	1.84	\$10.10	\$21,935	0	\$4.50	\$0	\$28,007
ebruary	966	0	100%	87,994	91	\$0.069	\$6,032	1,776	1.84	\$10.10	\$17,927	0	\$4.50	\$0	\$23,959
farch	674	0	100%	96,799	144	\$0.068	\$6,622	1,239	1.84	\$10.10	\$12,508	0	\$4.50	\$0	\$19,130
pril	548	0	100%	87,597	160	\$0.069	\$6,069	1,007	1.84	\$10.10	\$10,170	0	\$4.50	\$0	\$16,239
lay	224	69	100%	89,504	305	\$0.067	\$5,984	412	1.41	\$10.10	\$4,157	0	\$4.50	\$0	\$10,14
une	13	190	100%	82,241	405	\$0.067	\$5,518	24	0.12	\$10.10	\$241	0	\$4.50	\$0	\$5,759
nd half yr	3607	259		538,611	139	\$0.087	\$36,296	6,630	1.71	\$10.10	\$66,937	0	\$4.50	\$0	\$103,23
OTAL/YEAR	5349	752		1,057,208	173	\$0.067	\$71,161	9,832	1.61	\$10.10	\$99,264	0	\$4.50	\$0	\$170,42
uilding Data:		1996			Energy Cor	nsumption to I	BTU Conversions								
-		111 262			Electricity -	- KVVITA A 344.	2	BTU's x 1,000)		Enerov I Itilizatio	n indev =			
Gross Area (fi)2	111,363			Electricity =	= KWH X 341	3	3,608,251			Energy Utilizatio	n Index =			

Building Data:	1996	Energy Consumption to BTU Conversion	s			
Gross Area (ft)2	111,363	Electricity = KWH X 3413	BTU's x 1,000 3,608,251	Energy Utilization Index =		
Gross Volume (ft)3	890,904	Steam = M (lbs) X 1,000,000	9,832,149	Total BTU Consumption/Yr	13,440,399,652	
				Gross Area (ft) 2	111,363	_
General Notes:		Fuel Oil = Gallons X 138,690	0			
		Other Fuel	0	Divided by 100,000 =	1.2069	THERMS
		Other Fuer				
		TOTAL BTU's x 1,000	13,440,400			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$0.08

\$1.53

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$179,182

\$8,757

BUILDING: Dana Cancer Center

FY YEAR:

2016

DATE: 11/28/16

MONTH	DEGREE	DAYS (DD)	<u> </u>		ELECTR				PURCHA	SED STEA	м		FUEL C	M	
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	TOTAL ENERGY COST
														101712	0001
July	2	185	100%	109,973	588	\$0,067	\$7,378								
August	10	170	100%	105,915	588	\$0.066	\$6,978	1	0.01	\$10.10	\$15	0	\$4.50	\$0	\$7,393
September	48	138	100%	84,344	453	\$0.068	\$5,731	7	0.04	\$10.10	\$73	0	\$4.50	\$0	\$7,052
				.,		40.000	φ5,151	35	0.19	\$10.10	\$352	0	\$4.50	\$0	\$6,083
October	347	0	100%	122,794	354	\$0.067	\$8,198	050							45,000
lovember	595	0	100%	103,689	174	\$0.070	\$5,188 \$7,269	252	0.73	\$10.10	\$2,543	0	\$4.50	\$0	\$10,741
December	740	0	100%	99,123	134	\$0.086	\$6,505	432	0.73	\$10.10	\$4,360	0	\$4.50	\$0	\$11,629
				,,		Ψ0.000	40,505	537	0.73	\$10.10	\$5,423	0	\$4.50	\$0	\$11,928
st half yr	1742	493		625,838	280	\$0.067	\$42,060	4.004							411,020
				,	200	Ψ0.007	942,000	1,264	0.57	\$10.10	\$12,765	0	\$4.50	\$0	\$54,825
anuary	1182	0	100%	120,765	102	\$0.064	\$7,761	050							4-0,-20
ebruary	986	0	100%	107,317	111	\$0.069	\$7,761 \$7,357	858	0.73	\$10.10	\$8,662	0	\$4.50	\$0	\$16,423
/larch	674	0	100%	112,018	166	\$0.068	\$7,663	701	0.73	\$10.10	\$7,079	0	\$4.50	\$0	\$14,435
				,	100	40.000	Φ <i>1</i> ,003	489	0.73	\$10.10	\$4,939	0	\$4.50	\$0	\$12,602
\pril	548	0	100%	101,255	185	\$0.069	\$7,015	000							,
/lay	224	69	100%	106,753	364	\$0.067	\$7,015 \$7,137	398	0.73	\$10.10	\$4,016	0	\$4.50	\$0	\$11,031
lune	13	190	100%	98,317	484	\$0.067	•	163	0.55	\$10.10	\$1,641	0	\$4.50	\$0	\$8,778
				,	-10-1	Ψ0.007	\$6,596	9	0.05	\$10.10	\$95	0	\$4.50	\$0	\$6,691
nd half yr	3607	259		646,425	167	\$0.067	\$43,529	2,618	0.68	\$10.10	\$26,432	0	\$4.50	\$0	\$69,961
OTALYEAR	5349	752		1,272,263	209	\$0.067	\$85,589	3,883	0.64	\$10.10	\$39,197	0	\$4.50	\$0	•
uilding Data:		1981			Engray Con	ourselles to D	THO						Ψ4.50	\$ 0	\$124,786
_					Lifeigy Cons	equipuon to B	TU Conversions								
ross Area (fi)2		43,975			Electricity =	KWH X 3413		BTU's x 1,000 4,342,234			Energy Utilization	Index =			
ross Volume (fi	1)3	351,800			Steam = M (i	lbs) X 1,000,0	000	3,882,517			Total (BTU Consumpt	ion⊘r	8,224,750.624	
eneral Notes:					Fuel Oil = Ga	alions X 138,6	3 9 0	0		•		Pross Area (ft) 2		43,975	_
					Other Fuel			0			Divi	ided by 100,000) =	1.8703	THERMS
					TOTA	L BTU's x 1,0	000	8,224,751						•	

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR WATER / SQ. FT. / YEAR

\$2,84

\$6,075

UTILITY COST/YEAR

\$0.14

\$130,861

DATE: 11/28/16

BUILDING: Dowling Hall and Morse Center

FY YEAR: 2016

	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			FUEL O	L	TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
	•							_							
July	2	185	100%	638,383	3,414	\$0.067	\$42,829	8	0.04	\$10.10	\$83	0	\$4.50	\$0	\$42,912
August	10	170	100%	611.969	3,400	\$0.086	\$40,320	41	0.23	\$10.10	\$413	0	\$4.50	\$0	\$40,733
September	48	138	100%	478,645	2,573	\$0.068	\$32,522	196	1.05	\$10.10	\$1,981	0	\$4.50	\$0	\$34,503
October	347	0	100%	592,627	1,708	\$0,067	\$39,567	1,418	4.09	\$10.10	\$14,318	0	\$4.50	\$0	\$53,885
November	595	0	100%	413,912	696	\$0.070	\$29,015	2,432	4.09	\$10.10	\$24,551	0	\$4.50	\$0	\$53,566
December	740	Ö	100%	412,671	558	\$0.066	\$27,083	3,024	4.09	\$10.10	\$30,534	0	\$4.50	\$0	\$57,617
1st half yr	1742	493		3,148,207	1,409	\$0.087	\$211,337	7,120	3.19	\$10.10	\$71,880	0	\$4.50	\$0	\$283,216
January	1182	0	100%	462,756	392	\$0.064	\$29,740	4,831	4.09	\$10.10	\$48,773	0	\$4.50	\$0	\$78,512
February	966	ŏ	100%	424,782	440	\$0.069	\$29,119	3,948	4.09	\$10.10	\$39,860	0	\$4.50	\$0	\$68,978
March	674	ŏ	100%	497,458	738	\$0.068	\$34,031	2,755	4.09	\$10.10	\$27,811	0	\$4.50	\$0	\$61,842
A!1	548	0	100%	443,908	810	\$0.089	\$30,756	2,240	4.09	\$10.10	\$22,612	0	\$4.50	\$0	\$53,368
April	224	69	100%	532,594	1,818	\$0.067	\$35,606	916	3.12	\$10.10	\$9,243	0	\$4.50	\$0	\$44,849
May June	13	190	100%	552,810	2,723	\$0.067	\$37,088	53	0,26	\$10.10	\$536	0	\$4.50	\$0	\$37,625
2nd half yr	3607	259		2,914,308	754	\$0.067	\$196,340	14,742	3.81	\$10.10	\$148,835	0	\$4.50	\$0	\$345,174
TOTALYEAR	5349	752		6,062,515	994	\$0.067	\$407,676	21,862_	3.58	\$10.10	\$220,714	0	\$4.50	\$0	\$628,391

Building Data:	1977	Energy Consumption to BTU Conversi	ions			
Gross Area (ft)2	247,616	Electricity = KWH X 3413	BTU's x 1,000 20,691,364	Energy Utilization Index =		
Gross Volume (ft)3	1,980,928	Steam = M (lbs) X 1,000,000	21,861,815	Total BTU Consumption/Yr	42,553,179,060	_
Croop rolaine (ii)-	.,,	• • • • • •		Gross Area (ft) 2	247,616	_
General Notes:		Fuel Oil = Gallons X 138,690	0	Divided by 100,000 =	1.7185	THERMS
		Other Fuel	0			
		TOTAL BTU's x 1,000	42,553,179			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$2.54

\$35,133

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.14

\$663,524

BUILDING: Facilities Support

FY YEAR: 2016

DATE: 11/28/16

MONTH	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	ASED STEA	M				
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs)	Cost per	TOTAL	Load-shed	FUEL C	@20 Gal/Hr	TOTAL ENERG
									per DD	M(Lbs)		Hours	Gal	TOTAL	COST
July	2	185	100%	27,489	147	\$0.067	64.044								
August	10	170	100%	25,662	143	\$0.067 \$0.066	\$1,844	1 1	0.00	\$10.10	\$9	0	\$4,50	\$0	\$1,853
September	48	138	100%	20,713	111	\$0.068	\$1,691	4	0.02	\$10.10	\$45	0	\$4.50	\$0	\$1,736
			,	20,7 10	''''	\$0.08	\$1,407	21	0.11	\$10.10	\$215	0	\$4.50	\$0	\$1,736 \$1,623
October	347	0	100%	23,789	69	\$0.067	\$1,588	154	0.44	040.40				• •	41,020
lovember	595	0	100%	18,340	31	\$0.070	\$1,286	264		\$10.10	\$1,557	0	\$4.50	\$0	\$3,146
December	740	0	100%	17,542	24	\$0.066	\$1,151		0.44	\$10.10	\$2,670	0	\$4.50	\$0	\$3,956
					٠,	40.000	Ψ1,131	329	0.44	\$10.10	\$3,321	0	\$4.50	\$0	\$4,472
lst half yr	1742	493		133,535	60	\$0.087	\$8,968	774	0.35	\$10.10	\$7,818	_			
							-		0.00	Ψ10.10	Φ1,016	0	\$4.50	\$0	\$16,786
anuary	1182	0	100%	19,884	17	\$0.064	\$1,278	525	0.44	\$10.10	85.005	_			
ebruary	966	0	100%	22,656	23	\$0.069	\$1,553	429	0.44	\$10.10	\$5,305	0	\$4.50	\$0	\$6,583
larch	674	0	100%	13,545	20	\$0.068	\$927	300	0.44		\$4,335	0	\$4.50	\$0	\$5,888
meil		_					****	555	0.44	\$10.10	\$3,025	0	\$4.50	\$0	\$3,951
pril 1	548	0	100%	18,728	34	\$0.069	\$1,298	244	0.44	\$10.10	60.450				
lay	224	69	100%	21,866	75	\$0.067	\$1,462	100	0.34	\$10.10	\$2,459	0	\$4.50	\$0	\$3,757
une	13	190	100%	25,233	124	\$0.067	\$1,693	6	0.03	\$10.10	\$1,005	0	\$4.50	\$0	\$2,467
nd halfyr	3607	0.50						•	0.00	\$10.10	\$58	0	\$4.50	\$0	\$1,751
no nan yı	3607	259		121,912	32	\$0.067	\$8,210	1,603	0.41	\$10.10	\$16,188	0	\$4.50	\$0	\$24,398
OTALYEAR	5349	752		255,447	42	\$0.067	\$17,177	2,378	0.39	\$10,10	\$24,006	0	64.50		·
uilding Data:		1983			F					1,1,1,1	427,000		\$4.50	\$0	\$41,183
5 –		1000			Energy Cons	sumption to B	TU Conversion								
ross Area (ft)2	!	26,932			Electricity =	KWH X 3413		BTU's x 1,000							
						1000 I N		871,841		İ	Energy Utilization	Index =			
ross Volume (f	ft)3	215,456			Steam = M (i	ibs) X 1,000,0	000	2,377,804		_	Total I	BTU Consumpt	ion/Yr	3,249,644,999	
eneral Notes:				Fuel Oil = Ga	allons X 138,6	390	0		_		Fross Area (ft) 2		26,932	-	
					Other Fuel			0			Divi	ided by 100,000) =	1.2066	THERMS
					TOTA	L BTU's x 1,0	000	3,249,645							

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR

\$1.53

\$2,924

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.11

\$44,107

DATE: 11/28/16

BUILDING: Glendale Medical Center

2016 FY YEAR:

	DEGREE I	DAYS (DD)			ELECTR	CITY			NATU	RAL GAS			FUEL O		TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gai	@20 Gal/Hr TOTAL	ENERGY COST
	•	185	100%	44,294	237	\$0.067	\$2,972	32	0.17	\$8.55	274	0	\$4.50	\$0	\$3,245
uly	2			44,2 94 47,097	262	\$0.066	\$3,103	23	0.13	\$13.91	320	0	\$4.50	\$0	\$3,423
ugust	10	170	100%	•	236	\$0.068	\$2,979	21	0.11	\$13,13	276	0	\$4.50	\$0	\$3,255
eptember	48	138	100%	43,845	230	\$0.000	φ2,515		••••	4.00.0					
			4000/	04 000	100	\$0.067	\$2,326	16	0.05	\$15.81	253	0	\$4.50	\$0	\$2,578
ctober	347	0	100%	34,832		\$0.070	\$2,436	15	0.03	\$16.36	245	0	\$4.50	\$0	\$2,682
lovember	595	0	100%	34,753	58	\$0.070 \$0.086	\$2,430	16	0.02	\$11.68	187	0	\$4.50	\$0	\$2,216
ecember	740	0	100%	30,913	42	\$0.050	\$2,02 8	10	0.02	411.00					
				005 704	400	\$0.067	\$15,844	123	0.08	\$12.64	\$1,555	0	\$4.50	\$0	\$17,399
st half yr	1742	493		235,734	105	\$0.067	Ф10,044	120	0.00	V.2. 0.	41,000				
			4000/	04.004	07	\$0.064	\$2,056	97	0.08	\$4.55	441	0	\$4.50	\$0	\$2,497
anuary	1182	0	100%	31,991	27	\$0.064 \$0.069	\$2,050	154	0.16	\$5.22	804	0	\$4.50	\$0	\$2,963
ebruary	966	0	100%	31,490	33	\$0.068	\$2,109	169	0.25	\$4.49	759	0	\$4.50	\$0	\$3,167
/larch	674	0	100%	35,203	52	\$0.000	\$2,400	103	0.20	4					
		_	4000/	00.544	64	\$0.069	\$2,322	182	0.33	\$4.33	788	0	\$4.50	\$0	\$3,110
\prii	548	0	100%	33,514	61 135	\$0.069	\$2,651	95	0.32	\$4.80	456	0	\$4.50	\$0	\$3,107
<i>M</i> ay	224	69	100%	39,661		\$0.067 \$0.067	\$2,966	32	0.16	\$8,30	266	0	\$4.50	\$0	\$3,232
lune	13	190	100%	44,216	218	\$0.007	42,800	02	0.10	45.55					
		050		246 076	56	\$0.067	\$14,563	729	0.19	\$4.82	\$3,513	0	\$4.50	\$0	\$18,076
2nd half yr	3607	259		216,075	30	Ψυ.υσ1	ψ1-7,000	, 20	2110	,					
TOTALYEAR	5349	752		451,809	74	\$0.067	\$30,407	852	0.14	\$5,95	\$5,068	0	\$4.50	\$0	\$35,475

Building Data:	1989	Energy Consumption to BTU Conversion	ns			
Gross Area (fl)2	40,516	Electricity = KWH X 3413	BTU's x 1,000 1,542,024	Energy Utilization Index =		
Orena Maluma (6)3	324,127	Natural Gas = MCF X 102,500	87,330	Total BTU Consumption/Yr	1,629,354,117	_
Gross Volume (ft)3	027,121	ration of the state of the stat	·	Gross Area (ft) 2	40,516	
General Notes:		Fuel Oil = Galions X 138,690	0	Divided by 100,000 =	0.4022	THERMS
		Other Fuel	0			
		TOTAL BTU's x 1,000	1,629,354			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.9 \$0.22

\$8,992

\$44,468

Glendale Medical East (VA)

FY YEAR:

2016

DATE: 11/28/16

MONTH	DEGREE	DAYS (DD)	 		ELECTR	ICITY			NATL	IRAL GAS		T	FUEL (20	
WONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr	TOTAL
												Tibals	Gai	TOTAL	COST
luly	2	185	100%	48,709	260	\$0.067	\$3,268	4.4							
August	10	170	100%	50,984	283	\$0.066	\$3,266 \$3,359	14	0.07	\$8.55	120	0	\$4.50	\$0	\$3,388
September	48	138	100%	45,395	244	\$0.068	•	1	0.01	\$13.91	14	0	\$4.50	\$0	\$3,37
				10,000	277	\$0.000	\$3,084	0	0.00	\$0.00	0	0	\$4.50	\$0	\$3,084
October	347	0	100%	23,574	68	\$0.067	\$1,574	0							
lovember	595	0	100%	18,662	31	\$0.070	\$1,308		0.00	\$0.00	0	0	\$4.50	\$0	\$1,574
December	740	0	100%	18,662	25	\$0.066	•	0	0.00	\$0.00	0	0	\$4.50	\$0	\$1,308
				,		Ψ0.000	\$1,225	8	0.01	\$11.68	93	0	\$4.50	\$0	\$1,318
st half yr	1742	493		205,986	92	\$0.067	\$13,818	23	0.01	\$9.87	\$227	•			
							·		0.01	Ψ0.07	4221	0	\$4.50	\$0	\$14,04
anuary	1182	0	100%	23,523	20	\$0.064	\$1,512	135	0.11	\$4.55	64.4	_			
ebruary	966	0	100%	21,740	23	\$0.069	\$1,490	217	0.22	\$3.65	614 793	0	\$4.50	\$0	\$2,126
larch	674	0	100%	24,520	36	\$0.068	\$1,677	221	0.33	\$3.65 \$4.49		0	\$4.50	\$0	\$2,283
							¥ .,=. ,	441	0.55	\$4.49	992	0	\$4.50	\$0	\$2,670
pril	548	0	100%	23,271	42	\$0.069	\$1,612	266	0.49	\$4.33	4.484				
lay	224	69	100%	28,626	98	\$0.067	\$1,914	154	0.53		1,151	0	\$4.50	\$0	\$2,764
une	13	190	100%	29,856	147	\$0.067	\$2,003	15	0.53 0.07	\$4.80	739	0	\$4.50	\$0	\$2,653
				-		73.52.	42,000	15	0.07	\$8.30	125	0	\$4.50	\$0	\$2,128
nd half yr	3607	259		151,536	39	\$0.067	\$10,209	1,008	0.26	\$4.38	\$4,414	0	\$4.50	\$0	044000
OTAL/YEAR	5349	752		357,522	59	60.007	•••				.,	•	Ψ4.50	φυ	\$14,623
				007,022	39	\$0.067	\$24,027	1,031	0.17	\$4.50	\$4,641	0	\$4.50	\$0	\$28,668
uilding Data:		1978			Energy Cons	sumption to B	TU Conversions								
ross Area (fi)2		40.447						BTU's x 1,000							
1000 A Ca (11)2		40,447			Electricity = 1	KWH X 3413		1,220,223		1	Energy Utilization	Index =			
ross Volume (f	1)3	323,576			Natural Gas	= MCF X 102	500	105,678							
							.,000	105,676		_		BTU Consumpt		1,325,900,086	_
eneral Notes:					Fuel Oil = Ga	allons X 138,6	S90	0			(Gross Area (ft) 2		40,447	
					Other Fuel			0			Divided by 100,000 = 0.3278		0.3278	THERMS	
							•								
					TOTA	L BTU's x 1,0	000	1,325,900							

ENERGY COST / SQ. FT. / YEAR \$0.71 WATER COST TOTALYEAR

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.13

\$5,077 \$33,745

DATE: 11/28/16

BUILDING: Health Education Building

FY YEAR: 2016

1	DEGREE	DAYS (DD)			ELECTR	ICITY			PURCHA	SED STEAM			FUEL O		TOTAL
монтн	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
luly	2	185	100%	2,336,400	12,494	\$0,067	\$156,750	8	0.04	\$10.10	\$85	0	\$4.50	\$0	\$156,835
August	10	170	100%	2,297,923	12,766	\$0,066	\$151,402	42	0.23	\$10.10	\$425	0	\$4.50	\$0	\$151,826
September	48	138	100%	1,806,782	9,714	\$0.068	\$122,764	202	1.09	\$10.10	\$2,039	0	\$4.50	\$0	\$124,803
October	347	0	100%	1.865,595	5,376	\$0.067	\$124,557	1,460	4.21	\$10.10	\$14,738	0	\$4.50	\$0	\$139,294
November	595	0	100%	1,267,746	2,131	\$0.070	\$88,869	2,503	4.21	\$10.10	\$25,271	0	\$4.50	\$0	\$114,140
December	740	o	100%	1,089,489	1,472	\$0.066	\$71,501	3,113	4.21	\$10.10	\$31,430	0	\$4.50	\$0	\$102,931
1st half yr	1742	493		10,663,935	4,771	\$0,067	\$715,842	7,328	3,28	\$10.10	\$73,987	0	\$4.50	\$0	\$789,829
January	1182	0	100%	1,206,314	1,021	\$0.064	\$77,526	4,973	4.21	\$10.10	\$50,202	0	\$4.50	\$0	\$127,728
February	966	0	100%	1,105,102	1,144	\$0.089	\$75,754	4,064	4.21	\$10.10	\$41,028	0	\$4.50	\$0	\$116,782
March	674	0	100%	1,283,050	1,904	\$0.088	\$87,773	2,835	4.21	\$10.10	\$28,626	0	\$4.50	\$0	\$116,399
A	548	0	100%	1,285,282	2,345	\$0.089	\$89.051	2,305	4.21	\$10.10	\$23,275	0	\$4.50	\$0	\$112,326
April	224	69	100%	1,706,788	5,825	\$0.067	\$114,106	942	3.22	\$10.10	\$9,514	0	\$4.50	\$0	\$123,620
May June	13	190	100%	1,718,001	8,463	\$0.067	\$115,261	55	0.27	\$10.10	\$552	0	\$4.50	\$0	\$115,813
2nd half yr	3607	259		8,304,537	2,148	\$0.067	\$559,471	15,174	3.93	\$10.10	\$153,198	0	\$4.50	\$0	\$712,669
TOTALYEAR	5349	752		18,968,472	3,109	\$0.067	\$1,275,313	22,503	3,69	\$10.10	\$227,185	0	\$4.50	\$0	\$1,502,497
Building Data:		1973		<u> </u>		nsumption to	BTU Conversion	s BTU's x 1,000				·-			
Gross Area (ft)	2	254,875			Electricity	= KWH X 341	3	64,739,395	•		Energy Utilization	n Index =	•		

Building Data:	1973	Energy Consumption to BTU Conversi				
Gross Area (fi)2	254,875	Electricity = KWH X 3413	BTU's x 1,000 64,739,395	Energy Utilization Index =		
Gross Volume (ft)3	2,039,000	Steam = M (lbs) X 1,000,000	22,502,707	Total BTU Consumption/Yr	87,242,101,511	<u>_</u>
Gioss volume (ii)s	2,000,000	(55)11 (101-)11	, ,	Gross Area (ft) 2	254,875	
General Notes:		Fuel Oil = Gallons X 138,690	0	Divided by 100,000 =	3.4229	THERMS
		Other Fuel	0			
		TOTAL BTU's x 1,000	87,242,102			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$5.90

\$126,790

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.50

\$1,629,288

Health Science Bldg. (Block)

FY YEAR:

2016

DATE: 11/28/16

1401/201	DEGREE	DAYS (DD)			ELECTR	RICITY			PURCH/	SED STEA	VI		FUEL C	NI .	
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	TOTAL ENERGY COST
July	2	185	100%	357,886	1,914	\$0.067	\$24,011	6	0.03	\$10.10	250	_			
August	10	170	100%	367,153	2,040	\$0.066	\$24,190	28	0.05		\$56	0	\$4.50	\$0	\$24,067
September	48	138	100%	361,042	1,941	\$0.088	\$24,531	134		\$10.10	\$281	0	\$4.50	\$0	\$24,472
				,	.,	40.000	Ψ24,331	134	0.72	\$10.10	\$1,350	0	\$4.50	\$0	\$25,881
October	347	0	100%	502,336	1,448	\$0.067	\$33,538	967	2.79	\$10.10	\$9,759	0	04.50	4-	
November	595	0	100%	441,391	742	\$0.070	\$30,941	1,657	2.79	\$10.10	\$16,733	_	\$4.50	\$0	\$43,297
December	740	0	100%	444,723	601	\$0.066	\$29,186	2,061	2.79	\$10.10	•	0	\$4.50	\$0	\$47,674
							440,100	2,001	2.10	φ10.10	\$20,811	0	\$4.50	\$0	\$49,997
1st half yr	1742	493		2,474,531	1,107	\$0.067	\$166,399	4,852	2.17	\$10,10	\$48,990	0	\$4.50	•	****
•								·		*******	4 40,000	U	\$4.50	\$0	\$215,389
January	1182	0	100%	379,904	321	\$0.064	\$24,415	3,293	2.79	\$10.10	\$33,241	D	\$4.50	••	
February	966	0	100%	326,905	338	\$0.069	\$22,409	2,691	2.79	\$10.10	\$27,167	0	-	\$0	\$57,656
March	674	0	100%	429,631	637	\$0.068	\$29,391	1,877	2.79	\$10.10	\$18,955	=	\$4.50	\$0	\$49,576
								.,-, .		Ψ10.10	φ10,900	0	\$4.50	\$0	\$48,346
April	548	0	100%	319,700	583	\$0.069	\$22,151	1.526	2.79	\$10.10	\$15.411	0	64.50	••	
May	224	69	100%	424,655	1,449	\$0.067	\$28,390	624	2,13	\$10.10	\$6,300	_	\$4.50	\$0	\$37,562
June	13	190	100%	551,757	2,718	\$0.067	\$37,017	36	0.18	\$10.10	\$366	0	\$4.50	\$0	\$34,689
									0.10	Ψ10.10	4300	0	\$4.50	\$0	\$37,383
2nd half yr	3607	259		2,432,552	629	\$0.067	\$163,773	10,048	2.60	\$10.10	\$101,439	0	\$4.50	\$0	600E 040
TOTALYEAR	5349	752		4 007 000								•	44.00	Ψυ	\$265,212
TOTALTEAK	3348	752		4,907,083	804	\$0.067	\$330,172	14,900	2.44	\$10.10	\$150,429	0	\$4.50	\$0	\$480,601
Building Data:		1970			Energy Con	scumption to	BTU Conversion	_							
_					Lineigy Con	isumpuon w	DIO Conversion	s BTU's x 1,000							
Gross Area (ft)2	2	168,764			Electricity =	KWH X 341:	3	16,747,874			F				
							•	10,747,074			Energy Utilization	Index =			
Gross Volume (ft)3	1,350,112			Steam = M	(lbs) X 1,000,	,000	14,900,036			Total	PTII Canauman	tion Of	04 047 040 000	
								.,,		-		BTU Consumpt		31,647,910,659	-
General Notes:					Fuel Oil = G	alions X 138,	,690	0			,	Gross Area (ft) 2	4	168,764	
											Div	ided by 100,00	0 =	1.8753	THERMS
					Other Fuel			0					-	1.07.00	HERINO

31,647,911

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR

UTILITY COST/YEAR

\$2.85

\$126,790

TOTAL BTU's x 1,000

\$0.75

5

\$607,391

BUILDING: Heatherdowns Educare Center

FY YEAR: 2016

11	DEGREE!	DAYS (DD)	1		ELECTR	ICITY			NATU	RAL GAS		FUEL OIL		TOTAL	
монтн	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY
July	2	185	100%	18,636	100	\$0.067	\$972	368	1.97	\$4.86	1,788	0	\$4.50	\$0	\$2,760
August	10	170	100%	19,416	108	\$0.066	\$1,831	477	2.65	\$6.32	3,013	0	\$4.50	\$0	\$4,845
September	48	138	100%	18,242	98	\$0.068	\$1,608	482	2.59	\$4.46	2,150	0	\$4.50	\$0	\$3,758
October	347	0	100%	12,332	36	\$0.067	\$1,892	508	1.46	\$4.46	2,266	0	\$4.50	\$0	\$4,158
November	595	0	100%	13,660	23	\$0.070	\$1,140	227	0.38	\$4.96	1,127	0	\$4.50	\$0	\$2,267
December	740	0	100%	13,451	18	\$0.086	\$1,148	180	0.24	\$4.96	894	0	\$4.50	\$0	\$2,041
1st half yr	1742	493		95,737	43	\$0.067	\$8,591	2,242	1.00	\$5.01	\$11,238	0	\$4.50	\$0	\$19,829
January	1182	0	100%	14,607	12	\$0.064	\$1,214	325	0.27	\$4.40	1,430	0	\$4.50	\$0	\$2,644
February	966	0	100%	13,880	14	\$0.069	\$1,220	364	0.38	\$4.38	1,596	0	\$4.50	\$0	\$2,816
March	674	ō	100%	14,974	22	\$0.068	\$1,421	436	0.65	\$4.49	1,957	0	\$4,50	\$0	\$3,378
April	548	0	100%	13,277	24	\$0.069	\$1,216	483	0.88	\$4.34	2,099	0	\$4.50	\$0	\$3,315
May	224	69	100%	16,390	56	\$0.067	\$2,834	304	1.04	\$4.72	1,434	0	\$4.50	\$0	\$4,269
June	13	190	100%	17,543	86	\$0.067	\$2,008	234	1.15	\$4.84	1,132	0	\$4.50	\$0	\$3,140
2nd half yr	3607	259		90,671	23	\$0.067	\$9,913	2,146	0.56	\$4.50	\$9,648	0	\$4.50	\$0	\$19,561
TOTALYEAR	5349	752		186,408_	31	\$0.067	\$23,465	4,388	0.72	\$4.76	\$20,886	0	\$4.50	\$0	\$44,351

Building Data:	1965	Energy Consumption to BTU Conversion	s BTU's x 1,000			
Gross Area (ft)2	36,400	Electricity = KWH X 3413	636,211	Energy Utilization Index =		
Gross Volume (ft)3	291,200	Natural Gas = MCF X 102,500	449,770	Total BTU Consumption/Yr	1,085,980,504	
				Gross Area (ft) 2	36,400	
General Notes:		Fuel Oil = Gallons X 138,700	0	Divided by 100,000 =	0,2983	THERMS
		Other Fuel	0			
		TOTAL BTU's x 1,000	1,085,981			

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR

\$1.22 \$0.13

\$4,843

UTILITY COST/YEAR

\$49,194

DATE: 11/28/16

BUILDING: Kobacker Hall

FY YEAR: 2016

DATE: 11/28/16

MONTH	DEGREE	EDAYS (DD)	 		ELECTR	RICITY			PURCH	ASED STEA	Μ.				
WORTH	Heating	Cooling	% P.F.	kWh	kWh per	Cost per					IVI		FUEL C	DİL	TOTAL
					DD	kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
luly	2	185	100%	0.000											
August	10	170	100%	9,686 9.893	52	\$0.067	\$650	1	0.01	\$10.10	\$14	0	04.50		
September	48	138	100%		55	\$0.066	\$652	7	0.04	\$10.10	\$69	0	\$4.50	\$0	\$664
•		100	100%	7,735	42	\$0.068	\$526	33	0.18	\$10.10	\$329	-	\$4.50	\$0	\$720
October	347	0	100%	44 = 4=						¥10.10	4329	0	\$4.50	\$0	\$855
lovember	595	0		11,548	33	\$0.067	\$771	236	0.68	\$10.10	\$2,379	_			
December	740		100%	9,700	16	\$0.070	\$680	404	0.68	\$10.10	•	0	\$4.50	\$0	\$3,150
COCIIIDGI	740	0	100%	9,352	13	\$0.066	\$614	502	0.68	\$10.10	\$4,079	0	\$4.50	\$0	\$4,759
st half yr	4740								0.00	\$10.10	\$5,073	0	\$4.50	\$0	\$5,687
St nan yr	1742	493		57,914	26	\$0.067	\$3,892	1,183	0.53	040.40					* - • •
I==							,	1,100	0.55	\$10.10	\$11,942	0	\$4.50	\$0	\$15,834
anuary	1182	0	100%	10,923	9	\$0.064	\$702	803	0.00						4.0,00
ebruary	986	0	100%	9,330	10	\$0.069	\$640	656	0.68	\$10.10	\$8,103	0	\$4.50	\$0	\$8,805
farch (674	0	100%	9,974	15	\$0.068	\$682		0.68	\$10.10	\$6,622	0	\$4.50	\$0	\$7, 2 62
				•		40.000	4002	458	0.68	\$10.10	\$4,621	0	\$4.50	\$0	
pril	548	0	100%	8,905	16	\$0.069	0047						*	ΨΟ	\$5,303
/lay	224	69	100%	9,517	32	\$0.067	\$617	372	0.68	\$10.10	· \$3,757	0	\$4.50	\$0	24.07.
une	13	190	100%	7,940			\$636	152	0.52	\$10.10	\$1,536	0	\$4.50		\$4,374
			.0075	7,540	39	\$0.067	\$533	9	0.04	\$10.10	\$89	Ö	\$4.50	\$0 80	\$2,172
nd half yr	3607	259		EC E00							***	Ū	94.50	\$0	\$622
		200		56,589	15	\$0.067	\$3,810	2,449	0.63	\$10.10	\$24,728	0	64.50		
OTAL/YEAR	5349	752		444.555							424,120	U	\$4.50	\$0	\$28,538
	- 0048	152		114,503	19	\$0.067	\$7,702	3,632	0.60	\$10.10	\$36,670	0	\$4.50	\$0	644.070
uilding Data:		1982			Energy Con-	nummation to Di	TU Conversion						<u> </u>	Ψ0	\$44,372
					Cheigy Cons	sumption to B	10 Conversion								
ross Area (ft)2		41,140			Electricity - 1	MARI V 0440		BTU's x 1,000							
					Electricity =	KWH X 3413		390,799			Energy Utilization	Index =			
ross Volume (i	ft)3	329,120			Ctoom - 14 (0,				
•	•				Steam = M (I	bs) X 1,000,0	00	3,632,217			Total F	TU Consumpti	on Vr	4 000 045 000	
eneral Notes:					-					_		ross Area (ft) 2		4,023,015,898	_
eneral Notes:					Fuel Oil = Ga	alions X 138,6	90	0			G	noss Area (π) 2		41,140	
•					Other Fuel			•			Divid	ded by 100,000	=	0.9779	THERMS
								0							
					TOTA	L BTU's x 1,0	ຄດ	4,023,016							
								7,023,010							

ENERGY COST / SQ. FT. / YEAR

WATER COST TOTALYEAR

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$1.08

\$7,021

\$0.17

\$51,393

DATE: 11/28/16

BUILDING: Lab Incubator FY YEAR: 2016

FUEL OIL TOTAL NATURAL GAS ELECTRICITY DEGREE DAYS (DD) **ENERGY** @20 Gal/Hr Cost per Mcf per Cost per Load-shed 1000 cubic kWh per Cost per MONTH TOTAL TOTAL COST Heating Cooling % P.F. kWh TOTAL Gal Mcf Hours feet (Mcf) DD DD kWh \$278 \$0 \$4.50 \$5.87 88 0 \$0.067 \$190 15 0.08 15 100% 2.835 2 185 July \$307 0 \$4.50 \$0 \$7.91 119 15 0.08 170 100% 2,860 16 \$0.066 \$188 August 10 \$0 \$265 0 \$4.50 17 0.09 \$5.87 100 2,431 13 \$0.068 \$165 138 100% September 48 \$233 \$0 0 \$4.50 0.05 \$5.87 94 16 6 \$0.067 \$139 2,077 October 347 0 100% \$265 \$4.50 \$0 0 0.03 \$5.82 87 4 \$0,070 \$178 15 2,540 0 100% 595 November \$0 \$214 80 0 \$4.50 0.02 \$5.03 16 \$134 740 0 100% 2,040 3 \$0,066 December \$0 \$1,562 \$568 0 \$4.50 \$6.04 \$994 94 0.04 14,783 7 \$0.067 1742 493 1st half yr \$4.50 \$0 \$282 0 89 21 0.02 \$4.23 3,006 3 \$0.064 \$193 100% 1182 0 January \$239 \$0 72 0 \$4.50 9 0.01 \$8.00 \$167 3 \$0.069 966 0 100% 2.429 February \$0 \$179 \$4,50 0 \$0.00 0 \$0.088 \$179 0 0.00 ٥ 100% 2.618 4 674 March \$4.50 \$0 \$184 0 0 0 0.00 \$0.00 \$184 5 \$0.069 100% 2,652 April 548 0 \$139 \$4.50 \$0 0 ٥ \$0.00 0 0.00 2,079 7 \$0.067 \$139 69 100% 224 May \$0 \$139 \$4.50 \$0.00 0 0 0 0.00 \$139 10 \$0,067 13 190 100% 2,079 June \$0 \$1,162 0 \$4.50 0.01 \$5.36 \$161 30 \$0.067 \$1,001 14,863 4 3607 259 2nd half yr \$2,724 0 \$4.50 \$0 \$729 0.02 \$5.88 \$1,995 124 752 29,646 5 \$0.067 TOTALYEAR 5349

Building Data:	1955	Energy Consumption to BTU Conversions	s BTU's x 1,000			
Gross Area (ff)2	20,533	Electricity = KWH X 3413	101,182	Energy Utilization Index =		
Gross Volume (ft)3	164,264	Natural Gas = MCF X 102,500	12,710	Total BTU Consumption/Yr	113,891,798	_
Gioss volume (193	10-1,20 1	,		Gross Area (ft) 2	20,533	
General Notes:		Fuel Oil = Gallons X 138,690	0	Divided by 100,000 =	0.0555	THERMS
		Other Fuel	0			
		TOTAL BTU's x 1,000	113,892			

ENERGY COST / SQ. FT. / YEAR \$0.13
WATER COST TOTAL/YEAR \$1,243
WATER / SQ. FT. / YEAR \$0.06
UTILITY COST/YEAR \$3,968

BUILDING: Mulford Library

FY YEAR:

2016

DATE: 11/28/16

Divided by 100,000 =

1.2965

THERMS

July August September	Heating 2 10	Cooling 185	% P.F.	kWh	kWh per DD	Cost per				SED STEAM	·		FUEL O	iL.	TOTAL
August	10	185				kWh	TOTAL	M (LBS)	M (Lbs) per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
August	10	185													
-			100%	150,199	803	\$0.067	\$10,077	5	0.00						
September		170	100%	153,849	855	\$0.066	\$10,077	23	0.02	\$10.10	\$46	0	\$4.50	\$0	\$10,123
	48	138	100%	125,411	674	\$0.068	\$8,521		0.13	\$10.10	\$230	0	\$4.50	\$0	\$10,366
•				120,411	014	Ψυ.υυυ	⊅0,521	109	0.59	\$10.10	\$1,103	0	\$4.50	\$0	\$9,624
October	347	0	100%	179,099	516	\$0.067	\$11,958	790	2.28	\$10,10	\$7,976	•			
November	595	0	100%	142,067	239	\$0.070	\$9,959	1,355	2.28	\$10.10	\$13.676	0	\$4.50	\$0	\$19,933
December	740	0	100%	132,182	179	\$0.066	\$8,675	1,685	2.28	\$10.10		0	\$4.50	\$0	\$23,635
				•		V 5.000	40,010	1,000	2.20	\$10.10	\$17,009	0	\$4.50	\$0	\$25,684
1st half yr	1742	493		882,807	395	\$0.067	\$59,326	3,966	1.77	\$10.10	\$40,039	•	04.50	4-	
							4==,0==	0,000		Ψ10.10	\$40,038	0	\$4.50	\$0	\$99,365
January	1182	0	100%	132,300	112	\$0.064	\$8,503	2,691	2.28	\$10,10	\$27,168	0	\$4.50	00	
February	986	0	100%	130,641	135	\$0.069	\$8,955	2,199	2.28	\$10.10	\$22,203	Ö	\$4.50 \$4.50	\$0 ***	\$35,670
March	674	0	100%	140,334	208	\$0.088	\$9,600	1,534	2.28	\$10.10	\$15,492	0	\$4.50 \$4.50	\$ 0	\$31,159
							•	.,		410.10	ψ10,48Z	U	\$4.50	\$0	\$25,092
April	548	0	100%	128,628	235	\$0.069	\$8,912	1,248	2.28	\$10.10	\$12,596	0	\$4.50		
May	224	69	100%	132,320	452	\$0.067	\$8,846	510	1.74	\$10.10	\$5,149	0		\$0	\$21,508
June	13	190	100%	124,580	614	\$0.067	\$8,358	30	0.15	\$10.10	\$299	0	\$4.50	\$0	\$13,995
									5.10	Ψ10.10	4255	U	\$4.50	\$0	\$8,657
2nd half yr	3607	259		788,803	204	\$0.067	\$53,174	8,212	2.12	\$10.10	\$82,906	0	\$4.50	\$0	\$426,000
TOTAL 0/540										•	7-2,000	Ū	44.00	40	\$136,080
TOTAL/YEAR	5349	752		1,671,610	274	\$0.067	\$112,500	12,178	2.00	\$10.10	\$122,945	0	\$4.50	\$0	\$235,445
Building Data:		1973													4200,140
banang bata.		15/3			Energy Con	sumption to E	STU Conversion								
Gross Area (ft)2		137,930			Electricit	MARINA		BTU's x 1,000							
		101,000			=iecurcity =	KWH X 3413	5	5,705,205			Energy Utilization	Index =			
Gross Volume (ft)	3	1,103,440			Steam = M	(lbs) X 1,000,	000	10 177 700							
- (-7					CICCIII - IVI	(120) A 1,000,		12,177,728		-		BTU Consump		17,882,932,513	•
General Notes:					Fuel Oil = G	allons X 138,	690	0			•	Gross Area (ft) 2	2	137,930	•

0

17,882,933

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR

\$1.71

\$2,124

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$0.02

\$237,569

Other Fuel

TOTAL BTU's x 1,000

Northwest Ohio Medical Technology Center

FY YEAR: 2016

DATE: 11/28/16

THERMS

	DEGREE	DAYS (DD)			ELECTR	ICITY			NATU	JRAL GAS			FUEL O	IL.	TOTAL
/ONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY
													•		
uly	2	185	100%	111.931	599	\$0.067	\$7,509	159	0.85	\$5.87	934	0	\$4.50	\$0	\$8,443
ugust	10	170	100%	121,374	674	\$0,066	\$7.997	132	0.73	\$7.91	1,044	0	\$4.50	\$0	\$9,040
September	48	138	100%	109,271	587	\$0.068	\$7,425	144	0.77	\$5.87	846	0	\$4.50	\$0	\$8,270
October	347	0	100%	82,886	239	\$0.067	\$5,534	148	0.43	\$5.87	868	0	\$4.50	\$0	\$6,402
lovember	595	Ō	100%	74,643	125	\$0,070	\$5,232	141	0.24	\$5.82	820	0	\$4.50	\$0	\$6,053
December	740	ō	100%	59,273	80	\$0.066	\$3,890	170	0.23	\$5.03	855	0	\$4.50	\$0	\$4,745
st half yr	1742	493		559,378	250	\$0.067	\$37,587	894	0.40	\$6.00	\$5,366	0	\$4.50	\$0	\$42,953
anuary	1182	0	100%	66,036	56	\$0.064	\$4,244	307	0.26	\$4.23	1,297	0	\$4.50	\$0	\$5,541
ebruary	966	Ö	100%	60,913	63	\$0.069	\$4,176	353	0.37	\$8.00	2,824	0	\$4.50	\$0	\$7,000
flarch	674	Ō	100%	63,659	94	\$0.088	\$4,355	352	0.52	\$4.49	1,581	0	\$4.50	\$0	\$5,936
pri!	548	0	100%	63,156	115	\$0.069	\$4,376	423	0.77	\$4.33	1,830	0	\$4.50	\$0	\$6,206
φι Nay	224	69	100%	87,342	298	\$0.067	\$5,839	282	0.96	\$4.67	1,318	0	\$4.50	\$0	\$7,157
une	13	190	100%	112,614	555	\$0.067	\$7,555	51	0.25	\$5.35	273	0	\$4.50	\$0	\$7,828
nd half yr	3607	259		453,720	117	\$0.067	\$30,545	1,768	0.46	\$5.16	\$9,124	0	\$4.50	\$0	\$39,66
TOTAL/YEAR	5349	752		1,013,098	166	\$0.067	\$68,132	2,662	0.44	\$5.44	\$14,490	0	\$4.50	\$0	\$82,62
Building Data:		1998			Energy Co	nsumption to	BTU Conversion	ns BTU's x 1,000)						
					— 1		•	0.457.700			Engray I Hilizatio	on Indov =			

Building Data:	1998	Energy Consumption to BTU Conversion	ns BTU's x 1,000	
Gross Area (fl)2	38,614	Electricity = KWH X 3413	3,457,703	Energy Utilization Index =
Gross Volume (ft)3	308,912	Natural Gas = MCF X 102,500	272,855	Total BTU Consumption/Yr 3,730,558,474
				Gross Area (ft) 2 38,614
General Notes:		Fuel Oil = Gallons X 138,690	0	Divided by 100,000 = 0.9661
		Other Fuel	0	
		TOTAL BTU's x 1,000	3,730,558	

ENERGY COST / SQ. FT. / YEAR \$2.14 WATER COST TOTALYEAR

WATER / SQ. FT. / YEAR

\$7,184 \$0.19

UTILITY COST/YEAR

\$89,806

BUILDING: Records Retention

FY YEAR:

2016

DATE: 11/28/16

MONTH	DEGREE	DAYS (DD)			ELECTR	ICITY			NATI	JRAL GAS					
MONTR	Heating	Cooling	% P.F.	kWh	kWh per	Cost per	TOTAL	1000 cubic	Mcf per	Cost per		Load-shed	FUEL C		TOTAL
	<u></u>				DD	kWh	10174	feet (Mcf)	DD	Mcf	TOTAL	Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
July	2	185	100%	24,742	400										
August	10	170	100%	26,760	132	\$0.067	\$1,660	7	0.04	\$5.87	41	0	\$4,50	••	
September	48	138	100%		149	\$0.066	\$1,763	0	0.00	#DIV/01	0	Ö	\$4.50	\$0	\$1,701
•		100	100%	23,197	125	\$0.068	\$1,576	0	0.00	#DIV/0!	Ö	Ö	\$4.50 \$4.50	\$0	\$1,763
October	347	0	100%	17,487							•	Ū	\$4.50	\$0	\$1,576
November	595	0	100%	•	50	\$0.067	\$1,168	0	0.00	#DIV/0!	0	0	\$4.50	••	
December	740	0	100%	19,028	32	\$0.070	\$1,334	0	0.00	#DIV/01	o	0		\$0	\$1,168
	740	U	100%	16,497	22	\$0.066	\$1,083	19	0.03	\$5.03	96	0	\$4.50	\$0	\$1,334
1st half yr	1742	493								40.00	30	U	\$4.50	\$0	\$1,178
rottian yr	1742	493		127,711	57	\$0.067	\$8,583	26	0.01	\$5.26	\$137	•			
January	1182	_								40.20	Φ13/	0	\$4.50	\$0	\$8,720
February	966	0	100%	19,340	16	\$0.064	\$1,243	165	0.14	\$4.23	697				
March		0	100%	19,197	20	\$0.069	\$1,316	212	0.22	\$8.00		0	\$4.50	\$0	\$1,940
Maich	674	0	100%	18,860	28	\$0.068	\$1,290	243	0.36	\$4.49	1,698	0	\$4.50	\$0	\$3,012
A = =0							• •	-10	0.50	44.48	1,091	0	\$4.50	\$0	\$2,382
April	548	0	100%	17,525	32	\$0.069	\$1,214	247	0.45	04.00					•
May	224	69	100%	19,334	66	\$0.067	\$1,293	148		\$4.33	1,069	0	\$4.50	\$0	\$2,283
June	13	190	100%	21,982	108	\$0.087	\$1,475	161	0.51	\$4.67	692	0	\$4.50	\$0	\$1,984
						45.55.	Ψ1,770	101	0.79	\$5.35	862	0	\$4.50	\$0	\$2,337
2nd half yr	3607	259		116,238	30	\$0.067	\$7,831	1,176	0.30	\$5.19	\$6,107	0	\$4.50	•	
TOTALYEAR	5349	752		243,949	40	\$0.067	•••			7-110	40,101	U	\$4.5 0	\$0	\$13,938
				210,040		\$0.007	\$16,414	1,202	0.20	\$5.19	<u>\$6,244</u>	0	\$4.50	\$0	\$22,658
Building Data:		1956			Energy Cons	sumption to B	TU Conversions	,							
Gross Area (ft)2		32,086			Floodalaite			BTU's x 1,000							
		-2,000			Electricity = 1	KWH X 3413		832,598		E	nergy Utilization	Index =			
Gross Volume (f	1)3	256,688			Natural Gas	= MCF X 102	,500	123,205			7-1-1				
amanal Mada									_		BTU Consumpti		955,802,937	_	
General Notes:					Fuel Oil = Galions X 138,690 Other Fuel TOTAL BTU's x 1,000			0			G	Gross Area (ft) 2		32,086	
								0			Divi	ded by 100,000	=	0.2979	THERMS
													•		
				IOIA	L D I U S X 1,0	100	955,803								

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR

WATER / SQ. FT. / YEAR

UTILITY COST/YEAR

\$0.71

\$1,630

\$0.05

\$24,288

BUILDING: FY YEAR:

Ruppert Health Center

2016

FUEL OIL TOTAL PURCHASED STEAM ELECTRICITY DEGREE DAYS (DD) **ENERGY** @20 Gal/Hr Load-shed Cost per Cost per M (Lbs) kWh per Cost per MONTH TOTAL TOTAL M (LBS) COST Cooling % P.F. kWh Gal TOTAL Heating Hours M(Lbs) per DD DD kWh \$0 \$10,658 \$4.50 0 4 0.02 \$10.10 \$38 846 \$0.067 \$10,620 158,295 185 100% 2 July \$10,495 \$0 \$190 0 \$4.50 0.10 \$10.10 \$10,305 19 170 100% 156,400 869 \$0.066 August 10 \$0 \$9,400 \$4.50 \$10.10 \$913 0 90 0.49 \$8,488 124,916 672 \$0.068 138 100% September 48 \$0 \$18,811 \$4.50 \$6,599 0 654 1.88 \$10.10 \$12,212 182,905 527 \$0.067 October 347 0 100% \$0 \$21,684 0 \$4.50 \$11,316 1,121 1.88 \$10,10 249 \$0.070 \$10.369 147,915 595 ٥ 100% November \$23,658 \$0 \$14,073 0 \$4.50 1,394 1.88 \$10.10 \$0.066 \$9,585 740 0 100% 146,043 197 December \$0 \$94,707 0 \$4.50 \$10.10 \$33,129 1.47 \$0.067 \$61,577 3.281 916,474 410 1742 493 1st half yr \$32,572 \$4.50 \$0 \$22,479 0 \$10.10 \$10,092 2,227 1.88 100% 157,039 133 \$0.064 0 1182 January \$0 \$27,916 \$4.50 \$10.10 \$18,371 0 1,820 1.88 \$0.069 \$9,545 139,240 144 966 0 100% February \$0 \$23,703 0 \$4.50 \$10,10 \$12,818 1.88 236 \$0.088 \$10,885 1,270 159,119 674 0 100% March \$0 \$20,286 0 \$4.50 \$10,422 \$10.10 \$9,864 1,032 1.88 260 \$0.069 100% 142,375 548 0 April \$14,189 \$0 \$4,260 0 \$4.50 1.44 \$10.10 422 \$0.067 \$9,929 69 100% 148,523 507 224 May \$9,239 \$0 \$4.50 0 24 0.12 \$10.10 \$247 \$8,992 660 \$0,067 100% 134,028 13 190 June \$127,908 \$0 \$4,50 \$68,598 0 6,795 1.76 \$10.10

Building Data:	1985	Energy Consumption to BTU Conversion	ns BTU's x 1,000			
Gross Area (ff)2	114,126	Electricity = KWH X 3413	6,132,472	Energy Utilization Index =		
O \ / - h /5\2	913,008	Steam = M (lbs) X 1,000,000	10,076,092	Total BTU Consumption/Yr	16,208,563,347	_
Gross Volume (ft)3	910,000	Oldani – in (iso) x i jecejece		Gross Area (ft) 2	114,126	
General Notes:		Fuel Oil = Gallons X 138,690	0	Divided by 100,000 =	1.4202	THERMS
		Other Fuel	0			
	TOTAL BTU's x 1,000	TOTAL BTU's x 1,000	16,208,563			

10.076

1.65

\$10,10

\$59,308

\$120,886

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR

3607

5349

2nd half yr

TOTALYEAR

259

752

\$1.95 \$0.17

\$19,494

880,324

1,796,798

228

295

\$0.067

\$0.067

UTILITY COST/YEAR

\$242,106

DATE: 11/28/16

\$222,613

\$0

\$101,727

0

\$4,50

BUILDING: University Medical Ctr (Hospital)

FY YEAR:

2016

DATE: 11/28/16

MONTH	DEGRE	E DAYS (DD)	↓		ELECTR	RICITY			PURCH	ASED STEA	M				
MONTH	Heating	Cooling	% P.F.	kWh	kWh per	Cost per			M (Lbs)		VI		FUEL	OIL	TOTAL
			1		DD	kWh	TOTAL	M (LBS)	per DD	Cost per M(Lbs)	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
July	2	185	100%	1,390,463	7.400							-			
August	10	170	100%	1,390,463	.,	\$0.067	\$93,286	12	0.07	\$10.10	\$126	0	\$4.50	••	
September	48	138	100%		.,	\$0.066	\$90,090	62	0.35	\$10.10	\$630	Ö	\$4.50 \$4.50	\$0	\$93,412
•			100%	1,117,585	6,009	\$0.068	\$75,936	300	1.61	\$10.10	\$3,025	ŏ	\$4.50 \$4.50	\$0	\$90,720
October	347	0	100%	1 444 440	4.075						40,020	U	\$4.50	\$0	\$78,960
November	595	Ö	100%	1,414,143		\$0.067	\$94,415	2,166	6.24	\$10.10	\$21,865	0	\$4.50	••	
December	740	0		1,030,530		\$0.070	\$72,240	3,714	6.24	\$10.10	\$37,491	0		\$0	\$116,280
	, 40	U	100%	993,129	1,342	\$0.066	\$65,177	4,618	6.24	\$10.10	\$46,628	0	\$4.50	\$0	\$109,731
1st half yr	1742	493								*******	V-10,020	U	\$4.50	\$0	\$111,805
	1742	483		7,313,200	3,272	\$0.067	\$491,144	10,872	4.86	\$10.10	\$109,764	0	0.4.55		
January	1182	0	40007							*******	Ψ103,70 4	U	\$4.50	\$0	\$600,909
February	986	0	100%	1,054,436		\$0.064	\$67,765	7,377	6.24	\$10.10	\$74,478	•			
March	674	0	100%	942,012	975	\$0.069	\$64,574	6,029	6.24	\$10.10	\$60,868	0	\$4.50	\$0	\$142,244
4101011	0/4	0	100%	648,694	962	\$0.088	\$44,377	4,207	6.24	\$10.10	\$42,469	0	\$4.50	\$0	\$125,442
April	548							•		4.0.10	₽ 42,408	0	\$4.50	\$0	\$86,846
May		0	100%	1,521,710	2,777	\$0.069	\$105,432	3,420	6.24	\$10.10	P24 F00	_			
•	224	69	100%	1,263,133	4,311	\$0.067	\$84,446	1,398	4.77	\$10.10	\$34,530	0	\$4.50	\$0	\$139,962
lune	13	190	100%	1,253,173	6,173	\$0.067	\$84,076	81	0.40	\$10.10	\$14,114	0	\$4.50	\$0	\$98,560
and half								٠.	0.40	\$ 10.10	\$819	0	\$4.50	\$0	\$84,895
2nd half yr	3607	259		6,683,158	1,729	\$0.067	\$450,670	22,512	5.82	\$10.10	\$227,279	0	\$4.50	\$0	\$677,948
TOTAL/YEAR	5349	752		13,996,358	2,294	\$0.067	\$941,814	33,384	5.47	\$10.10	\$337,043	0	\$4.50		
Building Data:		1976			Energy Cons	sumption to E	BTU Conversions						\$4.50	\$0	\$1,278,857
						•		BTU's x 1,000							
Bross Area (fi)2		378,123			Electricity =	KWH X 3413	}	47,769,570		1	Energy Utilization	Index =			
Gross Volume (f	ft)3	3,024,984			Steam = M (I	ibs) X 1,000,	000	33,384,172			Total I	BTU Consumpti	ion/Yr	81,153,742,166	
ieneral Notes:					Fuel Oil = Ga	allons X 138,	690	0		-		Gross Area (ft) 2		378,123	-
					Other Fuel			0			Divi	ded by 100,000) =	2.1462	THERMS
					TOTA	L BTU's x 1,(000	81,153,742							

ENERGY COST / SQ. FT. / YEAR

WATER COST TOTALYEAR WATER / SQ. FT. / YEAR

\$0.98

\$3.38 \$369,545

UTILITY COST/YEAR

\$1,648,402

NG: Basic Science Lab-Classroom Ctr-Allied Health AR: 2016

BUILDING: Ba FY YEAR: 20

\$9,449

\$1.72

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR UTILITY COST/YEAR

BUILDING: Findlay Athletic Complex FY YEAR: 2016

DATE: 11/28/16

MONTH		DAYS (DD)			ELECTR	RICITY			ΝΔΤΙ	JRAL GAS					
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic	Mcf per	Cost per		Load-shed	FUEL OI Cost per		TOTAL
		· ·				KVVN		feet (Mcf)	DD	Mcf	TOTAL	Hours	Gal	@20 Gal/Hr TOTAL	ENERG COST
July	2	185	100%	9,068											
August	10	170	100%	3,959	48	\$0.141	\$1,282	0	0.00	\$0.00	0	0	04.50		
September	48	138	100%	•	22	\$0.136	\$540	45	0.25	\$2.33	105	0	\$4.50	\$0	\$1,282
	-10	150	100%	9,746	52	\$0.130	\$1,266	208	1.11	\$1.15	237		\$4.50	\$0	\$644
October	347	0	4000/							41.10	201	0	\$4.50	\$0	\$1,503
November	595		100%	8,331	24	\$0.116	\$966	25	0.07	\$10.91	275	_			
December	740	0	100%	6,521	11	\$0.115	\$753	65	0.11	\$9.00		0	\$4.50	\$0	\$1,241
>cceniber	740	0	100%	6,614	9	\$0.099	\$655	148	0.20	\$8.20	582	0	\$4.50	\$0	\$1,335
ist half yr	47.46								0.20	⊅0.∠ U	1,211	0	\$4.50	\$0	\$1,866
Strian yr	1742	493		44,239	20	\$0.123	\$5,462	489	0.22	04.00					
laa							*-,*-=	400	0.22	\$4.93	\$2,411	0	\$4.50	\$0	\$7,873
lanuary	1182	0	100%	6,706	6	\$0.101	\$677	243	0.04						**, -**
ebruary	966	0	100%	7,617	8	\$0.109	\$828	243 225	0.21	\$7.74	1,882	0	\$4.50	\$0	\$2,559
/larch	674	0	100%	7,617	11	\$0.120	\$913		0.23	\$7.78	1,749	0	\$4.50	\$0	\$2,578
					- •	40.120	Ψ813	263	0.39	\$7.70	2,026	0	\$4.50	\$0	\$2,939
l pril	548	0	100%	8,034	15	\$0.127	64.000							40	42,838
<i>f</i> lay	224	69	100%	7,866	27	\$0.127	\$1,022	155	0.28	\$8.02	1,241	0	\$4.50	\$0	00.000
une	13	190	100%	9,520	47		\$1,061	50	0.17	\$9.39	469	0	\$4.50		\$2,263
			,	0,020	47	\$0.143	\$1,362	21	0.10	\$11.29	241	ō	\$4.50	\$0 \$0	\$1,529
nd half yr	3607	259		47,360	12	60.400						•	44.50	ΦU	\$1,603
				,000	12	\$0.122	\$5,864	957	0.25	\$7.95	\$7,607	0	\$4.50	\$0	640 474
OTALYEAR	5349	752		91,599	15	60.400						_	41.00	40	\$13,471
				01,000		\$0.123	\$11,326	1,446	0.24	\$6.93	\$10,018	0	\$4.50	\$0	\$21,344
uilding Data:		2000			Energy Cons	umption to B	TU Conversions	.							
ross Area (ft)2		6,593			Et			BTU's x 1,000							
		0,000			Electricity = I	WH X 3413		312,626		1	Energy Utilization	index =			
ross Volume (fi)3	52,744			Natural Gas	= MCF X 102	.500	148,164							
oneral Materia						,		140,104		-		STU Consumpti	on/Yr	460,790,113	
General Notes:					Fuel Oil = Ga	ilons X 138,6	90	0			G	iross Area (ft) 2	_	6,593	_
			Other, Fuel				0			Divi	ded by 100,000	=	0.6989	THERMS	
					TOTAL	BTU's x 1,0	00	460,790							

ENERGY COST / SQ. FT. / YEAR WATER COST TOTALYEAR

WATER / SQ. FT. / YEAR

UTILITY COST/YEAR

\$3.24

\$5,587

\$0.85

\$26,932

BUILDING: LRC ASC and Concourse

FY YEAR: 2016

DATE: 11/28/16

	DEGREE	DAYS (DD)	1		ELECTR	ICITY			NATU	RAL GAS			FUEL O		TOTAL
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
	<u> </u>														
					0.47	\$0.141	\$17,108	0	0,00	\$0.00	\$0	0	\$4.50	\$0	\$17,108
July	2	185	100%	121,000	647 590	\$0.141 \$0.136	\$17,108 \$14,467	Ö	0.00	\$0.00	\$0 .	0	\$4.50	\$0	\$14,467
August	10	170	100%	106,170	723	\$0.130 \$0.130	\$17,475	Ö	0.00	\$0.00	\$0	0	\$4.50	\$0	\$17,475
September	48	138	100%	134,515	123	φυ. 150	ψ17,410	•		*					
A-1-b	347	0	100%	134,515	388	\$0,116	\$15,604	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$15,604
October	347 595	0	100%	181,550	305	\$0.115	\$20,961	Ō	0.00	\$0.00	\$0	0	\$4.50	\$0	\$20,961
November	740	0	100%	181,550	245	\$0.099	\$17,984	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$17,984
December	740	U	10078	101,000	240	V 0.000	• • • • • • • • • • • • • • • • • • • •								
1st half yr	1742	493		859,300	384	\$0.123	\$103,600	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$103,600
isi ilali yi	1142	400		000,000		•								**	000 044
January	1182	0	100%	201,410	170	\$0.101	\$20,344	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$20,344
February	966	Ö	100%	221,920	230	\$0.109	\$24,133	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$24,133
March	674	Ö	100%	193,400	287	\$0.120	\$23,184	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$23,184
Maion	0	•		•								_		00	\$16,152
April	548	0	100%	126,960	232	\$0.127	\$16,152	0	0.00	\$0.00	\$0	0	\$4.50	\$0 \$0	\$10,152
May	224	69	100%	102,860	351	\$0.135	\$13,872	0	0.00	\$0.00	\$0	0	\$4.50	\$0 \$0	\$12,975
June	13	190	100%	90,670	447	\$0,143	\$12,975	0	0.00	\$0.00	\$0	0	\$4.50	ΦU	\$12,510
											20	0	\$4.50	\$0	\$110,661
2nd half yr	3607	259		937,220	242	\$0.122	\$110,661	0	0.00	\$0.00	\$0	U	φ 4 ,50	ΨΟ	4.10,00 .
•						00.400	\$214,261	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$214,261
TOTALYEAR	R 5349	752		1,796,520	294	\$0.123	\$214,201		0.00						
Building Data	a:	1969			Energy Co	onsumption to	BTU Conversion	ns							
building buil	•	•						BTU's x 1,00	0						
Gross Area (1	ft)2	127,430			Electricity	= KWH X 34	13	6,131,523			Energy Utilizat	ion index =			
			_		National Co	as = MCF X 1	02 500	0			To	tal BTU Consur	mption/Yr	6,131,522,760	_
Gross Volum	ie (ft)3	1,019,440)		Natural G	as - Mor A I	02,500	J				Gross Area (ft) 2	127,430	
General Note					Fuel Oil =	Gallons X 13	8,690	0							T150140
General Note	73.						•				1	Divided by 100	,000 =	0.4812	THERMS
					Other Fue	el		0	_						
								A 484 PP\$							
					TO	TAL BTU's x	1,000	6,131,523							

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$0.12

\$1.68

\$15,619

WATER / SQ. FT. / YEAR UTILITY COST/YEAR

\$229,880

BUILDING: Engineering Tech Lab Center

FY YEAR:

2016

DATE: 11/28/16

MONTH	DEGRE	DAYS (DD)			ELECTR	RICITY		T	MATI	JRAL GAS					
WONTH	Heating	Cooling	% P.F.	kWh	kWh per	Cost per		1000 cubic					FUEL (DIL	TOTA
			////	KVVII	DD	kWh	TOTAL	feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERG
July	2	185	4000/												
August	10	170	100% 100%	6,490	35	\$0.141	\$918	0	0.00	\$0.00	\$0	•			
September	48	138		8,300	46	\$0.136	\$1,131	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$918
	40	136	100%	29,815	160	\$0.130	\$3,873	0	0.00	\$0.00	\$0 \$0	0	\$4.50	\$0	\$1,131
October	347	0	4000/							Ψ0.00	ΦU	0	\$4.50	\$0	\$3,873
lovember	595	=	100%	29,815	86	\$0.116	\$3,459	0	0.00	\$0.00	\$0	•			
December	740	0	100%	75,570	127	\$0.115	\$8,725	0	0.00	\$0.00	\$0 \$0	0	\$4.50	\$0	\$3,459
COCILIDEI	740	0	100%	75,570	102	\$0.099	\$7,486	0	0.00	\$0.00		0	\$4.50	\$0	\$8,725
st half yr	1742	400							0.00	Ψ0.00	\$0	0	\$4.50	\$0	\$7,486
Strian yr	1742	493		225,560	101	\$0.123	\$25,591	0	0.00	\$0.00	\$0	_			
anuary	1182	_							0.00	Ψ0.00	\$ 0	0	\$4.50	\$0	\$25,59°
ebruary		0	100%	62,490	53	\$0.101	\$6,312	0	0.00	\$0.00	00	_			
larch	966	0	100%	72,040	75	\$0.109	\$7,834	Ö	0.00	\$0.00	\$0	0	\$4.50	\$0	\$6,312
laiGii	674	0	100%	80,240	119	\$0.120	\$9,619	Ö	0.00		\$0	0	\$4.50	\$0	\$7,834
								•	0.00	\$0.00	\$0	0	\$4.50	\$0	\$9,619
\prii	548	0	100%	44,590	81	\$0.127	\$5,673	0	0.00						. •
flay	224	69	100%	36,520	125	\$0,135	\$4,925	Ö	0.00	\$0.00	\$0	0	\$4.50	\$0	\$5,673
une	13	190	100%	24,850	122	\$0.143	\$3,556	0		\$0.00	\$0	0	\$4.50	\$0	\$4,925
						,	45,000	U	0.00	\$0.00	\$0	0	\$4.50	\$0	\$3,556
nd half yr	3607	259		320,730	83	\$0.122	\$37,919	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$37,919
OTALYEAR	5349	752		546,290	90	\$0.123	\$63,511	0	0.00	\$0.00	\$0				40.,5.10
uilding Data:		1969			Energy Con-	sumption to B	TU Conversions			40.00	- 40	0	\$4.50	\$0	\$63,511
						paon (0 D	TO CONVENSIONS								
ross Area (ft)2		24,812			Electricity = 1	KWH X 3413		BTU's x 1,000 1,864,488		E	nergy Utilization	Index =			
ross Volume (i	fi)3	198,496			Natural Gas	= MCF X 102	,500	0			Total i	BTU Consumpti	on/Yr	1,864,487,770	
eneral Notes:					Fuel Oil = Ga	allons X 138,6	890	0		_		Gross Area (ft) 2		24,812	-
			Other Fuel				0			Divi	ded by 100,000	=	0.7514	THERMS	
					TOTA	L BTU's x 1,0	100	1,864,488	88			•			

ENERGY COST / SQ. FT. / YEAR \$2.56 WATER COST TOTAL/YEAR

\$3,041

WATER/SQ. FT./YEAR UTILITY COST/YEAR

\$0.12

\$66,552

DATE: 11/28/16

BUILDING: Faculty Annex

FY YEAR: 2016

DEGREE I	DAYS (DD)			ELECTR	CITY			NATU	RAL GAS			FUEL O		TOTAL
Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
•	405	4000/	14 170	76	\$0 1 <i>4</i> 1	\$2,003	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$2,003
					-	•			\$0.00	\$0	0	\$4.50	\$0	\$1,631
			•				-				0	\$4.50	\$0	\$1,993
48	138	100%	15,340	02	φυ. 13 0	Ψ1,000	J	0.00	V 5.55	•-				
	_	4000/	45.040	4.4	£0.446	91 780	n	0.00	\$0.00	\$0	0	\$4.50	\$0	\$1,780
			-				=		-		0	\$4,50	\$0	\$1,857
	_		-		• •		-						\$0	\$1,593
740	0	100%	16,080	22	\$0.099	\$1,583	U	0.00	Ψ0.00	Ų.	•	•	, -	
1742	493		88,980	40	\$0.123	\$10,856	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$10,856
			·								_		•	64 422
1182	0	100%	14,190	12	\$0.101	\$1,433	0	0.00	-					\$1,433
	-		-	16	\$0.109	\$1,696	0	0.00	\$0.00			-		\$1,696
674	Ŏ	100%	17,410	26	\$0.120	\$2,087	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$2,087
540	•	4009/	14.400	26	SD 127	\$1.832	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$1,832
			-						\$0.00	\$0	0	\$4.50	\$0	\$1,960
			-		-						0	\$4.50	\$0	\$1,772
13	190	100%	12,380	01	ФU, 143	41,112	•		*	•				
3607	259		88,510	23	\$0.122	\$10,780	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$10,780
5046	750		177 /00	29	\$0.123	\$21,636	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$21,636
	2 10 48 347 595 740 1742 1182 966 674 548 224 13	2 185 10 170 48 138 347 0 595 0 740 0 1742 493 1182 0 966 0 674 0 548 0 224 69 13 190 3607 259	Heating Cooling % P.F. 2 185 100% 10 170 100% 48 138 100% 347 0 100% 595 0 100% 740 0 100% 1742 493 1182 0 100% 986 0 100% 674 0 100% 548 0 100% 224 69 100% 13 190 100% 3607 259	Heating Cooling % P.F. kWh 2 185 100% 14,170 10 170 100% 11,970 48 138 100% 15,340 347 0 100% 15,340 595 0 100% 16,080 740 0 100% 16,080 1742 493 88,980 1182 0 100% 14,190 966 0 100% 15,600 674 0 100% 17,410 548 0 100% 14,400 224 69 100% 14,530 13 190 100% 12,380 3607 259 88,510	Heating Cooling % P.F. kWh kWh per DD 2 185 100% 14,170 76 10 170 100% 11,970 67 48 138 100% 15,340 82 347 0 100% 15,340 44 595 0 100% 16,080 27 740 0 100% 16,080 22 1742 493 88,980 40 1182 0 100% 14,190 12 986 0 100% 15,600 16 674 0 100% 17,410 26 548 0 100% 14,400 26 224 69 100% 14,530 50 13 190 100% 12,380 61 3607 259 88,510 23	Heating Cooling % P.F. kWh kWh per DD Cost per kWh 2 185 100% 14,170 76 \$0.141 10 170 100% 11,970 67 \$0.136 48 138 100% 15,340 82 \$0.130 347 0 100% 15,340 44 \$0.116 595 0 100% 16,080 27 \$0.115 740 0 100% 16,080 22 \$0.099 1742 493 88,980 40 \$0.123 1182 0 100% 14,190 12 \$0.101 986 0 100% 15,600 16 \$0.109 674 0 100% 17,410 26 \$0.120 548 0 100% 14,400 26 \$0.127 224 69 100% 14,530 50 \$0.135 13 190 100% 12,380	Heating Cooling % P.F. kWh kWh per DD Cost per kWh TOTAL 2 185 100% 14,170 76 \$0.141 \$2,003 10 170 100% 11,970 67 \$0.136 \$1,631 48 138 100% 15,340 82 \$0.130 \$1,993 347 0 100% 16,080 27 \$0.116 \$1,780 595 0 100% 16,080 27 \$0.115 \$1,857 740 0 100% 16,080 22 \$0.099 \$1,593 1742 493 88,980 40 \$0.123 \$10,856 1182 0 100% 14,190 12 \$0.101 \$1,433 966 0 100% 15,600 16 \$0.109 \$1,696 674 0 100% 17,410 26 \$0.120 \$2,087 548 0 100% 14,400 26 \$0.120 \$2,087 548 0 100% 14,400 26 \$0.127 \$1,832 224 69 100% 14,530 50 \$0.135 \$1,960 13 190 100% 12,380 61 \$0.143 \$1,772 3607 259 88,510 23 \$0.122 \$10,780	Heating Cooling % P.F. kWh kWh per DD kWh TOTAL feet (Mcf) 2 185 100% 14,170 76 \$0.141 \$2,003 0 10 170 100% 11,970 67 \$0.136 \$1,631 0 48 138 100% 15,340 82 \$0.130 \$1,993 0 347 0 100% 15,340 44 \$0.116 \$1,780 0 595 0 100% 16,080 27 \$0.115 \$1,857 0 740 0 100% 16,080 22 \$0.099 \$1,593 0 1742 493 88,980 40 \$0.123 \$10,856 0 1182 0 100% 14,190 12 \$0.101 \$1,433 0 986 0 100% 15,600 16 \$0.109 \$1,696 0 674 0 100% 17,410 26 \$0.120 \$2,087 0 548 0 100% 14,400 26 \$0.127 \$1,832 0 548 0 100% 14,400 26 \$0.127 \$1,832 0 548 0 100% 14,400 26 \$0.127 \$1,832 0 548 0 100% 14,400 26 \$0.127 \$1,832 0 548 0 100% 14,400 26 \$0.127 \$1,832 0 548 0 100% 14,530 50 \$0.135 \$1,960 0 13 190 100% 12,380 61 \$0.143 \$1,772 0	Heating Cooling % P.F. kWh kWh per DD Cost per kWh TOTAL 1000 cubic feet (Mcf) DD	Heating Cooling % P.F. kWh	Heating Cooling % P.F. kWh kWh per Cost per kWh TOTAL 1000 cubic feet (Mcf) Mcf per Mcf TOTAL 2 185 100% 14,170 76 \$0.141 \$2,003 0 0.00 \$	Heating Cooling % P.F. kWh DD Cost per kWh per Cost per kWh DD Cost per kWh TOTAL 1000 cubic feet (Mcf) DD Cost per Mcf TOTAL Load-shed Hours 2 185 100% 14,170 76 \$0.141 \$2,003 0 0.00 \$0.00 \$0.00 \$0 0 0 0 0 0 0 0 0 0	Heating Cooling Website First Cost per DD Cost per Cost per Cost per Cost per Mcf DD Cost per DD Cos	Heating Cooling % P.F. kWh kWh per Cost per kWh TOTAL 1000 cubic feet (Mcf) Mcf per Cost per Mcf TOTAL Load-shed Hours Cost per Hours Cost per KWh TOTAL 1000 cubic feet (Mcf) Mcf per Cost per Mcf TOTAL Load-shed Hours Cost per Hours Cost per KWh TOTAL Load-shed Hours Cost per KWh TOTAL Load-shed Hours Cost per KWh TOTAL Load-shed Hours Cost per KWh TOTAL Load-shed Hours Cost per Mcf TOTAL Load-shed Hours Cost per KWh TOTAL Load-shed Hours Cost per Mcf TOTAL Load-shed Hours Cost per KWh Cost per KWh Cost per KWh Cost per Mcf
Building Data:	1993	Energy Consumption to BTU Conversion	s BTU's x 1,000											
---------------------	--------	--------------------------------------	--------------------	----------------------------	-------------	--------								
Gross Area (ft)2	8,895	Electricity = KWH X 3413	605,773	Energy Utilization Index =										
Gross Volume (ft)3	71,160	Natural Gas = MCF X 102,500	0	Total BTU Consumption/Yr	605,773,370	_								
C1000 Tolullo (1.70	•			Gross Area (ft) 2	8,895									
General Notes:		Fuel Oil = Gallons X 138,690	0	Divided by 100,000 =	0.6810	THERMS								
	•	Other Fuel	0											
		TOTAL BTU's x 1,000	605,773											

ENERGY COST / SQ. FT. / YEAR \$2.43 \$1,090 WATER COST TOTAL/YEAR \$0.12 WATER / SQ. FT. / YEAR \$22,727 UTILITY COST/YEAR

BUILDING: Non-Academic Services Center

FY YEAR:

2016

DATE: 11/28/16

MONTH	DEGREE DAYS (DD) ELECTRICITY							NATURAL GAS			FUEL OIL				
	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	TOTAL ENERG COST
													- Ca	TOTAL	COST
July	2	185	100%	145,958	781	\$0.141	\$00.00 7								
August	10	170	100%	129,549	720	\$0.141 \$0.136	\$20,637	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$20,63
September	48	138	100%	129,420	696	\$0.130 \$0.130	\$17,653	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$17,65
			,	120,720	090	Ф 0.130	\$16,813	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$16,81
October	347	0	100%	88,957	256	\$0.116	640.040	_					•	45	Ψ10,01
November	595	0	100%	29,564	50	\$0.116 \$0.115	\$10,319	0	0.00	\$0.00	\$0	0	\$4,50	\$0	\$10,31
December	740	Ō	100%	35,136	47		\$3,413	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$3,413
		-	.00,0	00,100	41	\$0.099	\$3,480	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$3,480
1st half yr	1742	493		558,583	250	60.400							7	40	Φ3,46 0
• .				000,003	250	\$0.123	\$72,317	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$72,317
January	1182	0	100%	39,672	9.4	00.404							¥••	ΨΟ	Ψ12,31 <i>1</i>
ebruary	966	Ö	100%	43,514	34	\$0.101	\$4,007	0	0.00	\$0.00	\$0	0	\$4.50	\$0	64.007
March	674	Ŏ	100%	•	45 54	\$0.109	\$4,732	0	0.00	\$0.00	\$0	Ō	\$4.50	\$0 \$0	\$4,007
	٠, ,	•	10078	34,679	51	\$0.120	\$4,157	0	0.00	\$0.00	\$0	ō	\$4.50	\$0 \$0	\$4,732
April	548	0	100%	51,590	0.4		_					-	41.00	40	\$4,157
Viay	224	69	100%	108,791	94	\$0.127	\$6,563	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$6,563
lune	13	190	100%	•	371	\$0.135	\$14,672	0	0.00	\$0.00	\$0	Ö	\$4.50	\$0 \$0	
		130	10078	108,791	536	\$0.143	\$15,569	0	0.00	\$0.00	\$0	Ō	\$4.50	\$0 \$0	\$14,672
nd half yr	3607	259		207 000	400								Ψ4.00	Ψ0	\$15,569
y.	0007	200		387,038	100	\$0.122	\$49,700	0	0.00	\$0.00	\$0	0	\$4.50	\$0	£40.700
OTAL/YEAR	5349	752		045.000	455						•-	•	Ψ4.00	φU	\$49,700
	0043	102		945,622	155	\$0.123	\$122,017	00	0.00	\$0.00	\$0	0	\$4.50	\$0	\$122,017
uilding Data:		1969			Energy Cone	rumption to D	TU Conversions								V122,011
					Lineigy Cons	sumption to E	Conversions								
Gross Area (fi)2		14,881		Flectric		ilentricity - KARLY 2440		BTU's x 1,000							
		,			Electricity = KWH X 3413			3,227,407		1	Energy Utilization	Index =			
Gross Volume (ft)3		119,048			Natural Gas = MCF X 102,500										
								0		_	Total I	3TU Consumpt	ion/Yr	3,227,406,521	
General Notes:					Fuel Oil = Gallons X 138,690 Other Fuel					_	G	Gross Area (ft) 2		14,881	_
								0						1-1,001	
										Divided by 100,000 =) =	2.1688	THERMS
					Omer ruel			0							· 1 IF1/1410
			•		TOTAL	L BTU's x 1,0	100								
					IOIA	L D I U S X 1,0	100	3,227,407							

ENERGY COST / SQ. FT. / YEAR

WATER COST TOTAL/YEAR WATER / SQ. FT. / YEAR

UTILITY COST/YEAR

\$8.20

\$10,055

\$0.68

\$132,072

DATE: 11/28/16

BUILDING: Scott Park Student Center

FY YEAR: 2016

	DEGREE I	DAYS (DD)	ELECTRICITY					NATURAL GAS			FUEL OIL			TOTAL	
MONTH	Heating	Cooling	% P.F.	kWh	kWh per DD	Cost per kWh	TOTAL	1000 cubic feet (Mcf)	Mcf per DD	Cost per Mcf	TOTAL	Load-shed Hours	Cost per Gal	@20 Gal/Hr TOTAL	ENERGY COST
July	2	185	100%	60,230	322	\$0.141	\$8,516	0	0.00	\$0.00	\$0	. 0	\$4.50	\$0	\$8,516
August	10	170	100%	44,100	245	\$0.136	\$6,009	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$6,009
September	48	138	100%	61,455	330	\$0.130	\$7,984	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$7,984
October	347	0	100%	61,455	177	\$0.116	\$7,129	. 0	0.00	\$0.00	\$0	0	\$4.50 ·	\$0	\$7,129
November	595	0	100%	94,895	159	\$0.115	\$10,956	0	0.00	\$0.00	\$0	D	\$4.50	\$0	\$10,956
December	740	Ö	100%	94,895	128	\$0.099	\$9,400	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$9,400
1st half yr	1742	493		417,030	187	\$0.123	\$49,994	0	0.00	\$0,00	\$0	0	\$4.50	\$0	\$49,994
January	1182	0	100%	78,640	67	\$0.101	\$7,943	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$7,943
February	966	0	100%	88,660	92	\$0.109	\$9,642	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$9,642
March	674	ō	100%	85,850	127	\$0.120	\$10,291	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$10,291
A m at 1	548	0	100%	59,270	108	\$0.127	\$7,540	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$7,540
April	224	69	100%	56,430	193	\$0.135	\$7,610	Ō	0.00	\$0.00	\$0	0	\$4.50	\$0	\$7,610
May June	13	190	100%	46,620	230	\$0.143	\$6,672	ō	0.00	\$0.00	\$0	0	\$4.50	\$0	\$6,672
2nd half yr	3607	259		415,470	107	\$0.122	\$49,699	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$49,699
TOTALYEAR	5349	752		832,500	136	\$0.123	\$99,693	0	0.00	\$0.00	\$0	0	\$4.50	\$0	\$99,693

Building Data:	1974	Energy Consumption to BTU Conversions								
Gross Area (ft)2	30,601	Electricity = KWH X 3413	BTU's x 1,000 2,841,323	Energy Utilization Index =						
Gross Volume (ft)3	244,808	Natural Gas = MCF X 102,500	0	Total BTU Consumption/Yr	2,841,322,500	_				
Gloss volume (ii)o	24 1,000			Gross Area (ft) 2	30,601					
General Notes:		Fuel Oil = Gallons X 138,690	0	Divided by 100,000 =	0.9285	THERMS				
		Other Fuel								
		TOTAL BTU's x 1,000	2,841,323							

ENERGY COST / SQ. FT. / YEAR WATER COST TOTAL/YEAR

\$3,26

WATER / SQ. FT. / YEAR

\$4,029 \$0.13

UTILITY COST/YEAR

\$103,722